For KCC Use: 11-18-07
District # \_\_\_\_\_3

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

	11/12/2007			Spot				Г	✓ East
Expected Spud Date	month	day	vear	NW NE	E NE	Sec. 6	Twp. 14 S.	. 21	West
		,	,	335	<del>-</del>		wps. ✓N/∏s	-	
OPERATOR: License# 3374	1 0			720					
Midwest Energy, Inc.							VE/_W	Line of Se	ction
Commerce Plaza 1	Center, 7300 W.	110th Street, 7	th Floor	Is SECTION	l _ <u>▼</u> Regu	ılarIrreç	jular?		
city/State/Zip: Overland Park	, KS 66210					e well on the Sec	tion Plat on revei	se side)	
Contact Person: Brad Kramer	r			County: Do	ouglas				
hone: 913.693.4605				Lease Nami	<sub>e</sub> . Thoren			Well #: 62	
				Field Name:	Little Waka	rusa			
CONTRACTOR: License# 31	280				orated / Space			Yes	₩ No
lame: Birk Petroleum					nation(s): Sq				
				Negreet Les	ase or unit bo	undan/. 335'			
Well Drilled For:	Well Class:	Type Equip	oment:	Ground Surf	face Elevation	· N/A			leet MSL
Oil Finh Rec	✓ Infield	✓ Mud R	lotary					Yes	
Gas Storage	Pool Ext.	Air Rot	tary		within one-qua			Yes	= -
OWWO Disposal	Wildcat	Cable				vithin one mile:	_	108	NO
Seismic: # of Hol				Depth to bo	ttom of fresh	water:			
Other				Depth to bo	ttom of usabl		•		
				Surface Pipe	e by Alternate	: _ 1 [/]	2 10:		
OWWO: old well information	n as follows:			Length of S	iurface Pipe I	lanned to be s	et:		
Operator:				Length of C	Conductor Pip	e required:	•		
Well Name:				Projected To	otal Depth: 7	00'			
Original Completion Date:	Or	iginal Total Dent	lh·	Formation a	at Total Depth	Squirrel			
Original Completion Date.		iginai lotai Bopt			ce for Drilling				
Directional, Deviated or Horizo	ontal wellbore?		Yes ✔ No		✓ Farm P				
Yes, true vertical depth:				DWR Permi					
Bottom Hole Location:				27077		· Analy for Perm	it with DWR	5	
						. Apply 101 1 01111			No
					sa takan7				
(CC DK1 #:				Will Cores b					
CCC DKT #:  The undersigned hereby affir			AFF	If Yes, prop	osed zone: _	ly with K.S.A.		RECEI	VED
The undersigned hereby affir is agreed that the following  1. Notify the appropriate 2. A copy of the approved 3. The minimum amount through all unconsolid 4. If the well is dry hole, 5. The appropriate distric 6. If an ALTERNATE II C	rms that the drilling minimum required district office of intention of surface pipe a sted materials plan agreement but office will be no COMPLETION, pr	ng, completion rements will be for to spudding to drill shall be as specified belows a minimum of tween the open tified before we reduction pipe s	AFF and eventual p met: of well; e posted on ea low shall be se of 20 feet into t erator and the c ell is either plug	If Yes, prop  IDAVIT  lugging of this v  ch drilling rig;  at by circulating for the underlying for the listrict office on the listrict o	well will comp cement to the ormation. plug length tion casing is any usable v	ly with K.S.A.	55 et. segnsas ses surface pi is necessary p	RECEIV CORPORATION OF THE CORPORATION OF THE CORPOR	VED ON COMMIS 2007 **********************************
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#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 045-21358-0000	Location of Well: County: Douglas
Operator: Midwest Energy, Inc.	feet from N / S Line of Section
Lease: Thoren	720 feet from VE / W Line of Section
Well Number: 62	Sec. 6 Twp. 14 S. R. 21 East Wes
Field: Little Wakarusa	
Number of Acres attributable to well:	Is Section: 🔽 Regular or 🗌 Irregular
QTR / QTR / QTR of acreage: NW - NE - NE	If Section is irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

			335
	•		17
			Q. J.70,
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RECEIVED KANSAS CORPORATION COMMISSION

NOV 0 7 2007

CONSERVATION DIVISION WICHITA, KS

EXAMPLE	· · · · · · · · · · · · · · · · · · ·
	1980
· · ·	3390'
SEWARD CO.	

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

### Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Midwest Energy, Inc.			License Number: 33741		
Operator Address: Commerce Plaza 1 Center, 7300 W. 110th St., 7th Floor, Overland Park, KS 66210					
Contact Person: Brad Kramer		Phone Number: ( 913 ) 693 -4605			
Lease Name & Well No.: Thoren #6	2	Pit Location (QQQQ):			
Type of Pit:	Pit is:		SE NW NE NE		
Emergency Pit Burn Pit	✔ Proposed	Existing	Sec. 6 Twp. 14 R. 21 Fast West		
Settling Pit	If Existing, date co	onstructed:	335 Feet from 🗸 North / 🗌 South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:		720 Feet from 🗸 East / West Line of Section		
(If WP Supply API No. or Year Drilled)			Douglas		
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)		
is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?		
Yes No	Yes 🗹	No 	Native Mud		
Pit dimensions (all but working pits):	Length (fe	eet) 8	Width (feet) N/A: Steel Pits		
Depth fr	om ground level to de	eepest point: 3	(feet)		
If the pit is lined give a brief description of the material, thickness and installation procedure	iliter ).		edures for periodic maintenance and determining including any special monitoring.		
Distance to nearest water well within one-mile	e of pit	Depth to shallo Source of infor	owest fresh waterfeet.		
N/A feet Depth of water wellfeet			ured well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:		
			Type of material utilized in drilling/workover: Native Mud		
l			king pits to be utilized: 2		
Barrels of fluid produced daily:		Abandonment procedure: Air dry and backfill			
Does the slope from the tank battery allow al flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date. RECEIVED			
hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
NOV 0 7 200:    \( \lambda \)   \( \lambda \)   CONSERVATION DIVIS   Date   Signature of Applicant or Agent   WICHITA, KS					
KCC OFFICE USE ONLY					
Date Received: ///ס / Permit Num	nber:	it Date: ///o > /o Lease Inspection: Yes No			



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

# NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in **K.A.R. 82-3-400 et seq** of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.