For KCC Use: Effective Date: . District # SGA? X Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed

| Name McCoy Petroleum Corporation Address: 8080 E. Central, Suite #300 Is SECTION X Regular Irregular? (Note: Locate well on the Section Plat on reverse side) Contact Person: Scott Hampel Scott Hampel Country: Edwards Edward | of Section of Section | | | | | | | | |
|--|--------------------------|---|---|---|--|---|---|--|---|
| OPERATOR: License # 5003 Name | of Section of Section | | | | 1 | | | | pected Spud Date |
| OPERATOR: License # 5003 660 feet from N / S Line of S Address: MCCOy Petroleum Corporation 860 feet from N / S Line of S Address: MCCOy Petroleum Corporation 1s SECTION Regular Irregular? (Mote: Locate well on the Section Plat on reverse side) Contact Person: Scott Hampel Contact Person: Scott Hampel County: Edwards | of Section of Section | 26 _{S. R.} 17 | Sec 20 Twp. 26 | SW_ | C SW | year | day | month | |
| Name McCoy Petroleum Corporation Address: 8080 E. Central, Suite #300 Is SECTION X Regular Irregular? (Note: Locate well on the Section Plat on reverse side) Contact Person: Scott Hampel Contact Person: 316-636-2737x104 CONTRACTOR, License # 5142 Name: Sterling Drilling Company Well Drilled For Well Class: Type Equipment. Well Drilled For Well Class: Type Equipment. Out Enh Rec Infield Mud Rotan Air Rotary OWNO Disposal Wildcat Cable Sesamic # of Holes Other Other If OWWO: old well information as follows: Operator Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, It un vertical depth: Bottom Hole Location: KCC DKT #: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AFFIDAVIT RECEIVE KANSAS CORPORATION 1. The appropriate district office prior to spudding of well: 2. A copy of the approachate district office prior to spudding of well: 2. A copy of the approachate district office prior to spudding of well: 2. A copy of the approachate district office prior to spudding of well: 2. A copy of the approachate district office prior to spudding of well through all unconsoliated materials plus a minimum of 20 (cele into the undorning cement to the top, in all cases surface pipe shall be gent to repudding of generation as the repulse of section plugging of the transport of surface pipe as specified below shall be set by dicrusting cement to the top, in all cases surface pipe shall be gent to repudding a came to the top, in all cases surface pipe shall be gent to repudding a came to plugging of section to plugging of section to plugging of section to plugging of the component of surface pipe as a specified below shall be set by discrusting cement to the top, in all cases surface pipe shall be gent well set produced or acade in section as comented in the control of surface pipe as a specified | of Section | | | | 660 | | | inna 🗸 | PERATOR: License # |
| Address: 8080 E. Central, Suite #300 Is SECTION X Regular Irregular? (Note: Locate well on the Section Plat on reverse side) Contact Person: Scott Hample | le) | | | | | | | | _ |
| City/State/Zip: Wichita, KS 67206-2366 Contact Person: Scott Hampel Phone: 316-636-2737x104 Sterling Drilling Company Well Drilled For: Well Class: Type Equipment: Gas Storage Pool Ext. Air Rotary OWWO Disposal Wildcat Cable Dither Other Office Completion Date: Original Total Depth: Operator: Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Oirectional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Michigan Directional, Deviated or Horizontal wellbore? If yes grouped that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice wall incomposite district office prior to spudding of well; 2. A copy of the approved notice wall incomposite district office prior to spudding of well; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and plugging or production capinal is ceremited in. Nich the appropriate district office prior to spudding of revell; 3. The minimum amount of surface pipe as specified below shall be set by circulating ceremit to the top, in all cases surface pipe shall be set to rough all incorpositions and greenent between the operator and the district office on plug length and necessary prior to plugging of the the very plugging or production capinal is encessary prior to plugging or production capinal is encessary prior to plugging or for the plugging or production capinal is encessary prior to plugging or | | | | | | | | · · · · · · · · · · · · · · · · · · · | |
| Contact Person: Scott Hampel Phone: 316-636-2737x104 CONTRACTOR; License # 5142 Name: Sterling Drilling Company Well Drilled For: Well Class: Type Equipment: Oil Schrage Pool Ext. Air Rotary OWNO Disposal Wildcat Cable Other Seismic # of Holes Other Operator: Well Information as follows: Operator: Operator: Original Completion Date: Original Total Depth: Oir Yes, true vertical depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Other Well Caston: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well: 2. A copy of the approvale district office prior to spudding of well: 2. A copy of the approvale district office prior to spudding of well: 2. The amongrade district office prior to spudding of well: 2. The undergrade of hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging? 3. The minimum amount of surface pipe as specified below shall be set by circulating on plug length and placement is necessary prior to plugging? 4. The amongrade district office prior to epidding of the eight set the open on agreement between the operator and the district office on plug length and placement is necessary prior to plugging? 4. The amongrade district office prior to epidding of the eight pound or spring to company to the plugging? 5. The amongrade district office prior to epidging of the set through all unconsposited materials plug as minimum of course in entered on on plug length and placement is necessary prior to plugging? 6. The amongrade district office will be notified before very leader or production casing is cerement of the control of the prior to plugging? 6. The amongrade district office prior to plugging? 6. The amongrade district office of the operation and the district offic | | at on reverse side) | | | | | | | |
| Phone: 316-636-2737x104 Lease Name: SPRIGGS "A" Well #: Field Name: Mull West Is this a Prorated / Spaced Field? Target Information(s): Mississippian Well Drilled For: Well Class: Type Equipment: Nearest Lease or unit boundary: 660' Well Drilled For: Well Class: Type Equipment: Nearest Lease or unit boundary: 660' Ook Seismic # of Holes Other Air Rotary Other Depth to bottom of tresh water: 2138' Woll water supply well within one-quarter mile: Public water supply well within one mile: Depth to bottom of tresh water: 240' Depth to bottom of usable water: 240' Surface Pipe by Alternate: 1 2 Length of Conductor Pipe required: None Projected Total Depth: Water Source for Drilling Operations: Water Sour | | | | ne. Locate vi | • | - | | | |
| CONTRACTOR; License # 5142 Name: Sterfling Drilling Company Well Drilled For: Well Class: Type Equipment: Oil Fehn Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary OWWO Disposal Wildcat Cable Other Other Officer # of Holes Other Other Organial Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Well Date: Air Rotary Wall Name: Nearest Lease or unit boundary: 660' Water well within one-quarter mile: Public water supply well within one mile: Depth to bottom of iresh water: 200' Depth to bottom of usable water: 240' Surface Pipe by Alternate: 1 2 2 Length of Surface Pipe Planned to be set: 270' Length of Conductor Pipe required: None Projected Total Depth: Mississippian Water Source for Drilling Operations: Water Source for Drilling Oper | 1-20 | | | | · —— | | | | |
| Sterling Drilling Company Sterling Drilling Company Well Drilled For: Well Class: Type Equipment: G60' Ground Surface Elevation: 2138' Water well within one-quarter mile: Water well within one-quarter mile: Depth to bottom of resh water: 200' Depth to bottom of resh water: 240' Surface Pipe Planned to be set: 270' Length of Surface Pipe Planned to be set: 270' Length of Surface Pipe Planned to be set: 270' Length of Surface Pipe Planned to be set: 270' Length of Surface Pipe Planned to be set: 270' Length of Surface Pipe Planned to be set: 270' Length of Surface Pipe Planned to be set: 270' Length of Surface Pipe Planned to be set: 270' Length of Surface Pipe Planned to be set: 270' Length of Surface Pipe Planned to be set: 270' Length of Surface Pipe Planned to be set: 270' Length of Surface Pipe Planned to be set: 270' Length of Surface Pipe Planned to be set: 270' Length of Surface Pipe Planned to be set: 270' Length of Surface Pipe Planned to be set: 270' Length of Surface Pipe Planned to be set: 270' Length of Surface Pipe Planned to be set: Length of Conductor Pipe required: None Projected Total Depth: Mississippian Mi | 1-20 | | | | | | | 35-2737X104 | one: <u>316-</u> |
| Name: Sterling Drilling Company Well Drilled For: Well Class: Type Equipment: Oit | Yes XI | icst | | | | | | 5140 | |
| Well Drilled For: Well Class: Type Equipment: Ground Surface Elevation: 2138' | res 🔼 ' | | | • | | | | | · |
| Well Drilled For: Well Class: Oil | <i>p</i> | | | | - | | | ing Company | me: Sterling Dri |
| Water well within one-quarter mile: Water well within one-quarter mile: Public water supply well within one mile: Depth to bottom of fresh water: 200' Depth to bottom of fresh water: 240' Depth to bottom of usable water: 2 | feet M | | | | | ipment: | Type Equi | Well Class: | Well Drilled For: |
| OWWO Disposal Wildcat Cable Depth to bottom of fresh water: 200' Depth to bottom of usable water: 240' Depth to bottom of usable water: | | | | | | Rotary | Mud F | Rec Infield | Oit Ent |
| OWWO Disposal Wildcat Cable Seismic # of Holes Other Other Other Other Depth to bottom of fresh water: 240' Surface Pipe by Alternate: 1 2 Length of Surface Pipe Planned to be set: 270' Length of Conductor Pipe required: None Well Name: Original Completion Date: Original Total Depth: Formation at Total Depth: Mississippian Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Well Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. KANSAS CORPORATION It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well: 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top, in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formalion. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging! Some permit water: 240' Length to bottom of tresh water: 240' Length of Conductor Pipe required: None Water Source for Drilling Operations: | | | | ' - ' | | otary | Air Ro | age Pool Ext. | Gas Sto |
| Seismic # of Holes Other Other Depth to bottom of usable water: 240' Surface Pipe by Alternate: 1 2 Length of Surface Pipe Planned to be set: 270' Length of Conductor Pipe required: None Projected Total Depth: 4600' Formation at Total Depth: Mississippian Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AFFIDAVIT RECEIVE KANSAS CORPORATION It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top, in all cases surface pipe shall be set to the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggings is emented in. | Yes X | 200 | | • | | . | Cable | osal Wildcat | OWWO Dis |
| Depth to bottom of usable water: Surface Pipe by Alternate: Surface Pipe by Alternate: Surface Pipe Planned to be set: 270' Length of Conductor Pipe required: None Projected Total Depth: Promation at Total Depth: Mississippian Mississip | | | | | | | | of Holes Other | Seismic # |
| If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AFFIDAVIT RECEIVE KANSAS CORPORATION It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top, in all cases surface pipe shall be set to through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggingly CONC AS The appropriate district office will be notified before well is either objected on casing is cemented in. | | 24 0 | | | | | | | |
| Operator: Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Completion Date: Original Completion Date: Original Completion Date: Original Total Depth: Formation at Total Depth: Water Source for Drilling Operations: Well Farm Pond Other DWR Permit #: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AFFIDAVIT RECEIVE ANSAS CORPORATION It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top, in all cases surface pipe shall be set to the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office or production casing is cemented in. | _ | | | | | | | | |
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| Original Completion Date: Original Total Depth: Formation at Total Depth: Mississippian Directional, Deviated or Horizontal wellbore? Yes No Water Source for Drilling Operations: Wate | | | | tor Pipe req | gth of Conduct | | | | Operator: |
| Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Water Source for Drilling Operations: Water Source for Drilli | | | | epth: | ected Total De | | | | Well Name: |
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| If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. KANSAS CORPORATION It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top, in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging in the appropriate district office will be notified before well is either plugged or production casing is cemented in: | | | | Drilling Oper | er Source for | Yes No | ſ | orizontal wellbore? | ectional. Deviated or F |
| Bottom Hole Location: KCC DKT #: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. KANSAS CORPORATION It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top, in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging. The appropriate district office will be notified before well is either plugged or production casing is cemented in: | | | d Other | Farm Pond | X Well | | | | |
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| AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. KANSAS CORPORATION It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top, in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging. The appropriate district office well is either plugged or production casing is cemented in: | Yes 🗙 | | | en? | Cores be take | | | | .C DK1 #: |
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| 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig; 3. The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating cement to the top, in all cases surface pipe <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plugging</i> (Constant). | ION COMMIS | SAS CORPORATIO | 55 et. seq. KANSAS | ith K.S.A. 5 | I will comply w | entual plugging of | pletion and ev | ffirms that the drilling, comp | e undersigned hereby a |
| A copy of the approved notice of intent to drill shall be posted on each drilling rig; The minimum amount of surface pipe as specified below shall be set by circulating cement to the top, in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging in the appropriate district office will be notified before well is either plugged or production casing is cemented in: | - | NOU O O | î | | | | will be met: | ng minimum requirements | s agreed that the follow |
| 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top, in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging Color is 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: | 2007 | NUYUO | į | | | | | | |
| 6. If an ALTERNATE II COMPLETION, production pipe shall be comented from below any unable water to surface within 120 days of plug date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. | | lugging/\@\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\ | s necessary <i>prior to plugs</i> e within <i>120 days</i> of plug d rict 3 area, alternate II cem | lacement is nented in; er to surface e KCC Distri | g length and pl n casing is cem ny unable wate n applies to the | nall be set by circula feet into the underly and the district office either plugged or pro- be cemented from b and order #133.891- | ified below sha nimum of 20 fe the operator ar efore well is ei on pipe shall be s surface casin | int of surface pipe as specificated materials plus a mire, an agreement between the trict office will be notified be a COMPLETION, productionerdix "B" - Eastern Kansas. | 3. The minimum amo through all uncons4. If the well is dry ho5. The appropriate of6. If an ALTERNATE Or pursuant to Appropriate of |
| I hereby certify that the statements made herein are true and to the best of my knowledge and belief. | | | 7 | , // | d belief. | e best of my knowle | true and to the | tements made herein are t | ereby certify that the st |
| Date: 11/7/07 Signature of Operator or Agent: Scott Hampel Title: Vice President - Pro | | President - P | Title: Vice Pr | upel | c offe | | or or Agent: | Signature of Operato | te: 11/7/07 |
| Remember to: | Production | | | / | • | | | | |
| - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; | Production | . 5.41 | 000 to 111 to 12 | | ember to: | | | | |
| | Production | | • | • | e <i>mber to:</i> Drill Pit Applic | | D | . 21545-12006 | For KCC Use ONLY |
| Conductor pipe required | Production | pud date; | 1 within 120 days of spud | Form ACO-1 | ember to: Drill Pit Applic Completion F | | 0 | -21565-000 | For KCC Use ONLY |
| Williamon surface pipe required | , | pud date; ation orders; | 1 within 120 days of spude according to field proration | orm ACO-1 bution plat a | ember to: e Drill Pit Applic e Completion F e acreage attrib | | | None | For KCC Use ONLY API # 15 - <u>047</u> |
| Approved by: Rull 11-13-07 Obtain written approval before disposing or injecting salt water. | , | pud date; ation orders; vorkover or re-entry ompleted; | 1 within 120 days of spud according to field proration fice 48 hours prior to worke -4) after plugging is complete. | Form ACO-1 bution plat a e district offic report (CP-4 | ember to: Drill Pit Application For acreage attribution of the completion of the co | er All 1) V | feet | None | For KCC Use ONLY API # 15 |
| (| , | pud date; ation orders; vorkover or re-entry ompleted; | 1 within 120 days of spud according to field proration fice 48 hours prior to worke -4) after plugging is complete. | Form ACO-1 bution plat a e district offic report (CP-4 | ember to: Drill Pit Application For acreage attribution of the completion of the co | er Alt 1) X | feet | d Nore | For KCC Use ONLY API # 15 - 047 Conductor pipe require Minimum surface pipe |
| 11 12 60 | ıtry; | pud date; ation orders; vorkover or re-entry ompleted; ng salt water. | 1 within 120 days of spud according to field proration fice 48 hours prior to worke-4) after plugging is complete disposing or injecting sa | Form ACO-1 bution plat a e district offic report (CP-4 proval before | ember to: Drill Pit Applic Completion For acreage attribitity appropriate bmit plugging retain written appropriate | er Alt 1) | feet | d None equired 260 11-13-07 | For KCC Use ONLY API # 15 - 047 Conductor pipe require Minimum surface pipe Approved by: Purt |
| This authorization expires: 11-13-08 - If this permit has expired (see: authorized expiration date) please | ıtry; | pud date; ation orders; vorkover or re-entry ompleted; ng salt water. ion date) please | 1 within 120 days of spud according to field proration fice 48 hours prior to worke-4) after plugging is complete disposing or injecting sale: authorized expiration of | Form ACO-1 bution plat a e district offic report (CP-4 proval before expired (se- | ember to: Drill Pit Applice Completion For acreage attribitify appropriate Drill plugging retain written applics permit has a | | feet pe | d Nove equired 260 11-13-07 pires: 11-13-08 | For KCC Use ONLY API # 15 - <u>047</u> Conductor pipe require Minimum surface pipe Approved by: Furt This authorization ex |
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

| API No. 15 - 047 | 565-0000 | | | Location of Well: County: Edwards Co., KS | |
|---|-----------|-----------------|--------------|---|--|
| Operator: | | | m Corporatio | n | 660 feet from N S (check one) Line of Section |
| Lease: SPR | | SPRIGO | RIGGS "A" | | 660 feet from E XW (check one) Line of Section |
| Well Number: | | #1-2 | .0 | | Sec 20 Twp 26s S. R 17w East West |
| Field: Number of Acres attributable to v | | Mull V | Vest | | W = |
| | | le to well: 160 | | | Is Section X Regular or Irregular |
| QTR / QTR / QTR of ac | creage: C | | SW | sw | If Section is Irregular, locate well from nearest corner boundary. |
| | | | | | Section corner used: NE NW SE _X SW |

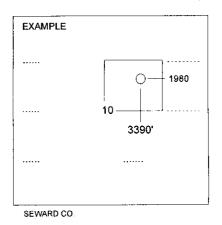
PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells)
(Show footage to the nearest lease or unit boundary fine.)

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KANSAS CORPORATION COMMISSION

NOV 0 8 2007

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show.

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| Operator Name: McCoy Petroleum Corporation | | | License Number: | 5003 | | |
|---|--|--|---|--|--|--|
| Operator Address: 8080 E. Central, Suite #300, Wichita, KS 67206-2366 | | | | | | |
| Contact Person: Scott Hampel | | Phone Number: | 316-636-2737×104 | | | |
| Lease Name & Well No.: SPR | IGGS "A" #1-20 | Pit Location (QQQQ): | | | | |
| Type of Pit: Emergency Pit | Pit is: Proposed Fexisting, date consumates Pit capacity: 3600 Pit capacity: Yes Proposed Pit capacity: Yes Pit capacity: Artificial Liner? Pit capacity: Pit capacity: Second Pit Capacity: Pit is: Proposed Pit Capacity: Pit capacity: | No No 80 est point: | Approx Sec 20 Twp 26s R 660 Feet from Edwa Chloride concentration: | s and Settling Pits only) ner is not used? d N/A: Steel Pits | | |
| Distance to nearest water well within one-mile of processing the state of processing and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spille flow into the pit? I hereby certify that the above statement to the pits of | NA 70 feet | Drilling, Workov Type of material Number of workir Abandonment pro return surface Drill pits must be | well owner rer and Haul-Off Pits ONLY: utilized in drilling/workover: ng pits to be utilized: Decedure: Remove free fluit ce to original condition. closed within 365 days of spud day owledge and belief. | Bentonite 3 d, let dry, backfill, ate. | | |
| | KCC O | FFICE USE ONL | Y | RiFanc | | |
| Date Received: 11/8/07 Permit Numb | er: | Permit | Date: 11 (13 67 Lease | RECEIVED BINSPARS CONTROPASTION COMMISSION | | |

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

November 13, 2007

Mr. Scott Hampel McCoy Petroleum Corporation 8080 E. Central Ste 300 Wichita, KS 67206-2366

RE: Drilling Pit Application Spriggs A Lease Well No. 1-20 SW/4 Sec. 20-26S-17W Edwards County, Kansas

Dear Mr. Hampel:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Department of Environmental Protection and Remediation

cc: File