

OWWO

For KCC Use: 11-14-07
Effective Date: 11-14-07
District #: 2
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: November 8 2007
month day year

OPERATOR: License# 31191
Name: R & B Oil & Gas, Inc.
Address 1: 111 N. Blaine St
Address 2: PO Box 195
City: Atchita State: KS Zip: 67009
Contact Person: Randy Newberry
Phone: 620-254-7251
CONTRACTOR: License# 33902
Name: Hardt Drilling, LLC

Spot Description:
SW - SE - SW Sec. 25 Twp. 31 S. R. 6 E W
330 feet from N / S Line of Section
3,630 feet from E / W Line of Section

Is SECTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

County: Harper
Lease Name: Jones Well #: 1 OWWO
Field Name: Wildcat

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Kansas City

Nearest Lease or unit boundary line (in footage): 330
Ground Surface Elevation: 1375 feet MSL

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 100
Depth to bottom of usable water: 150

Surface Pipe by Alternate: I II
Length of Surface Pipe ~~250 ft~~ set: 531'

Length of Conductor Pipe (if any):
Projected Total Depth: 3800
Formation at Total Depth: Kansas City

Water Source for Drilling Operations:
 Well Farm Pond Other

DWR Permit #: (Note: Apply for Permit with DWR)
Will Cores be taken? Yes No

Well Drilled For: Oil Gas Enh Rec Storage Disposal Seismic; # of Holes Other
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable
 If OWWO: old well information as follows:
Operator: Texas Co/Ted Farmer
Well Name: Jones 1
Original Completion Date: 4-10-59 Original Total Depth: 4685

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

AFFIDAVIT

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OCT 31 2007

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

CONSERVATION DIVISION
WICHITA, KS

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 10-30-07 Signature of Operator or Agent: Jane Swingle Title: Agent

For KCC Use ONLY
API # 15 - 077-00112-00-01
Conductor pipe required None feet
Minimum surface pipe required 531 feet per ALT. I II
Approved by: [Signature] 11-9-07
This authorization expires: 11-9-08
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: Agent:

- Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed (within 60 days);
 - Obtain written approval before disposing or injecting salt water.
 - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
- Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

25 31 6
 E W

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 007-00112-00-01
 Operator: R & B Oil & Gas, Inc.
 Lease: Jones
 Well Number: 1 OWWO
 Field: Wildcat

Location of Well: County: Harper
 330 feet from N / S Line of Section
 3,630 feet from E / W Line of Section
 Sec. 25 Twp. 31 S. R. 6 E W

Number of Acres attributable to well: _____
 QTR/QTR/QTR/QTR of acreage: _____ - SW - SE - SW

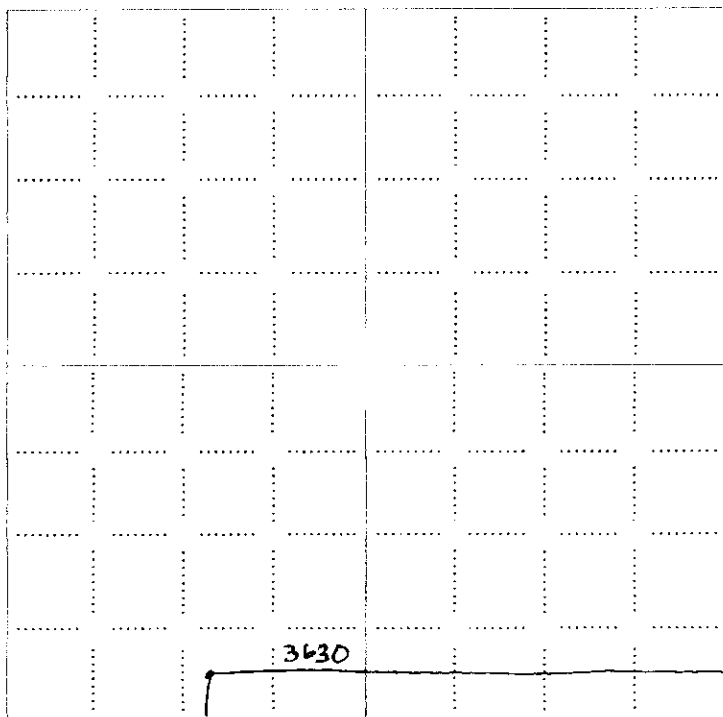
Is Section: Regular or Irregular

If Section is irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

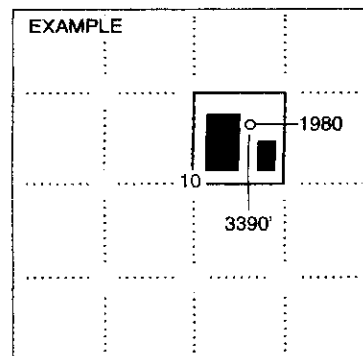


NOTE: In all cases locate the spot of the proposed drilling locaton.

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In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: R & B Oil & Gas, Inc.		License Number: 31191	
Operator Address: 111 N. Blaine St		PO Box 195 Attica KS 67009	
Contact Person: Randy Newberry		Phone Number: 620 - 254 - 7251	
Lease Name & Well No.: Jones 1 OWWO		Pit Location (QQQQ): _____ SW _____ SE _____ SW Sec. <u>25</u> Twp. <u>31</u> R. <u>6</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>330</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>3,630</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Harper County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 1,200 (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? Drilling Mud			
Pit dimensions (all but working pits): <u>100</u> Length (feet) <u>100</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
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Distance to nearest water well within one-mile of pit <u>2074</u> feet Depth of water well <u>52</u> feet		Depth to shallowest fresh water <u>42</u> feet. WICHITA, KS Source of information: <u>JR-KGS</u> <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Fresh Water/Drig Mud</u> Number of working pits to be utilized: <u>3</u> Abandonment procedure: <u>Let dry & push shut</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
_____ 10-30-07 _____ Date		_____ <i>Jane Swartz</i> _____ Signature of Applicant or Agent	

15-077-0012-00-01

KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/>	RFAC <input checked="" type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: <u>10/31/07</u>	Permit Number: _____	Permit Date: <u>11/9/07</u>	Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

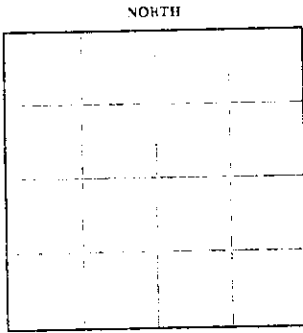
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

WELL PLUGGING RECORD

15-077-00112-0000

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

Location as "NE/CNWSW" or footage from lines 25 Sec. 31 Twp. 6W Rge. 6 (E) (W)
Lease Owner Tolson, Inc County Harper
Lease Name A. Jones Well No. 1
Office Address 614 Bittling Building, Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed 4-2-59
Application for plugging filed 3-31-59
Application for plugging approved 4-1-59
Plugging commenced 4-1-59
Plugging completed 4-1-59
Reason for abandonment of well or producing formation well drilled dry



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Fred Hempel, Pratt, Prairie, Kansas
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 373 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				<u>8 5/8"</u>	<u>531</u>	<u>none</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

465 - 300 mud
300 - 295 rock bridge
295 - 222 18 sx cement
222 - 40 mud
40 - 35 rock & hulls
35 - bottom of cellar - 10 sx cement
steel plate welded on top of surface

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CONSERVATION DIVISION
WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Capitt Drilling Company
Address 311 Union Center, Wichita, Kansas

STATE OF Kansas, COUNTY OF Harper, ss.
M. C. Harrell (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) M. C. HARRELL

(Address)

SUBSCRIBED AND SWORN TO before me this 22nd day of May, 19 59

Notary Public.

My commission expires September 20, 1959



*Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner*

November 9, 2007

Mr. Randy Newberry
R & B Oil & Gas, Inc.
111 N. Blaine St.
PO Box 195
Attica, KS 67009

RE: Drilling Pit Application
Jones Lease Well No. 1 OWWO
SW/4 Sec. 25-31S-06W
Harper County, Kansas

Dear Mr. Newberry:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 72 hours of drilling completion.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

cc: File