## For KCC Use: 1/-19-07 Effective Date: 3 SGA? Yes X No

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

## NOTICE OF INTENT TO DRILL

Address: 7 o box 40  City/State/Zip: Delaware, OK 74027  Contact Person: Joe Driskill Leas 18 18 19 19 19 14 19 19 19 19 19 19 19 19 19 19 19 19 19	feet from Feet f
OPERATOR: License# 32887	feet from Feet f
1320   Name: Endeavor Energy Resources, LP   Is SE	feet from  Feet from Feet
Name: Endeavor Energy Resources, EP  Address: PO Box 40  City/State/Zip: Delaware, OK 74027  Contact Person: Joe Driskill  CONTRACTOR: License# 33072  CONTRACTOR: License# 33072  Reflield  Is this proper to the property of	CTION   Regular   Irregular?
Address: PO Box 40  City/State/Zip: Delaware, OK 74027  Contact Person: Joe Driskill  Court	(Note: Locate well on the Section Plat on reverse side)  ty: Labette  Name: DeTar Name: Coffeyville  Sa Prorated / Spaced Field?  Summit, Mulky, Squirrel, Weir-Pitt, Bartlesville, Rowe, Riverton  Set Lease or unit boundary:  Set Lease or unit better.  Set Leas
City/State/Zip: Delaware, No. 14027  Contact Person: Joe Driskill  Phone: 918-467-3111  Leas  CONTRACTOR: License# 33072  Is thi  Name: Well Refined Drilling  Well Drilled For: Well Class: Type Equipment:  Grout Mud Rotary  Water Water Mark Mud Rotary  Water Water Mud Rotary  Water	ty: Labette  Name: DeTar  Name: Coffeyville  s a Prorated / Spaced Field?  It Formation(s): Summit, Mulky, Squirrel, Weir-Pitt, Bartlesville, Rowe, Riverton  est Lease or unit boundary:  est MSL  r well within one-quarter mile:  est MSL  r well within one mile:  est Yes   No  n to bottom of fresh water:  est Pipe by Alternate:  est 1  est 20  th of Surface Pipe Planned to be set:  th of Conductor Pipe required:  est None  coted Total Depth:  Mississippi Lime  r Source for Drilling Operations:
Contact Person: 300 bilshii Cour Phone: 918-467-3111  CONTRACTOR: License# 33072  Well Refined Drilling  Well Prilled For: Well Class: Type Equipment: Grou Wate Grou	ty: Labette  Name: DeTar  Name: Coffeyville  s a Prorated / Spaced Field?  It Formation(s): Summit, Mulky, Squirrel, Weir-Pitt, Bartlesville, Rowe, Riverton  est Lease or unit boundary: 990  and Surface Elevation: 770  reet MSL  rewell within one-quarter mile:  water supply well within one mile:  to bottom of fresh water: 20  to to bottom of usable water: 150  ce Pipe by Alternate:  1
Phone: 918-467-3111  Leas Field  CONTRACTOR: License# 33072    Name: Well Refined Drilling	Name: DeTar  Name: Coffeyville  s a Prorated / Spaced Field?  Summit, Mulky, Squirrel, Weir-Pitt, Bartlesville, Rowe, Riverton  at Formation(s): Summit, Mulky, Squirrel, Weir-Pitt, Bartlesville, Rowe, Riverton  at Surface Elevation: 770  feet MSL  r well within one-quarter mile:  water supply well within one mile:  to bottom of fresh water: 20  to to bottom of usable water: 150  ce Pipe by Alternate:  1
CONTRACTOR: License# 33072    Name: Well Refined Drilling   Seismic   Field   Field	Name: Coffeyville  s a Prorated / Spaced Field?  st Formation(s): Summit, Mulky, Squirrel, Weir-Pitt, Bartlesville, Rowe, Riverton  est Lease or unit boundary: 990  and Surface Elevation: 770  feet MSL  r well within one-quarter mile:  water supply well within one mile:  to bottom of fresh water: 20  n to bottom of usable water: 150  ce Pipe by Alternate:  1
Name: Well Refined Drilling  Well Drilled For: Well Class: Type Equipment: Group Water Gas Storage Pool Ext. Air Rotary Publication: Maccompletion Date: NA Original Total Depth: NA Original Total Depth: NA Oward Water Gas Water Gas Seismic; NA Original Total Depth: NA Oward Mater Gas Water Gas Mater Gas Water Gas Mater Gas M	s a Prorated / Spaced Field?  It Formation(s): Summit, Mulky, Squirrel, Weir-Pitt, Bartlesville, Rowe, Riverton and Surface Elevation: 770 feet MSL rewell within one-quarter mile: Yes V No content water supply well within one mile: Yes V No not bottom of fresh water: 150 feet per planned to be set: 20 feet for Conductor Pipe required: None for Conductor Pipe required: None feet for Drilling Operations: None for Drilling Operations:
Well Drilled For:  Well Class: Type Equipment:  Grou  Oil Enh Rec Infield Mud Rotary  Wate  Gas Storage Pool Ext. Air Rotary  OWO Disposal Wildcat Cable  Seismic; # of Holes Other  Other  Other  Other  Original Completion Date: NA Original Total Depth: NA  Directional, Deviated or Horizontal wellbore?  If Yes, true vertical depth: NA  Bottom Hole Location: NA  KCC DKT #: NA  Well Class: Type Equipment:  Grou  Wate  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of	int Formation(s): Summit, Mulky, Squirrel, Weir-Pitt, Bartlesville, Rowe, Riverton  pest Lease or unit boundary: 990  Ind Surface Elevation: 770  Ind Surface Pipe Walternate: 150  Ind Surface Pipe Planned to be set: 20  Ind Of Surface Pipe Planned to be set: 20  Ind Of Conductor Pipe required: None  Indeed Total Depth: 1000'  Indicated Total Depth: Mississippi Lime
Well Drilled For:  Well Class: Type Equipment:  Grou  Oil Enh Rec Infield Mud Rotary  Wate  Gas Storage Pool Ext. Air Rotary  Publi  OWO Disposal Wildcat Cable  Other  Other  Other  Other  Original Completion Date: NA Original Total Depth: NA Wate  Directional, Deviated or Horizontal wellbore?  If Yes, true vertical depth: NA Will Yes, true vertical depth: NA Will Yes, true vertical depth: NA Will Yes  KCC DKT #: NA Will If Ye  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of the completion and eventual plugging	est Lease or unit boundary: 990  Ind Surface Elevation: 770 feet MSL  In well within one-quarter mile: Yes V No  In water supply well within one mile: Yes V No  In to bottom of fresh water: 20  In to bottom of usable water: 150  In to Surface Pipe Planned to be set: 20  In the of Surface Pipe Planned to be set: 20  In the of Conductor Pipe required: None  Intercept Total Depth: Mississippi Lime  In Source for Drilling Operations:
Oil Enh Rec Infield Mud Rotary Water Group	r well within one-quarter mile:  r well within one-quarter mile:  r well within one mile:  r to bottom of fresh water:  1
Oil Enh Rec Infield Mud Rotary  Gas Storage Pool Ext. Air Rotary  OWD Disposal Wildcat Cable  Seismic; # of Holes Other  Other Surfate  Operator: NA Leng  Well Name: NA Original Total Depth: NA Form  Wate  Directional, Deviated or Horizontal wellbore? Yes No  If Yes, true vertical depth: NA Will Accorded to the Country of the Country	r well within one-quarter mile:  c water supply well within one mile:  n to bottom of fresh water:  1
Gas Storage Pool Ext. Air Rotary Publication Cable Dept Seismic; # of Holes Other Dept Other Surface Surface Dept Other Surface Dept Dept Surface Dept Surface Dept Dept Surface Dept Dept Surface Dept Dept Dept Dept Dept Dept Dept Dep	to water supply well within one mile:  The to bottom of fresh water:  The to bottom of usable
OWWO Disposal Wildcat Cable Dept Seismic; # of Holes Other Other Surface  If OWWO: old well information as follows: Operator: NA Leng Well Name: NA Projet Original Completion Date: NA Original Total Depth: NA Wate  Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: NA OWF  Bottom Hole Location: NA Will of Yes  KCC DKT #: NA Will of Yes  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of	n to bottom of fresh water: 20 n to bottom of usable water: 150 ce Pipe by Alternate: 1 2 th of Surface Pipe Planned to be set: 20 th of Conductor Pipe required: None cted Total Depth: 1000' ation at Total Depth: Mississippi Lime r Source for Drilling Operations:
Seismic;# of Holes Other Dept Other	to bottom of usable water: 150  ce Pipe by Alternate: 1 2 2  th of Surface Pipe Planned to be set: 20  th of Conductor Pipe required: None cted Total Depth: Mississippi Lime r Source for Drilling Operations:
Other Surface  If OWWO: old well information as follows:  Operator: NA Leng Well Name: NA Projet Original Completion Date: NA Original Total Depth: NA Form Wate  Directional, Deviated or Horizontal wellbore? Yes ✓ No  If Yes, true vertical depth: NA Will Yes, true vertical depth: NA Will Yes, true vertical depth: NA Will Yes  KCC DKT #: NA Will Yes  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of the completion of the completion of the completion of the completion and eventual plugging of the completion and eve	th of Surface Pipe Planned to be set: 20 th of Conductor Pipe required: None cted Total Depth: Mississippi Lime r Source for Drilling Operations:
If OWWO: old well information as follows:  Operator: NA  Well Name: NA  Original Completion Date: NA  Directional, Deviated or Horizontal wellbore?  If Yes, true vertical depth: NA  Bottom Hole Location: NA  KCC DKT #: NA  Will a  If Ye  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of	th of Surface Pipe Planned to be set: 20 th of Conductor Pipe required: None cted Total Depth: 1000' ation at Total Depth: Mississippi Lime r Source for Drilling Operations:
Operator: NA Well Name: NA Original Completion Date: NA Original Total Depth: NA Directional, Deviated or Horizontal wellbore?  If Yes, true vertical depth: NA Bottom Hole Location: NA KCC DKT #: NA Will If Ye  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of	th of Conductor Pipe required: None cted Total Depth: Mississippi Lime r Source for Drilling Operations:
Operator: NA Well Name: NA Original Completion Date: NA Original Total Depth: NA Directional, Deviated or Horizontal wellbore?  If Yes, true vertical depth: NA Bottom Hole Location: NA KCC DKT #: NA Will If Ye  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of	th of Conductor Pipe required: None cted Total Depth: Mississippi Lime r Source for Drilling Operations:
Well Name: NA Projetion Date: NA Original Total Depth: NA Form Water Directional, Deviated or Horizontal wellbore? Yes V No If Yes, true vertical depth: NA DWF Bottom Hole Location: NA Willie KCC DKT #: NA Willie If Ye	ation at Total Depth: Mississippi Lime r Source for Drilling Operations:
Original Completion Date: NA Original Total Depth: NA Wate  Directional, Deviated or Horizontal wellbore? Yes V No  If Yes, true vertical depth: NA DWF  Bottom Hole Location: NA Will If Ye  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of	r Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?  If Yes, true vertical depth: NA  Bottom Hole Location: NA  KCC DKT #: NA  Will If Ye   AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of the second secon	r Source for Drilling Operations:
If Yes, true vertical depth: NA DWF  Bottom Hole Location: NA Will of Ye  KCC DKT #: NA Will of Ye  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of the second of t	THE PART OF THE PA
Bottom Hole Location: NA  KCC DKT #: NA  Will If Ye  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of	Well ✓ Farm Pond Other
KCC DKT #: NA Will If Ye  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of	Permit #:
If Ye  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of	(Note: Apply for Permit with DWR 🔲 )
If Ye  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of	Cores be taken?
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of	s, proposed zone:
The undersigned hereby affirms that the drilling, completion and eventual plugging of	RECEIL
The undersigned hereby affirms that the drilling, completion and eventual plugging of it is agreed that the following minimum requirements will be met:	RECEIVED
It is agreed that the following minimum requirements will be met:	f this well will comply with K.S.A. 55 et. seq 10 / 1 2 2005
	' 3 <b>200/</b>
Notify the appropriate district office <i>prior</i> to spudding of well;	KCC WICHITA
2. A copy of the approved notice of intent to drill shall be posted on each drilling	g rig;
3. The minimum amount of surface pipe as specified below shall be set by circ	ulating cement to the top; in all cases surface pipe shair beage
through all unconsolidated materials plus a minimum of 20 feet into the under	lying formation.
4. If the well is dry hole, an agreement between the operator and the district of	lice on plug length and placement is necessary prior to plugging;
<ol> <li>The appropriate district office will be notified before well is either plugged or p</li> <li>If an ALTERNATE II COMPLETION, production pipe shall be cemented from</li> </ol>	holow any usable water to surface within 120 days of soud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,89	1-C. which applies to the KCC District 3 area, alternate II cementing
must be completed within 30 days of the spud date or the well shall be plugg	ed. In all cases, NOTIFY district office prior to any cementing.
I hereby certify that the statements made herein are true and to the best of my known	
Thereby certify that the statements made herein are tide and to the bost of my with	<u> </u>
Date: 11-9-07 Signature of Operator or Agent:	Dushill Title: Operations Superintendent
	ember to:
For KCC Use ONLY	Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15	Completion Form ACO-1 within 120 days of spud date;
Conductor pipe required /VO/C feet . No	acreage attribution plat according to field proration orders;  ify appropriate district office 48 hours prior to workover or re-entry;
20	omit plugging report (CP-4) after plugging is completed;
William Strate pipe required	tain written approval before disposing or injecting salt water.
Approved by: LUB IF/ O	C.,
This authorization expires: 17-14-08 - If the second	his permit has expired (See: authorized expiration date) please teck the box below and return to the address below.
(This authorization void if drilling not started within months of approval date.)	•
1/2	Well Not Drilled - Permit Expired
Spud date: Sig	
Mail to: KCC - Conservation Division, 130 S. Mark	nature of Operator or Agent:

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

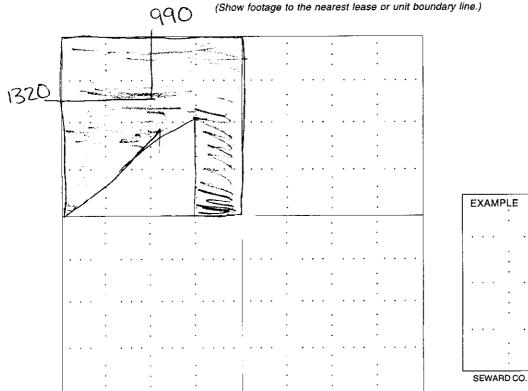
Plat of acreage attributable to a well in a prorated or spaced field

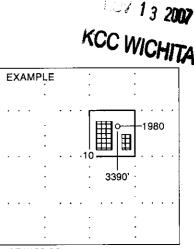
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 699-24230-0000	Location of Well: County: Labette		
Operator: Endeavor Energy Resources, LP			
Lease: DeTar	990 feet from VN/ S Line of Section 1320 feet from E / W Line of Section		
Well Number: 14-1 Field: Coffeyville	Sec14		
Number of Acres attributable to well: 120	Is Section: ✓ Regular or Irregular		
QTR / QTR / QTR of acreage: NW	If Section is irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW		

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

### APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Endeavor Energy Resources, LP		License Number: 32887		
aware, OK 7	4027	`		
Contact Person: Joe Driskill		Phone Number: ( 918 ) 467 -3111		
Lease Name & Well No.: DeTar 14-1		Pit Location (QQQQ):		
Pit is:		52 <u>N2 NW</u>		
✓ Proposed	Existing	Sec. 14 Twp. 34 R. 17 ✓ East ☐ West		
If Existing, date constructed:		990 Feet from 🗸 North / 🗌 South Line of Section		
Pit capacity: (bbls)		Feet from East / 🗸 West Line of Section		
		Labette County		
Is the pit located in a Sensitive Ground Water Area? Yes Area		Chloride concentration: mg/l		
		(For Emergency Pits and Settling Pits only)		
Artificial Liner?  ☐ Yes ✓ No		How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits): 30 Length (feet) 340 16 Width (feet) N/A: Steel Pits				
Depth from ground level to deepest point: 6(feet)				
		dures for periodic maintenance and determining ncluding any special monitoring.		
, , , , , , , , , , , , , , , , , , ,				
		NOV		
		RECEIVED NOV 1 3 2007		
		west fresh water unknown feetCC WICHITA		
NA feet Depth of water well unknown feet		redwell owner electric logKDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover: Air		
Number of producing wells on lease: Nur		Number of working pits to be utilized: 1		
Abandonment		procedure: Dewater and backfill		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.				
11-9-07 Dushell				
	ignature of Applicant or Agent			
KCC OFFICE USE ONLY				
Date Received: 11/3/07 Permit Number: Permit Date: 11/13/07 Lease Inspection: Yes 4 No				
	Pit is:    Proposed   If Existing, date of Pit capacity:    Area?   Yes   Proposed   Artificial Liner?   Yes   Proposed   Proposed   Yes   Proposed   Yes   Proposed   Propos	Proposed   Existing   If Existing, date constructed:		