For KCC Use: Effective Date: District # SGA? Yes V No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 11-19-07	Spot ✓ East
month day year	NE NE Sec. 29 Twp. 34 S. R. 17 West
32887	330 feet from N / S Line of Section
OPERATOR: License# 32887	2310 feet from E / W Line of Section
Name: Endeavor Energy Resources, LP	Is SECTION Regular irregular?
Address: PO Box 40	
Address: Delaware, OK 74027 City/State/Zip: Delaware, OK 74027	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Joe Driskill	County: Montgomery Lease Name: Darrell DeTar Well #: 29-1
Phone: 918-467-3111	Field Name: Coffeyville
CONTRACTOR: License# 33072	
Name: Well Refined Drilling	Is this a Prorated / Spaced Field? Target Formation(s): Summit, Mulky, Squirrel, Weir-Pitt, Bartlesville, Rowe, Riverton
Name.	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330
Oil Enh Rec / Infield Mud Rotary	Ground Surface Elevation: 758 feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OWWO Disposal Wildcat Cable	Public water supply well within one mile: Yes ✓ No
Seismic: # of Holes Other	Depth to bottom of fresh water: 20
Other	Depth to bottom of usable water:
	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20
Operator: NA	Length of Conductor Pipe required: None
Well Name: NA	Projected Total Depth: 1000'
Original Completion Date: NA Original Total Depth: NA	Formation at Total Depth: Mississippi Lime
Directional. Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
	Well Farm Pond Other
If Yes, true vertical depth: NA	DWR Permit #:
Bottom Hole Location: NA	(Note: Apply for Permit with DWR)
KCC DKT #: NA	Will Cores be taken? Yes ✓ No
	Annual
	If Yes, proposed zone:
AFFI	If Yes, proposed zone:
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

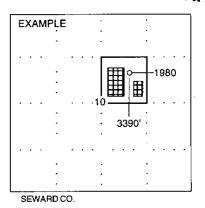
API No. 15 - 125-31476-0000	Location of Well: County: Montgomery
Operator: Endeavor Energy Resources, LP	330 feet from ✓ N / S Line of Section
Lease: Darrell DeTar	2310 feet from E / 🗸 W Line of Section
Well Number: 29-1	Sec. 29 Twp. 34 S. R. 17 Vest
Field: Coffeyville	
Number of Acres attributable to well: 105	Is Section: 🔽 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage:NENW	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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2310-						
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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Endeavor Energy F	Resources, LP		License Number: 32887		
Operator Address: PO BOX 40 De	laware, OK 7	4027			
Contact Person: Joe Driskill			Phone Number: (918) 467 - 3111		
Lease Name & Well No.: Darrell DeTa	ar 29-1		Pit Location (QQQQ):		
Type of Pit:	Pit is:	Existing			
Emergency Pit Burn Pit Settling Pit ✓ Drilling Pit	If Existing, date co		330 Feet from North / South Line of Sect	tion	
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	2310 Feet from East / West Line of Section Montgomery Cou	tion	
Is the pit located in a Sensitive Ground Water	Area? Yes ✓	}No	Chloride concentration:mç (For Emergency Pits and Settling Pits only)	<u>3</u> /l	
Is the bottom below ground level? ✓ Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fe	_	Width (feet) N/A: Steel Pits(feet)		
If the pit is lined give a brief description of the material, thickness and installation procedure			edures for periodic maintenance and determining including any special monitoring.		
NA		NA	RECEIVED	ľ	
NA			NOV 1 3 2007		
Distance to nearest water well within one-mil	ŕ	Depth to shallo	west fresh water unknown feeKCC WICHITA	4	
Distance to nearest water well within one-mil NA feet Depth of water well	unknown feet	Depth to shallo Source of infor	west fresh water unknown fee KCC WICHIT mation: ured well owner delectric log KDWR	A	
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