For KCC Use: 11-18-07
District # 3

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

	4444000007			
Expected Spud Date	11/12/2007		Spot	t
	month	day year	NE _ NE _ NE _ Sec. 6 Twp. 14 S. R. 21 We	st
OPERATOR: License# 33741	<i>D</i>		335 feet from VN / S Line of Section	
Name. Midwest Energy, Inc.			385 feet from VE / W Line of Section	
Commerce Plaza 1 C	enter, 7300 W.	110th Street, 7th Flo	or is SECTION Regular irregular?	
City/State/Zip: Overland Park,	KS 66210		(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Brad Kramer			County: Douglas	
Phone: 913.693.4605			Lease Name: Thoren Well #: 61	
Phone: 010.000.1000			Field Name: Little Wakarusa	_
CONTRACTOR: License# 312	:80			— !-
Name: Birk Petroleum			Is this a Prorated / Spaced Field?	10
Name.	_		Target Formation(s): Squirrel	
Well Drilled For:	Well Class:	Type Equipment:	Nearest Lease or unit boundary: 335'	_
Oil F Enh Rec	✓ Infield	✓ Mud Rotary	Ground Surface Elevation: N/Afeet MS	
Gas Storage	Pool Ext.	Air Rotary	Water well within one-quarter mile:	
OWWO Disposal	Wildcat	Cable	Public water supply well within one mile:	lo
— — ·		Cable	Depth to bottom of fresh water: 100+	_
Seismic;# of Hole	s Other		Depth to bottom of usable water: 250+	_
Other			Surface Pipe by Alternate: 1 2	
If OWWO: old well information	as follows:		Length of Surface Pipe Planned to be set:	_
			Length of Conductor Pipe required:	_
Well Name:			Projected Total Depth: 700'	_
Original Completion Date:_	Ori	ioinal Total Denth:	Formation at Total Depth: Squirrel	
Original Completion Date			Water Source for Drilling Operations:	
Directional, Deviated or Horizon	ntal wellbore?	Yes	No Well Farm Pond Other	_
If Yes, true vertical depth:			DWR Permit #:	
Bottom Hole Location:				
KCC DKT #:				lo
			If Yes, proposed zone:	-
			RECEIVED	_
			AFFIDAVIT KANSAS CORPORATION COM	MISSI
The undersigned hereby affirm	ns that the drillir	ng, completion and e	ventual plugging of this well will comply with K.S.A. 55 et. seq.	
			ventual plugging of this well will comply with K.S.A. 55 et. seq. NOV 0 7 2007	
It is agreed that the following I	minimum require	ements will be met:	NOV 0 7 2007	,
It is agreed that the following to 1. Notify the appropriate do 2. A copy of the approved	minimum require istrict office <i>pric</i> notice of intent	ements will be met: or to spudding of well to drill shall be post	NOV 0 7 2007 I; ed on each drilling rig;	,
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

Location of Well: County: Douglas

Operator: Midwest Energy, Inc.	feet from VN / S Line of Section
Lease: Thoren	385
Well Number: 61	Sec. 6 Twp. 14 S. R. 21 East West
Field: Little Wakarusa	
Number of Acres attributable to well:	Is Section: 🗹 Regular or 🗌 Irregular
QTR / QTR / QTR of acreage: NE - NE - NE	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
PLA	
(Show location of the well and shade attribute (Show footage to the nearest i	•

RECEIVED
RANSAS CORPORATION COMMISSION

NOV 0 7 2007

CONSERVATION DIVISION
WICHITA, KS

EXAMPLE

10

3390'

SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.

API No. 15 - 045-21357-000

4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Midwest Energy	, Inc.	License Number: 33741				
Operator Address: Commerce Plaza 1 Center, 7300 W. 110th St., 7th Floor, Overland Park, KS 66210						
Contact Person: Brad Kramer		Phone Number: (913) 693 - 4605				
Lease Name & Well No.: Thoren #6	1	Pit Location (QQQQ):				
Type of Pit:	Pit is:		SW _ NE _ NE _ NE			
Emergency Pit Burn Pit	✔ Proposed Existing		Sec. 6 Twp. 14 R. 21			
Settling Pit Prilling Pit	If Existing, date constructed:		335 Feet from V North / South Line of Section			
Workover Pit Haul-Off Pit	Pit capacity:		385 Feet from 🗸 East / West Line of Section			
(If WP Supply API No. or Year Drilled)	120 (bbls)		Douglas			
Is the pit located in a Sensitive Ground Water Area? Yes No			Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
is the bottom below ground level?			How is the pit lined if a plastic liner is not used?			
Yes No	Yes 🗸	No	Native Mud			
Pit dimensions (all but working pits):	0 Length (fe	et)8	Width (feet)N/A: Steel Pits			
Depth fo	om ground level to de	epest point: 3	(feet)			
If the pit is lined give a brief description of the material, thickness and installation procedure			edures for periodic maintenance and determining nocluding any special monitoring.			
			west fresh waterfeet.			
N/A feet Depth of water well _	feet	Source of infor	uredwell owner electric logKDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:				
			Type of material utilized in drilling/workover: Native Mud			
Number of producing wells on lease:		Number of working pits to be utilized: 2				
Barrels of fluid produced daily:		Abandonment procedure: Air dry and backfill				
Does the slope from the tank battery allow al flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud dateKANSAS CORPORATION COMMISS				
I hereby certify that the above state	ements are true and o	correct to the bes	t of my knowledge and belief. NOV 0 7 2007			
Date	CONSERVATION DIVISION WICHITA, KS ignature of Applicant or Agent					
KCC OFFICE USE ONLY						
Date Received: ///07/07 Permit Number: Permit Date: ///07/07 Lease Inspection: Yes +No						



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in **K.A.R. 82-3-400 et seq** of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.