

For KCC Use: 11-18-07
Effective Date: _____
District # _____
SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 11 20 2007
month day year

OPERATOR: License# 33936 ✓
Name: Charles N. Griffin
Address: P.O. Box 670
City/State/Zip: Byers, CO 80103
Contact Person: Chuck Griffin
Phone: 620-680-1262

CONTRACTOR: License# 5147 ✓
Name: Wagon Drilling Beredco, Inc

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil <input type="checkbox"/> Enh Rec <input checked="" type="checkbox"/> Infield	<input type="checkbox"/> Pool Ext.	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas <input type="checkbox"/> Storage	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> OWWO <input type="checkbox"/> Disposal	<input type="checkbox"/> Other	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic: # of Holes _____		

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____
Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot _____ East
NW SE NW Sec. 27 Twp. 22 S. R. 11 West
1600 feet from N / S Line of Section
1770 feet from E / W Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
County: Stafford
Lease Name: Curtis Well #: 1
Field Name: Sleeper
Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Arbuckle
Nearest Lease or unit boundary: 870'
Ground Surface Elevation: 1811 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 150
Depth to bottom of usable water: 180
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 240'
Length of Conductor Pipe required: None
Projected Total Depth: 3660'
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:
 Well Farm Pond Other _____
DWR Permit #: Application in progress
(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 11/6/07 Signature of Operator or Agent: _____ Title: Owner

For KCC Use ONLY
API # 15 - 185-23487-0000
Conductor pipe required None feet
Minimum surface pipe required 200 feet per Alt. 1
Approved by: RUA 11-13-07
This authorization expires: 11-13-08
(This authorization void if drilling not started within 12 months of effective date.)
Spud date: _____ Agent: _____

Remember to:
- File Drill Plat Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) check the box below and return to the address **KANSAS CORPORATION COMMISSION**
 Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____ Date: _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 185-83487-0000
 Operator: Charles N. Griffin
 Lease: Curtis
 Well Number: 1
 Field: Sleeper

Location of Well: County: Stafford
1600 feet from N / S Line of Section
1770 feet from E / W Line of Section
 Sec. 27 Twp. 22 S. R. 11 East West

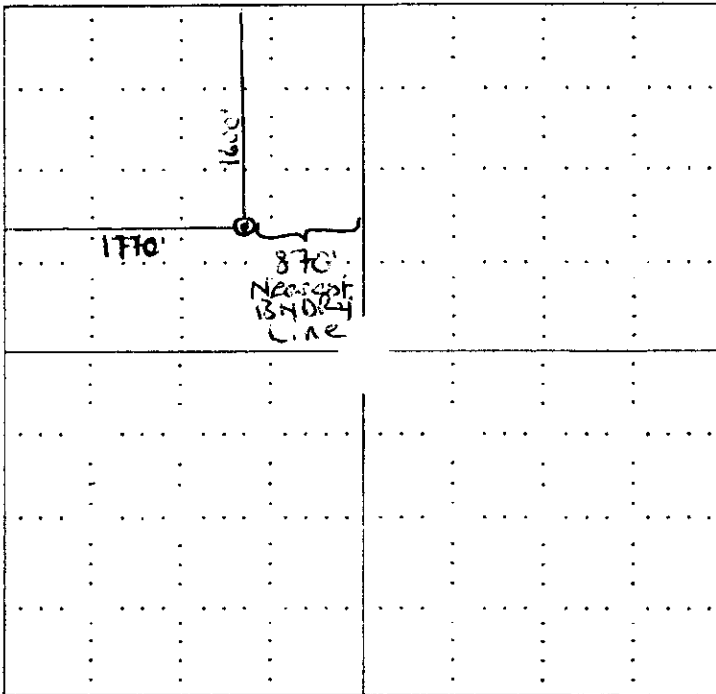
Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: NW - SE - NW

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

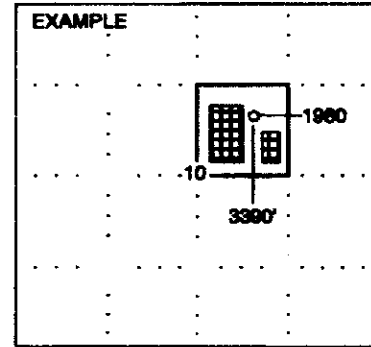
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



RECEIVED
 KANSAS CORPORATION COMMISSION

NOV 09 2007

CONSERVATION DIVISION
 WICHITA, KS



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

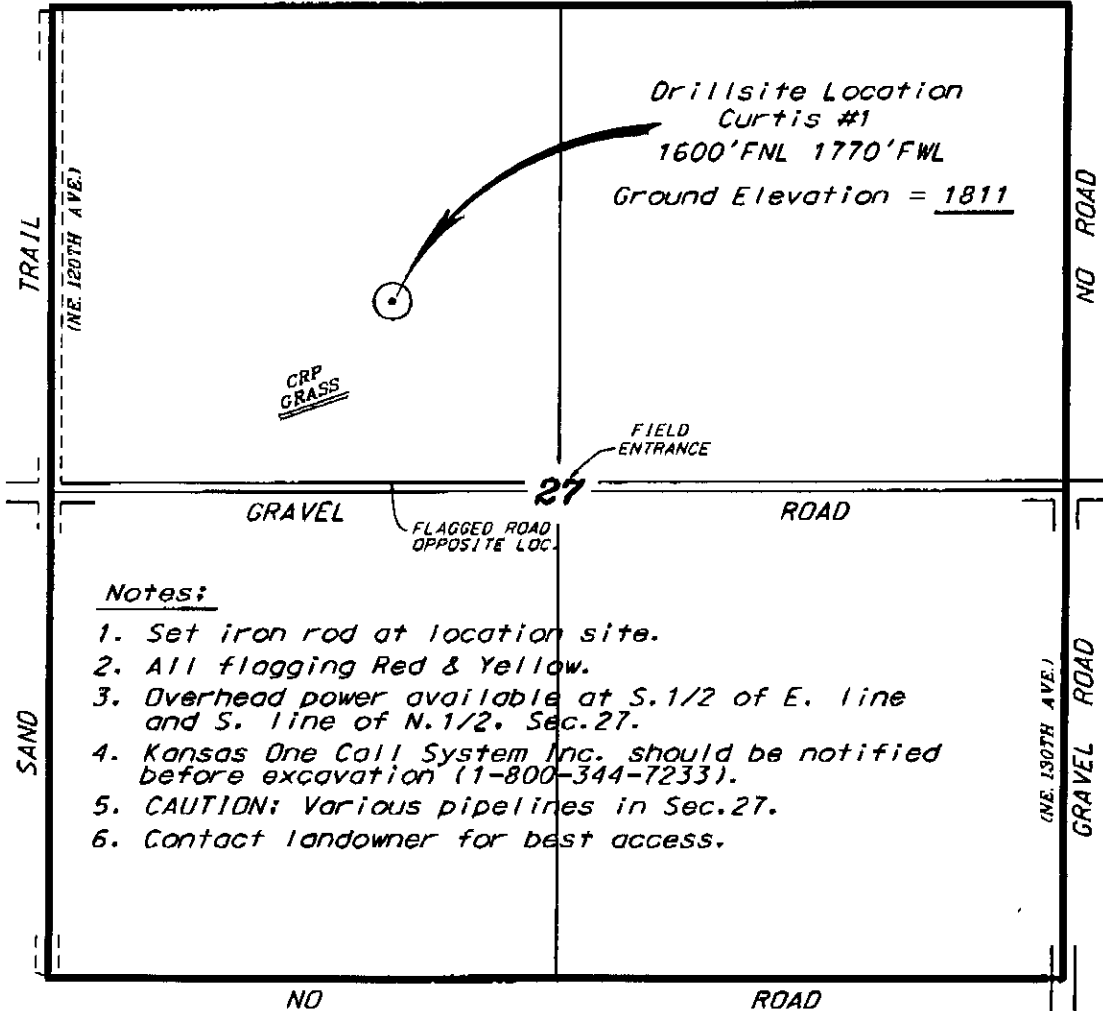
GRIFFIN MANAGEMENT, LLC
CURTIS LEASE
NW. 1/4, SECTION 27, T22S, R11W
STAFFORD COUNTY, KANSAS

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 09 2007

CONSERVATION DIVISION
WICHITA, KS

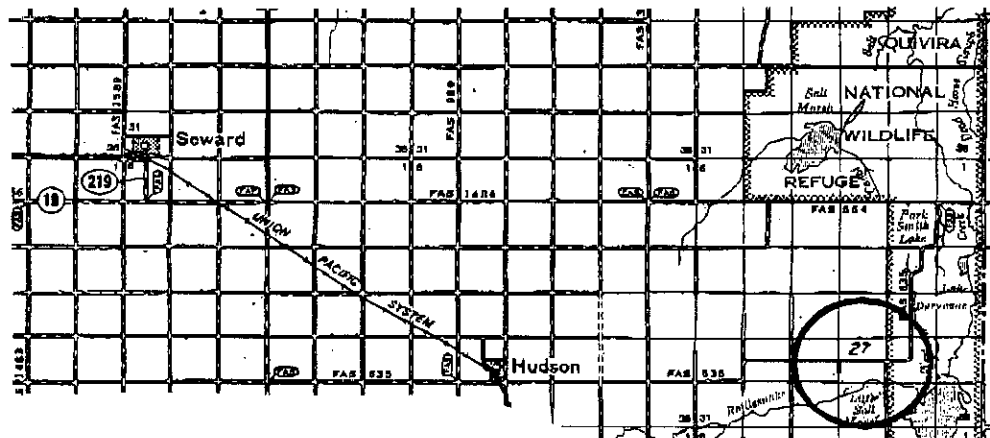
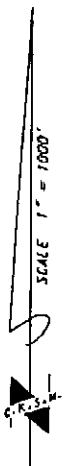
ROAD 15-185-23487-0000



Notes:

1. Set iron rod at location site.
2. All flagging Red & Yellow.
3. Overhead power available at S. 1/2 of E. line and S. line of N. 1/2. Sec. 27.
4. Kansas One Call System Inc. should be notified before excavation (1-800-344-7233).
5. CAUTION: Various pipelines in Sec. 27.
6. Contact landowner for best access.

*Ingress and egress to location as shown on this plot is per usage only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.



Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.

Approximate section lines were determined using the normal standards of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plot and all other parties relying thereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all losses, costs and expenses and said entities released from any liability from incidental or consequential damages.

Elevations derived from National Geodetic Vertical Datum.

Date November 2, 2007

CENTRAL KANSAS OILFIELD SERVICES, INC. (620)792-1977

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: <u>Charles N. Griffin</u>		License Number: <u>33936</u>
Operator Address: <u>P.O. Box 670, Byers, CO 80103</u>		
Contact Person: <u>Chuck Griffin</u>		Phone Number: <u>(620) 680-1262</u>
Lease Name & Well No.: <u>Curtis #1</u>		Pit Location (QQQQ): <u>NE NW SE NW</u> Sec. <u>27</u> Twp. <u>22S</u> R. <u>11</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>1600</u> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u>1770</u> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <u>STAFFORD</u> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <u>3490</u> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <u>Bentonite & Solids from Drlg.</u>
Pit dimensions (all but working pits): <u>70</u> Length (feet) <u>70</u> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <u>If required, 10 mil plastic liner edge covered by dirt.</u>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <u>Visual Inspection</u>
Distance to nearest water well within one-mile of pit <u>851</u> feet Depth of water well <u>85</u> feet		Depth to shallowest fresh water <u>20</u> feet. Source of information: _____ measured _____ well owner _____ electric log <u>(6) KDWR</u>
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Bent. Gel-Chem.</u> Number of working pits to be utilized: <u>three</u> Abandonment procedure: <u>Evaporate then Backfill w/ dozer when conditions allow</u> Drill pits must be closed within 365 days of spud date. RECEIVED
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <u>11/6/07</u> Date		KANSAS CORPORATION COMMISSION NOV 09 2007 CONSERVATION DIVISION WICHITA, KS
KCC OFFICE USE ONLY		
Date Received: <u>11/9/07</u> Permit Number: _____ Permit Date: <u>11/13/07</u> Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		<u>RFASAC</u> <u>3'</u>

15-185-23487-0000



*Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner*

November 13, 2007

Mr. Chuck Griffin
PO Box 670
Byers, CO 80103

RE: Drilling Pit Application
Curtis Lease Well No. 1
NW/4 Sec. 27-22S-11W
Stafford County, Kansas

Dear Mr. Griffin:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and **less than 3' deep** and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

cc: district