

For KCC Use:	11-14-07
Effective Date:	" "
District #	<u></u>
SGA? Yes	No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

November 8	2007	Spot Description:		
Expected Spud Date:	year	SW SE SW Sec. 25 Twp. 31	S. R. 6 TEX	w
31191		(0/0/0/0) 330 sec. 1Wb.		
OPERATOR: License#		3,630 feet from ()	الترسيقا لمبب	
Name: R & B Oil & Ges, Inc.		Is SECTION: Regular Irregular?	72 / [] () 2 mile or each	
Address 1: 111 N. Blaine St		<u> </u>		
Address 2: PO Box 195 City: Attica State: KS Zip: 67009		(Note: Locate well on the Section Plat	on reverse side)	
Contact Person: Randy Newberry		County: Harper	Well #: 1 OWWO	
Phone: 620 - 254 - 7251		Lease Ivallie.	Well #:	
20000		riero name.		
CONTRACTOR. Deelise#		Is this a Prorated / Spaced Field?	☐Yes ∑ N	40
Name: Hardt Uninnig, LLC		Target Formation(s): Kansas City	20	
Well Drilled For: Well Class: Type Equ	iipment:	Nearest Lease or unit boundary line (in footage): 3		
XOil ✓ ☐ Enh Rec ☐ Infield ☐ Muc	Rotary	Ground Surface Elevation: 1375	feet M	
	Rotary	Water well within one-quarter mile:		-
Disposal Wildcat Cab	le	Public water supply well within one mile:	, ☐Yes ☑	No
Seismic , # of Holes Other		Depth to bottom of fresh water:		
Other:		Depth to bottom of usable water:		
— — — — — — — — — — — — — — — — — — —		Surface Pipe by Alternate:	~ <21'	
If OWWO: old well information as follows:		Length of Surface Pipe Rhambles Set:	<u> </u>	_
Operator: Texas Co/Ted Ferrier		Length of Conductor Pipe (if any):		
Well Name: Jones 1		Projected Total Depth: 3800		
Original Completion Date: 4-10-59 Original Total Dep	th:	Formation at Total Depth: Kansas City		
		Water Source for Drilling Operations:		
Directional, Deviated or Horizontal wellbore?	Yes X No	Well Farm Pond XOther:		
If Yes, true vertical depth:		DWR Permit #:		
Bottom Hole Location:		(Note: Apply for Permit with D		
KCC DKT #:		Will Cores be taken?	∐Yes ☐	No
		If Yes, proposed zone:	ם מיים	_
			RECEIVED KANSAS CORPORATION OF	
		FIDAVIT	TOTAL CONTROLLED	CIVINISCION
The undersigned hereby affirms that the drilling, completion it is agreed that the following minimum requirements will be		igging of this well will comply with K.S.A. 55 et. seq.	OCT 3 1 20	በፖ
•			001 3 1 20	U/
Notify the appropriate district office <i>prior</i> to spudding		drilling rige	CONSERVATION DIV	(ISION)
 A copy of the approved notice of intent to drill shall b The minimum amount of surface pipe as specified be 	e posted on each low <i>shall be set</i>	hy circulating cement to the top: in all cases surface :		IOION
through all unconsolidated materials plus a minimum	of 20 feet into the	e underlying formation.		
4. If the well is dry hole, an agreement between the ope	rator and the dist	trict office on plug length and placement is necessary	prior to plugging;	
The appropriate district office will be notified before w	ell is either plugg	ged or production casing is cemented in;	DAVO = 6 d -d-4-	
 If an ALTERNATE II COMPLETION, production pipe Or pursuant to Appendix "B" - Eastern Kansas surface 	shall be cemente	d from below any usable water to surface within 120 to	DAYS of sput date.	
must be completed within 30 days of the spud date o				
I hereby certify that the statements made herein are true an			, ,	
•		1		
Date: 10-30-07 Signature of Operator or Agr	ent: Jan	a Surge Title: H	gent	
, ,	<i>U</i>	¬ Remember to:	•	25
For KCC Use ONLY		- File Drill Pit Application (form CDP-1) with Intent	to Drill:	5
API # 15 - 077-00112-00-01		- File Completion Form ACO-1 within 120 days of s		1
) hone		- File acreage attribution plat according to field pro	•	3
Conductor pipe required		 Notify appropriate district office 48 hours prior to 		į
Minimum surface pipe required 531 feet	per ALT. 🔟 🔲 🚻	- Submit plugging report (CP-4) after plugging is co		ص
Approved by: Fufft 11-9-07		- Obtain written approval before disposing or inject	•	
This authorization expires: 11 -9-08		- If this permit has expired (See: authorized expiral		1
(This authorization void if drilling not started within 12 months of	approval date.)	check the box below and return to the address be		
		Well Not Drilled - Permit Expired Date:		m (S. Z)
Spud date: Agent:		Signature of Operator or Agent:		Ľ

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 007-00112-00-01	Manage .	
Operator: R & B Oil & Gas, Inc.	Location of Well: County: Harper	
Lease: Jones	330 feet from N / X S Line of Secti	on
Well Number: 1 OWWO	330 feet from N / X S Line of Section Sec. 25 Twp. 31 S. R. 6 E X W	on
Field: Wildcat	Sec. 25 Twp. 31 S. R. 6 E W	
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage: SW _ SE _ SW	Is Section: Regular or Irregular	
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW	

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

	<u> </u>	RECEIVED KANSAS CORPORATION COMMISSION
		OCT 3 1 2007
 :		CONSERVATION DIVISION WICHITA, KS
 :		
		EXAMPLE
1		1980
 i		3390'
3630		
		SEWARD CO.

In plotting the proposed location of the well, you must show:

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: R & B Oil & Gas, Inc	•		License Numbe	31191		
Operator Address: 111 N. Blaine S	St	РО	Box 195	Attica	KS	67009
Contact Person: Randy Newberry			Phone Number:	620 - 254 - 7	251	
Lease Name & Well No.: Jones	10	OWWO	Pit Location (Q0)QQ):		
Type of Pit:	Pit is:	<u> </u>		SESW	— 5	,
Emergency Pit Burn Pit	Proposed If Existing, date c	Existing	200	31 _{R.} 6		"
Settling Pit Drilling Pit Workover Pit Haul-Off Pit	ii Existing, date C	onsaucteu.	F	eet from North /		
(If WP Supply API No. or Year Drilled)	Pit capacity: 1,200	(bbls)	Harper	eet from East /	West Line	e of Section County
Is the pit located in a Sensitive Ground Water	r Area? Yes	₹ n ₀	Chloride concent	ration:	Hina Pits only)	mg/l
Is the bottom below ground level? Yes No	Artificial Liner?	No		ed if a plastic liner is n		
Pit dimensions (all but working pits):	Length (fo	•	Width (feet)		N/A: Steel	l Pits
					CONSERVA	3 1 2007
Distance to nearest water well within one-mil	e of pit		west fresh water _	4a feet. JR-KGS	WIC	HITA, KS
2074 feet Depth of water well	52 feet	Source of informeasu		wner electric	log	KDWR C
Emergency, Settling and Burn Pits ONLY			over and Haul-Of			KDWR
Producing Formation:		ł.		/workover: Fresh Wat	ter/Drig Mud	— [2
Number of producing wells on lease:			king pits to be utiliz			
Does the slope from the tank battery allow at flow into the pit? Yes No	Il spilled fluids to			ry & push shut 5 days of spud date.]
I hereby certify that the above stat	ements are true and	correct to the bes	t of my knowledge	and belief.		2
10-30-07 Date	_9	Jane :	J-wm	nt or Agent		
· · · · · · · · · · · · · · · · · · ·	КСС	OFFICE USE O	NLY Ste	eel Pit RFA	C RFA	s
Date Received: 10/31/67 Permit Num	nber:	Perm	it Date: 11/9/0	Lease Inspecti	on: Yes	No

-00112-0000

Application for plugging approved. Application for plugging approved. Plugging commenced. Plugging commenced. Plugging commenced. Plugging commenced. Plugging commenced. Plugging commenced. Plugging completed. Reason for abandonient of well or producing formation. Locate well correctly on above. Section Plat. Location as "NE/CNW&SW#" or footage from lines. Twp. 18 Rge. (E) 4 (W. 2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2	Required Affidavit		wei	r priico	INC RE	CORD	13	-077
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Notary Public.

SUBSCRIBED AND SWORN TO before me this 22nd day of May

above-described well as filed and that the same are true and correct. So help me God. M. C. H.F. [L. (Simatura)



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

November 9, 2007

Mr. Randy Newberry R & B Oil & Gas, Inc. 111 N. Blaine St. PO Box 195 Attica, KS 67009

RE:

Drilling Pit Application Jones Lease Well No. 1 OWWO SW/4 Sec. 25-31S-06W Harper County, Kansas

Dear Mr. Newberry:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 72 hours of drilling completion.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Havnes

Environmental Protection and Remediation Department

cc: File