For KCC Use:

Effective Date: 31-14-07

District # 3

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Spot Description Spot Descri	SOA: LITES HAND	Must		e (5) days prior to commencing well	Ali blanks must be filled
OPERATOR. Licenses 30345 Say 3045 Say 30	Expected Spud Date:	11/2/07		Spot Description:	SALLANDA CARLER WOULD SELECT STREET
Defection Development Disposal will be precision of such proposal of such proposal of such proposal district office prior to spudding of white prior to spudding of white prior to spudding of white prior to spudding of wh		month day	year	•	s. n. 17
Section Sect	ODERATOR: Lineare	30345 🖊		(0/0/0/0) 2,460 feet from [N / X S Line of Section
It is SECTION: Regular	Name Piqua Petro., Inc.	~-nr		620 feet from	₹ E / W Line of Section
Address 2: (Mote: Locate well on the Section Plat on overse sice) (Counted, Pearson: Greg Laif Voodson' Contact Pearson: Greg Laif Voodson' Counted Pearson: Greg Laif Voodson' Target Formation(s): Measeelph Well st: 07-07 Felici Name: Monable Pearson Lease Name: Mon			And the second s	is SECTION: Regular Enregular?	- -
Contact Person. Greg Laif Phone. (50.43)-30.009 CONTRACTOR: Licenses 320.79 Contract States Contract Special Contract Surface Elevation, MA Contr	Address 2:				on reverse side)
Lease Name, Woods Ellis Well #: 07-07			o: <u>66761</u> +	County: Woodson	ŕ
Fleid Name. Nosho Falls Selamic Fleid Name. Nosho Falls Fleid Name. Nosho Falls Selamic Fl	Contact Person: Greg Lair			Lease Name: Woods Ellis	
Is this a Pronted 5 Spaced Field? Ive No Nome: Ambition Is the second of Spaced Field? Ive No Nome: Ambition Ive			of Africa Professional Communication and African Professional State of Communication (African State of Communication Communicati	Field Name: Neosho Falls	
Target Formation(s); Missespile Maintenance Molification Molified for: Wolf Class: Type Equipment: Molified for: Wolf Class: Molified for: Wolf Class: Wolf April Molified for: Wolf Class: Wolf April Molified for: Wolf April Molified for: Wolf Class: Wolf Condens Wolf Cond	CONTRACTOR: License#	32079			☐Yes XNo
Neatest Lease or unit boundary line (in footage): 180	Name: John E. Leis			Target Formation(s): Mississipi	
Ground Surface Elevation: N/M feet MSL Moul Rotary Air Fotary Disposal Disposa	Well Drilled For:	Wall Class	Type Fauinment	Nearest Lease or unit boundary line (in footage); 1	80'
Seismic # of Holes Other	/_			Ground Surface Elevation: N/A	
Disposal Other O	7.5 m / 10.5 m			Water well within one-quarter mile:	Yes No
Seismic of Holes Other Oth)www.	bound '	Public water supply well within one mile:	
Depth to bottom of usable water: 2007 Surface Pipe by Alternate:				,	ACCUSATION TO STREET THE TOTAL CONTROL AND A STREET ACCUSATE AND A STREET ASSESSMENT OF THE PROPERTY OF
Directional, Deviated or Horizontal wellbore? Ves No	_				ePort datas di cara la Accessidad de la Companya de Co
Derator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes No If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Wall Same Pond Other: Wall Cores be taken? If Yes, proposed zone: RECENED KANSAS CORPORATION COMMISSI AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. NOV 0 9 2007 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top: in all cases surface pipe shall be set through all unconsolidated materials plus as minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is enther plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. 6. Or pursuant to Appendix "9"- Eastern Kansas surface casing order "133.881-4", which applies to the Colbitrict 3 area, alternate II comenting must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. If hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. For KCC Use ONLY API II 15 - 20 7 2 3 3 9 0000 This authorization expless: File Completion Form ACO-1 within 120 days of spud date. File Completion Form ACO-1 within 120 days of spud date. File Completion Form ACO-1 within 120	——————————————————————————————————————			Surface Pipe by Alternate:	•
Operator: Well Name: Original Completion Date: Original Completed Within 12 Date: Original Completion Date: Original Compl	I If OWWO: old well in	formation as follows:		Length of Surface Pipe Planned to be set: 20'	and an internal control of the contr
Well Name: Original Completion Date: Original Total Depth:	Operator:				
Water Source for Drilling Operations: Water Source for Drilling Operation Drilling Operations: Water Source for Drilling Operation Operation Drilling Operations: Water Source for	Well Name:			Projected Total Depth: 1250'	***************************************
Directional, Deviated or Horizontal wellbore? Yes No Well Farm Pond Other:	Original Completion Date	original	Total Depth:		
If Yes, true vertical depth: Bottom Hole Location: Conductor					
Bottom Hole Location: (Note: Apply for Permit with DWR Yes No Will Cores be taken? If Yes Proposed Zone: RECEIVED AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. NOV 0 9 2007 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill ahall be posted on each drilling rig; CONSERVATION DIVISION WICHITA KS 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified betore well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order # 133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. It nereby certify that the statements made herein are true and correct to the best of my knowledge and belief. Per KCC Use ONLY API # 15 - 207 27339 19 19 19 19 19 19 19 19 19 19 19 19 19				Well X Farm Pond Dther:	
Will Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMISSI AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. NOV 0 9 2007 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill ahall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. It an ALTERNATE II COMPLETION, production pipe shall be cemented from below any used water to surface within 120 DAYS of spud date. Or pursuant to Appendix "5" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. If hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. For KCC Use ONLY API # 15 - 20 - 27339 - 10 feet per ALT_II Pil Approved by: March				DWR Permit #:	
If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMISSI AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. NOV 0 9 2007 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill ahall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "5" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. It hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. For KCC Use ONLY API # 15 - 20 7 2 7 3 3 9 0000 Approved by: **Left 1-9-08** Title: File acreage attribution plat according to field proration orders; Notify appropriate district office at hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 80 days); Obtain written approval before disposing or injecting sait water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Date: Signature of O					
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For KCC Use ONLY API # 15 - 207- 27339-0000 Conductor pipe required			/		
API # 15 - 207- 27339-0000 Conductor pipe required	For KCC Use ONLY	-,,			
Conductor pipe required	ASIMUS 2017	27339-00	$\overline{\Omega}$		Į.
Notify appropriate district office 48 hours prior to workover or re-entry; Minimum surface pipe required	į.	- , <u>- , , , , , , , , , , , , , , , , ,</u>		· · · · · · · · · · · · · · · · · · ·	ation orders;
Approved by: [WH 1/9-07] This authorization expires:		30		- Notify appropriate district office 48 hours prior to v	
Approved by: **Lift** 1-9-07** - Obtain written approval before disposing or injecting salt water. This authorization expires:		gii 6d	feet per ALT. I	- Submit plugging report (CP-4) after plugging is co	mpleted (within 60 days);
This authorization expires: (This authorization void if drilling not started within 12 months of approval date.) This authorization void if drilling not started within 12 months of approval date.) Well Not Drilled - Permit Expired Date: Signature of Operator or Apprit	Approved by: WH //-	9-07	-,	T	ng salt water.
(This authorization void if drilling not started within 12 months of approval date.) Well Not Drilled - Permit Expired Date:		1 L O-0 P			
Signature of Operator or Agent			nonths of approval date.)		IXI
Spud date: Agent: Signature of Operator of Agent.				* · · · · · · · · · · · · · · · · · · ·	
	Spud date:	Agent:		Signature of Operator of Agent.	ليا

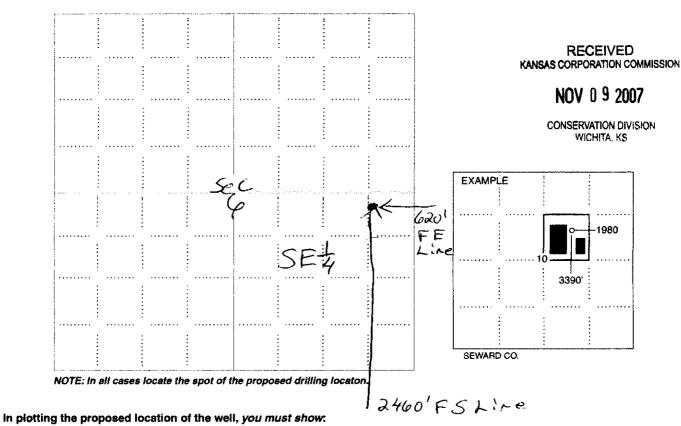
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 207-27339-000	
Operator: Piqua Petro., Inc.	Location of Well: County: Woodson
Lease: Woods Ellis	
Well Number: 07-07	620 feet from X E / W Line of Section
Field: Neosho Falls	2,460 feet from [Incomplex] N / [X] S. Line of Section 620 feet from [X] E / [Incomplex] W. Line of Section Sec. 6 Twp. 24 S. R. 17 X E [Incomplex] W
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage: NE/4 - NE/4 - SE/4 -	Is Section: Regular or III Irregular
	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections. 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Piqua Petro., Inc.		License Number: 30345					
Operator Address: 1331 Xylan Road Piqua, KS 66761 KS 66761							
Contact Person: Greg Lair		Phone Number: 620-433-0099					
Lease Name & Well No.: Woods Ellis	07	-07	Pit Location (QQQQ):				
Type of Pit:	Pit is:		NE/4 _ NE/4 _ SE/4				
Emergency Pit Burn Pit	X Proposed	Existing	Sec. 6 Twp. 24 R. 17 East West				
Settling Pit Drilling Pit	If Existing, date c	onstructed:	2,460 Feet from North / South Line of Section				
Workover Pit Haul-Off Pit	Pit capacity:		620 Feet from East / West Line of Section				
(If WP Supply API No. or Year Drilled)	- Capacity.	(bbis)	Woodson County				
Is the pit located in a Sensitive Ground Water	Area? Yes		Chloride concentration:mg/l				
			(For Emergency Pits and Settling Pits only)				
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?				
Pit dimensions (all but working pits):	5 Length (fe	eet) 8	Width (feet) N/A: Steel Pits				
Depth fro	3 (feet) No Pit						
If the pit is lined give a brief description of the material, thickness and installation procedure		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.					
N/A		Watch that clay soil is holding water.					
Distance to nearest water well within one-mile	of pit	1 -	west fresh waterfeet.				
1000' KI/A feet Depth of water well	feet	Source of information: measured					
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:					
Producing Formation:		Type of material utilized in drilling/workover: shale and limestone					
Number of producing wells on lease:		Number of working pits to be utilized: <u>One</u>					
Barrels of fluid produced daily:		Abandonment procedure: back fill back in					
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill nits must h	DE Closed within 365 days of spudkings CORPORATION COMMISSI				
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. NOV 0 9 2007							
11/1/07		Qua	The Restair Conservation Division WICHITA, KS				
Date	<u></u>	s	ignature of Applicant or Agent				
KCC OFFICE USE ONLY Steel Pit RFAC RFAS							
Date Received: 11/9/07 Permit Number	ber:	Permi	t Date: 11/9/07 Lease Inspection: Yes XNo				