For KCC Use: //-18-07 Effective Date: //-18-07 District # 3

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

	IENI IO DRILL All blanks must be Filled (5) days prior to commencing well
,,	
xpected Spud Date: November 18, 2007 month day year	Spot Description:
•	W2 - W2 - SW - SE Sec. 36 Twp. 14 S. R. 21 ▼E W
PERATOR: License# 5682 /	(0/0/0/0) 660 feet from N / X S Line of Section
ame: Hughes Drilling Company	2,420 feet from E / W Line of Section
ddress 1: 122 North Main	Is SECTION: Regular Irregular?
Idress 2:	— • — •
ty: Wellsville State: KS Zip: 66092 +	(Note: Locate well on the Section Plat on reverse side) County: Johnson
ontact Person: Carl (Clay) Hughes	County: 26
none: (913) 963-9127	Lease Name: Braun Well #. 26
roop 3/	Field Name: Gardner
ONTRACTOR: License# 5682	Is this a Prorated / Spaced Field?
me: Hughes Drilling Company	Target Formation(s): Bartlesville
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 220
	Ground Surface Elevation: n/a feet MSL
Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable	Depth to bottom of fresh water: 200+
Seismic ; # of Holes Other	Depth to bottom of usable water: 300+
Other:	F
If OWWO: old well information as follows:	Surface Pipe by Alternate: I XIII
1 miles	Length of Surface Pipe Planned to be set: 20'
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth: 925 ft.
Original Completion Date: Original Total Depth:	Formation at Total Depth: Bartlesville
/	Water Source for Drilling Operations:
rectional, Deviated or Horizontal wellbore?	Well X Farm Pond Other:
Yes, true vertical depth:	
res, true vertical deput.	DWR Permit #:
ottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR
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ottom Hole Location:	DWR Permit #:
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AFF the undersigned hereby affirms that the drilling, completion and eventual plug is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> be through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the distrection of the propriate district office will be notified before well is either plugged. 5. The appropriate district office will be notified before well is either plugged. 6. If an ALTERNATE II COMPLETION, production pipe shall be comented or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be nereby certify that the statements made herein are true and correct to the best that the statements made herein are true and correct to the best to be set to be s	Will Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMM gging of this well will comply with K.S.A. 55 et. seq. NOV 1 3 2007 drilling rig; or conservation division play in all cases surface pipe shall be with him and placement is necessary prior to plugging; and or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. est of my knowledge and belief. Remember to: File Drill pit Application (form CDP-1) with Intent to Drilt; File completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting saft water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 09/-23203-0000		
Operator: Hughes Drilling Company	Location of Well: County: Johnson	
Lease: Braun		
Well Number: 26	2,420 feet from X E / W Line of Section	
Field: Gardner	Sec. 36 Twp. 14 S. R. 21 X E W	
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage: W2 _ W2 _ SW _ SE	Is Section: Regular or Irregular	
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW	

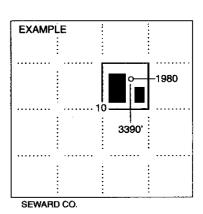
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

The state of the s							
Operator Name: Hughes Drilling Company		License Number: 5682					
Operator Address: 122 North Main			Wellsville KS 66092				
Contact Person: Carl (Clay) Hughes			Phone Number: (913) 963-9127				
Lease Name & Well No.: Braun	26		Pit Location (QQQQ):				
Type of Pit:	Pit is:						
Emergency Pit Burn Pit	Proposed	Existing	Sec. 36 Twp. 14 R. 21 East West				
Settling Pit Drilling Pit	If Existing, date constructed:		660 Feet from North / South Line of Section				
Workover Pit Haul-Off Pit	Pit capacity:		2,420 Feet from East / West Line of Section				
(If WP Supply API No. or Year Drilled)	120	(bbis)	Johnson County				
Is the pit located in a Sensitive Ground Water	Area? Yes X	 }No	Chloride concentration: mg/l				
	,		(For Emergency Pits and Settling Pits only)				
Is the bottom below ground level?	Artificial Liner? Yes	No	How is the pit lined if a plastic liner is not used?				
			sealed with bentonite gel				
Tit differisions (all but working pits).	cengar (ic		Width (feet) N/A: Steel Pits				
Depth from ground level to deepest point: 5 (feet) No Pit							
If the pit is lined give a brief description of the material, thickness and installation procedure			ocedures for periodic maintenance and determining y, including any special monitoring.				
			epth to shallowest fresh water / Ofeet.				
3060 feet Depth of water well 178 feet		measu					
		Drilling, Workover and Haul-Off Pits ONLY:					
		Type of materia	aterial utilized in drilling/workover: drilling mud				
Number of producing wells on lease: Number of Num		Number of wor	mber of working pits to be utilized:2				
Barrels of fluid produced daily: Abandonmer		procedure: air dry and backfill					
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill		Drill pits must be closed within 365 days of spud date. RECEIVED KANSAS CORPORATION COMMISS					
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.							
NOV 1 3 2007							
November 13, 2007	NA	nna	Manda CONSERVATION DIVISION WICHITA KS				
Date	-	S	ignature of Applicant or Agent				
KCC OFFICE USE ONLY Steel Pit RFAC RFAS							
Date Received: 11/13/07 Permit Number: Permit Date: 11/13/07 Lease Inspection: Yes XNo							