# For KCC Use: 11-14-07 Effective Date: 4 District # SGA? Yes K No

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

# NOTICE OF INTENT TO DRILL

Expected Spud Date:11/14/07	Spot Description:	
month day year	W2 - E2 - W2 - W2 Sec. 5 Twp. 15 S.	B 41 □F Nw
4058	(Q/Q/Q/Q) 2,640 feet from N /	
OPERATOH: License#	810 feet from F /	W Line of Section
Name: American Warrior, inc.	Is SECTION: Regular Irregular?	11 Line of occurren
Address 1: P. O. Box 399		
Address 2:         State:         KS         Zip:         67846         + 0399	(Note: Locate well on the Section Plat on rev	erse side)
Contact Person: Cecil O'Brate	County: Wallace	2-5
Phone: 620-275-9231	Lease Name: Flying V	Well #: 2-5
	Field Name: Okeson Northwest	
CONTRACTOR: License# 30606 Name: Murfin Drilling Company, Inc.	Is this a Prorated / Spaced Field?  Target Formation(s): Morrow	Yes X No
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 810'	
XOil	Ground Surface Elevation: 3782	feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	Yes X No
Disposal Wildcat Cable	Public water supply well within one mile:	Yes No
Seismic ; # of Holes Other	Depth to bottom of fresh water: 300	
Other:	Depth to bottom of usable water:	
<u> </u>	Surface Rine by Alternate:	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 350	
Operator:	Length of Conductor Pipe (if any): 0	
Well Name:	Projected Total Depth: 5150	
Original Completion Date: Original Total Depth:	Formation at Total Depth: Mississippian	
/	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other: haul	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	( <b>Note</b> : Apply for Permit with DWR	
KCC DKT #:	Will Cores be taken?	☐Yes X No
	If Yes, proposed zone:	RECEIVED
001/ 1 11//	VA	NSAS CORPORATION COMMISS!
Oil & Gas Lease Attached AFFI		HONO COM CITATION COMMISSION
- 7111	DAVIT	
The undersigned hereby affirms that the drilling, completion and eventual plug		NOV 0 0 2007
		NOV 0 9 2007
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# IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

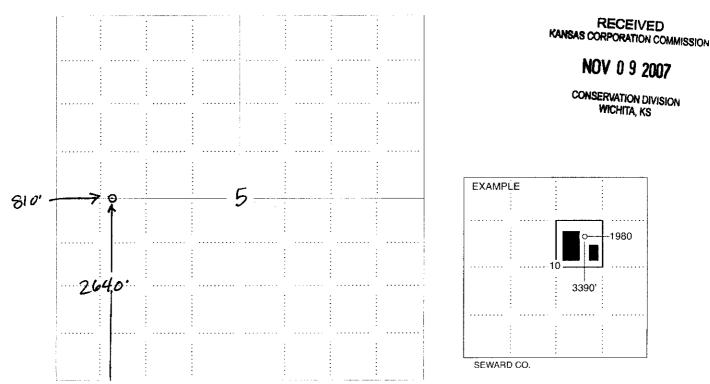
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 199-20366-0000	
Operator: American Warrior, Inc.	Location of Well: County: Wallace
Lease: Flying V	2,640 feet from N / X S Line of Section
Well Number: 2-5	810 feet from E / X W Line of Section
Field: Okeson Northwest	Sec. 5 Twp. 15 S. R. 41 E X W
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR/QTR/QTR of acreage: W2 - E2 - W2 - W2	——————————————————————————————————————
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

## Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: American Warrior, Inc.		License Number: 4058		
Operator Address: P. O. Box 399			Garden City KS 678	46
Contact Person: Cecil O'Brate		Phone Number: 620-275-9231		
Lease Name & Well No.: Flying V 2-5		Pit Location (QQQQ):		
Type of Pit:	Pit is:		<u>W2 _ E2 _ W2 _ W2</u>	
Emergency Pit Burn Pit	Proposed	Existing	Sec. 5 Twp. 15 R. 41 East West	
Settling Pit Drilling Pit	If Existing, date co	onstructed:	2,640 Feet from North / South Line of Sec	tion
☐ Workover Pit ☐ Haul-Off Pit	Pit capacity:		810 Feet from East / West Line of Sec	
(If WP Supply API No. or Year Drilled)	600	(bbls)	Wallace	
Is the pit located in a Sensitive Ground Water	Area? Yes	Mo	Chloride concentration: m	g/I
	Adificial Lines		(For Emergency Pits and Settling Pits only)	_
Is the bottom below ground level?  Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?  Bentonite and solids from drilling operations self seal p	its
Dit dimensions (all but westing pits):	00 Length (fe	100	Width (feet) N/A: Steel Pits	
Pit dimensions (all but working pits):	om ground level to de	,	4 (feet) No Pit	
If the pit is lined give a brief description of the			edures for periodic maintenance and determinimental medical monitoring.	=
material, thickness and installation procedure		liner integrity, i	ncluding any special monitoring. KANSAS CORPORATION CO	MMISS
		1		
			NOV D 9 2000	,
			NOV 0 9 2007	,
			NOV 0 9 2007 CONSERVATION DIVISION WICHITA, KS	,
Distance to nearest water well within one-mile	e of pit	Depth to shallo	NOV 0 9 2007  CONSERVATION DIVISA WICHITA, KS  Invest fresh water 135 feet. Invalion:	DN .
Distance to nearest water well within one-mile  3018 feet Depth of water well	106	<b>,</b>	NOV 0 9 2007  CONSERVATION DIVISION WICHITA, KS  The state of the stat	DN .
2019	196feet	Source of informeasu	NOV 0 9 200;  CONSERVATION DIVISION WICHITA, KS  TWEET THE TOTAL STREET	DN .
feet Depth of water well	196feet	Source of informeasu	CONSERVATION DIVISHOUSE WICHITA, KS  sweest fresh water 135 feet. mation: ured well owner electric log KDWR  over and Haul-Off Pits ONLY: al utilized in drilling/workover:	DN .
	196feet	Source of informeasumeasumeasumeasumeasumeasumeasumeasu	CONSERVATION DIVISION DIVISIONI DIVI	N C
	196 feet	Source of informeasumeasumeasumeasumeasumeasumeasumeasu	CONSERVATION DIVISION MICHITA, KS  west fresh water 135 feet. mation: ured well owner electric log KDWR  over and Haul-Off Pits ONLY: al utilized in drilling/workover: Bentonite	N C
	196 feet	Source of informeasumeasumeasumeasumeasumeasumeasumeasu	CONSERVATION DIVISION WICHITA, KS  Inwest fresh water 135 feet. Invention: In	N C
2018 feet Depth of water well	196 feet	Source of informeasus  Drilling, Work  Type of materia  Number of work  Abandonment  Drill pits must	CONSERVATION DIVISION MICHITA, KS  swest fresh water 135 feet. mation: ured well owner electric log KDWR  over and Haul-Off Pits ONLY: all utilized in drilling/workover: Electric log KDWR  Allow pits to be utilized: 4  procedure: Allow pits to evaporate until dry then backfill when conditions allow.  be closed within 365 days of spud date.	,
	196 feet	Source of informeasu  Drilling, Work  Type of materia  Number of wor  Abandonment  Drill pits must	CONSERVATION DIVISION DIVISIONI DIVINI DIVISIONI DIVINI DI	N C
	196 feet	Source of informeasus  Drilling, Work  Type of materia  Number of work  Abandonment  Drill pits must	CONSERVATION DIVISION DIVISIONI DIVINI DIVINI DIVISIONI DIVINI DIVISIONI DIVISIONI DIVINI DIVINI DIVIS	N C
Barrels of fluid produced daily:  Does the slope from the tank battery allow all flow into the pit?  I be peth of water well	196 feet	Source of informeasu  Drilling, Work  Type of materia  Number of wor  Abandonment  Drill pits must	CONSERVATION DIVISION DIVISIONI DIVINI DIVISIONI DIVINI DI	N C
	spilled fluids to	Source of informeasu  Drilling, Work  Type of materia  Number of wor  Abandonment  Drill pits must	CONSERVATION DIVISION DIVISIONI DIVINI DIVISIONI DIVINI DIVISIONI DIVINI DIVISIONI DIVINI DIVI	N C