For KCC Use:	11-14-07
Effective Date:	<u></u>
District #	<i>5</i>

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002

CAR I Van ININI	いんせんこうこう	TENT TO DOLL I	Form must be Signed
SGA? Yes 🔀 No		TENT TO DRILL	All blanks must be Filled
15	must be approved by RCC live	(5) days prior to commencing well	
xpected Spud Date 11/18/07		Spot	✓ East
month	day year	nw - nw - nw Sec. 1 Twp. 24	
22710			✓ S Line of Section
PERATOR: License# 32710		leet from [147]	W Line of Section
ame: Laymon Oil II, LLC		Is SECTION ✓ RegularIrregular?	VV Line of Section
ddress: 1998 Squirrel Road		is SECTION Regular irregular?	
ity/State/Zip: Neosho Falls, KS 66758		(Note: Locate well on the Section Plat on	reverse side)
ontact Person: Kenneth Laymon		County: Woodson	7.07
hone: 620-963-2495		Lease Name: Jones A	Well #: 1-01
ONTRACTOR: License# 32710		Field Name: Vernon	
ame: company tools		Is this a Prorated / Spaced Field?	Yes ✓ No
anie		Target Formation(s): Squirrel	
Well Drilled For: Well Class:	Type Equipment:	Nearest Lease or unit boundary: 165	
✓ Oil Enh Rec ✓ Infield		Ground Surface Elevation: n/a	feet MSL
Gas Storage Pool E	==	Water well within one-quarter mile:	Yes ✓ No
OWO Disposal Wildcat	<u></u>	Public water supply well within one mile:	Yes ✓ No
Seismic; # of Holes Other	L Capie	Depth to bottom of fresh water:	
H		Depth to bottom of usable water: 150	
		Surface Pipe by Alternate: 1 2	•
OWWO: old well information as follows:		Length of Surface Pipe Planned to be set: 40	
Operator:		Length of Conductor Pipe required: none	
Well Name:		Projected Total Depth: 1120	
Original Completion Date:		Formation at Total Depth: Squirrel	
	·	Water Source for Drilling Operations:	
irectional, Deviated or Horizontal wellbore?	? Yes ✓ No	Well Farm Pond Other	
Yes, true vertical depth:		DWR Permit #:	
ottom Hole Location:		(Note: Apply for Permit with DWR	
CC DKT #:		Will Cores be taken?	Yes ✓ No
		If Yes, proposed zone:	
		ir res, proposed zone:	
	4 ==		
		IDAVIT	
	rilling, completion and eventual p		
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is agreed that the following minimum req 1. Notify the appropriate district office <i>i</i>	rilling, completion and eventual p quirements will be met: prior to spudding of well;	IDAVIT lugging of this well will comply with K.S.A. 55 et. seq.	
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

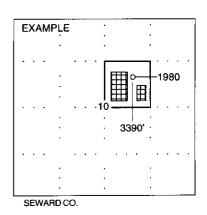
If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 207- 27328-0000	Location of Well: County: Woodson
Operator: Laymon Oil II, LLC	
Lease: Jones A	feet from N / V S Line of Section 4785 feet from V E / W Line of Section
Well Number: 7-07 Field: Vernon	Sec. 1 Twp. 24 S. R. 16 ✓ East Wes
Number of Acres attributable to well:	Is Section: 🕢 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage:nwnwnw	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, RECEIVED 4 sections, etc. KANSAS CORPORATION COMMISSION
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for choosing) 9 2007 CG-8 for gas wells).

CONSERVATION DIVISION WICHITA, KS

KANSAS CORPORATION COMMISSION Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Laumon Oil II LLO			License Number 22740		
Operator Name: Laymon Oil II, LLC		F II 1/2	License Number: 32710		
Operator Address: 1998 Squirrel R	load, Neosho	Falls, KS	· · · · · · · · · · · · · · · · · · ·		
Contact Person: Kenneth Laymon		Phone Number: (620) 963 - 2495			
Lease Name & Well No.: Jones A #7-07		Pit Location (QQQQ):			
Type of Pit:	Pit is:		NW - <u>NW - NW - NW</u>		
Emergency Pit Burn Pit			Sec. 1 Twp. 24 R. 16 ✓ East West		
Settling Pit	If Existing, date constructed:		5115 Feet from North / South Line of Section		
Workover Pit Haul-Off Pit			4785 Feet from 📝 East / West Line of Section		
(If WP Supply API No. or Year Drilled)	Pit capacity: 240	/hhio\	Woodson Voodson		
		(bbis)		County	
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: n/a (For Emergency Pits and	- 1	
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner		
✓ Yes No	Yes V	lo	Native Clay		
Pit dimensions (all but working pits):	50 Length (fee	et) 8	Width (feet)	N/A: Steel Pits	
Depth f	rom ground level to dee			ł	
If the pit is lined give a brief description of the	liner	Describe proce	edures for periodic maintenance and	determining	
material, thickness and installation procedure	э.	liner integrity, in	ncluding any special monitoring.		
				į	
Distance to nearest water well within one-mil	e of pit		west fresh waterfe	eet.	
N/A feet Depth of water well _	feet	Source of infor	mation: ired well owner elec	tric log KDWR	
Emergency, Settling and Burn Pits ONLY			over and Haul-Off Pits ONLY:	etric logKDWR	
Producing Formation:			al utilized in drilling/workover: drilling	gel	
			Number of working pits to be utilized: one		
Does the slope from the tank battery allow all spilled fluids to		Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above state	ements are true and co	orrect to the best	t of my knowledge and belief.	te.	
	7) .			
11/05/07	K.	ana Le	umon ant		
Date	+	/ s	ignature of Applicant or Agent		
	KCC O	FFICE USE OF	NLY		
1 ,				RECEIVED ectio KANSA S ASSARPORATION CO	
Date Received: ///q/07 Permit Num	ber:	Permi	it Date: /// 9 /o7Lease Insp	ectio kansa skeorporation cd	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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