For KCC Use:	11-19-07
Effective Date:	71 17-01
District #	<u> </u>
SGA? Yes	₽No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Section	Must be approved by KCC five ((5) days prior to commencing well	
Section Sect	Expected Soud Date: November 19, 2007	Spot Description:	
Section Sect	month day year	SE NW SW SW Sec. 32 Two. 13 S. R. 21	٦w
Section Sect	33640 🗸		
SECTION: Regular Impounds Regular Impounds Regular R	OPERATOR: License#		
Week District Week Distric	Name: Haas Petroleum, LLC		
Courry. Dougles Find Manne: Mele Waterunes In the Water with Manne Service of the Service of Special Field? It get a find Sid Service of Special Field? It get a find Find Find Find Group Service of Special Find Manne: Mele Waterunes Solientic: is of Holds Solientic: is of Holds Solientic: is of Holds Other Int OWNO: old well information as follows: Coperator: Int of Water well within one quarter mile: Water self within one mile: Depth to bottom of usable water: 300+ Solientic of Conductor Fipe Id any). Finds Projected Total Depth: 125 Common Total Depth: 250 Formation and Tot	Address 1: 800 West 47th, Suite 409	IS SECTION. Minegular Minegular:	
Content Partnor. Mark Hase Content Partno	Address 2:	(Note: Locate well on the Section Plat on reverse side)	
Field Name: Little Wastaruse Field Name: Little Wastaruse Field Name: SYTO Diffing, LC Target Formation (s): Syspend Sendatore Name		County: Douglas	
Search S	Contact Person: Mark Haas	Lease Name: Neis Well #: 8	
Solid Special Field Spec	Phone: (816) 331-3922	Field Name: Little Wakarusa	
Noarrest Lease or unit boundary lire (in footage); 500 See American Colorage Source S	CONTRACTOR, LIGHTSE#	Is this a Prorated / Spaced Field?	No
Noarrest Lease or unit boundary lire (in footage); 500 See American Colorage Source S	Name: SKYY Drilling, LLC	Target Formation(s): Squirrel Sandstone	
Glound Surface Elevation: Glound Surface Elevation: G		Nearest Lease or unit boundary line (in footage): 500'	
Selemin Eni Fec Good Ext Storage Pool Ext Storage Storage Pool Ext Storage Pool Ext Storage Storage Storage Pool Ext Storage Storage Pool Ext Storage Storage Storage Storage Storage Pool Ext Storage Stora			MSL
Gas Slorings Proof Ex Gable Cable			No
Disposal Mildeat Cable Other		1,000	
Depth to bottom of usable water: 300* Content			
Grant Gran		Don't to bottom of usable water: 300+	
Coperator: Length of Surface Pipe Planned to be set; 40	Other:		
Length of Conductor Pipe (if any): none	THE CHANCE and well information as follows:		
Projected Total Depth: 725	turni		
Original Completion Date: Original Total Depth: Squirred Water Source for Drilling Operations: Water Source of Drilling Operation Operati	Operator:	Length of Conductor Pipe (if any):	
Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operation Division: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operation Water Source for Drilling Operation on Committee for Part Source for Drilling Operation on Committee for Drilling Operation Opera	7. C. T. C.	Projected Total Depth: 129	
If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Well Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMISS AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be underlying formation. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix B*- Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. It hereby certify that the statements made herein are true and correst to the best of my knowledge and belief. Power by Purior CDP-1) with Intent to Drill; File Completion Form ACO-1 writhin 120 days of spud date; File Completion Form ACO-1	Original Completion Date: Original Total Depth:		
If Yes, true vertical depth: Bottom Hole Location: Will Cores be taken? Woll Cores be taken? Woll Cores of taken will will Cores be taken? Woll Cores of taken will will cores and taken will be met: Woll Cores be taken will will will or will K. Scalar Will Cores be taken will will will will Cores be taken will will will will will		Water Source for Drilling Operations:	
Note: Apply for Permit with DWR Yes No	· · · · · · · · · · · · · · · · · · ·	Well Farm Pond Other:	
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5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. Date: November 14, 2007 Signature of Operator or Agent For KCC Use ONLY API # 15 - 045 - 2/3/43 - 0000 Approved by: Pur II-14-07 This authorization expires:	through all unconsolidated materials plus a minimum of 20 feet into the	underlying formation. of office on plug length and placement is necessary prior to plugging :	
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Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate it cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. Date: November 14, 2007 Signature of Operator or Agent Title: For KCC Use ONLY API # 15 - 045 - 2/3(a3 - 000) Conductor pipe required None feet Minimum surface pipe required feet per ALT. File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Date: Well Not Drilled - Permit Expired Date:	6 If an ALTERNATE II COMPLETION, production pipe shall be cemented	from below any usable water to surface within 120 DAYS of spud date.	
I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. November 14, 2007	Or oursuant to Anoendix "B" - Eastern Kansas surface casing order #13	33,891-C, which applies to the KCC District 3 area, alternate II cementing	
November 14, 2007 Signature of Operator or Agent November 15, 2007 Signature	must be completed within 30 days of the spud date or the well shall be	plugged. In all cases, NOTIFY district office prior to any cementing.	
November 14, 2007 Signature of Operator or Agent November 15, 2007 Signature	I hereby certify that the statements made herein are true and correct to the be	est of my knowledge and belief.	
For KCC Use ONLY API # 15		/1	
For KCC Use ONLY API # 15	Date: November 14, 2007 Signature of Operator or Agent	a Marda Title: Agent	
For KCC Use ONLY API # 15			ယ
API # 15 - 045 - 21363-0000 Conductor pipe required	For KCC Use ONLY		2
Conductor pipe required	2/15-212/2-2-22		1
Conductor pipe required	ACT # 10	·	급
Minimum surface pipe required	Conductor pipe required //O/X feet		
Approved by: Put IF-1407 This authorization expires: 11-14-08 (This authorization void if drilling not started within 12 months of approval date.) Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:	Minimum surface pipe requiredfeet per ALTII);
This authorization expires:	Approved by Rest 11-14-07		110
(This authorization void if drilling not started within 12 months of approval date.) Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:	11-11-11	· · · · · · · · · · · · · · · · · · ·	
Well Not Drilled - Permit Expired Date:	THIS deliteration on principle	check the box below and return to the address below.	[X]
Spud date: Agent: Signature of Operator or Agent: \$	(тнь винютканот чом в иншту постывней мини те топить от арргочагове.)	Well Not Drilled - Permit Expired Date:	<u> </u>
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	aput vate Agent		لسرينا

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 045-21363-0000	
Operator: Haas Petroleum, LLC	Location of Well: County: Douglas
Lease: Neis	830 feet from N / X S Line of Section
Well Number: 8	500 feet from E / X W Line of Section
Field: Little Wakarusa	Sec. 32 Twp. 13 S. R. 21 XE W
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage: SE _ NW _ SW _ SW	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

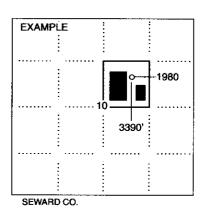
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: in all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Haas Petroleum, LLC			License Number: 33640			
Operator Address: 800 West 47th,	Suite 409	Kansas City MO 64112				
Contact Person: Mark Haas			Phone Number: (816) 531-5922			
Lease Name & Well No.: Neis 8			Pit Location (QQQQ):			
Type of Pit:	Pit is:		SE NW SW SW			
Emergency Pit Burn Pit	Proposed	Existing	Sec. 32 Twp. 13 R. 21 East West			
Settling Pit	If Existing, date of	onstructed:	830 Feet from North / South Line of Section			
Workover Pit Haul-Off Pit	Pit capacity:		Feet fromEast / X West Line of Section			
(If WP Supply API No. or Year Drilled)	120	(bbls)	Daugles			
Is the pit located in a Sensitive Ground Water	Area? Yes	JNo	Chloride concentration:mg/l			
			(For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?			
Yes No	Yes X	No	Native Clay			
Pit dimensions (all but working pits):	50 Length (fe	et)10	Width (feet) N/A: Steel Pits			
	rom ground level to de		4 (feet) No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.						
			owest fresh waterfeet. rmation: ured well owner electric log KDWR tover and Haul-Off Pits ONLY:			
N/Afeet Depth of water well _	feet	Source of info	ured well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	kover and Haul-Off Pits ONLY:			
Producing Formation:		Type of materi	erial utilized in drilling/workover: drilling mud			
Number of producing wells on lease: Number of			rking pits to be utilized: 2			
1			procedure: air dry and backfill			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits			be closed within 365 days of spud date. RECEIVED KANSAS CORPORATION COMMISS			
I hereby certify that the above state	ements are true and	correct to the bes	st of my knowledge and belief.			
November 14, 2007 Date	ω	onna	NOV 1 4 2007 Thanda CONSERVATION DIVISION Signature of Applicant or Agent WICHITA, KS			
	KCC	OFFICE USE O	NLY Steel Pit RFAC RFAS			
Date Received: 11/14/02 Permit Nun	nber:	Perm	nit Date: 11/14/07 Lease Inspection: Yes \ \ No			