For KCC Use:	11-20-07
Effective Date: _	71 00 01
District #	1

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

Expected Spud Date	January 9	2008	Spot	<u> </u>
	month day	year	Approx - C - SE Sec. 22 Twp. 16	S. R. 21 West
EGEG		- -	1390 Sec. Twp.	
PERATOR: License#_5252		· · · · · ·	1440	
ame. R.P. Nixon Oper., Inc.			1410feet from ✓ E / [Is SECTION ✓ RegularIrregular?	W Line of Section
ddress: 207 West 12th Street	1-3808		is SECTION regular irregular?	
ity/State/Zip: Hays, KS 67601	1-3030		(Note: Locate well on the Section Plat on I	reverse side)
ontact Person: Dan Nixon hone: 785-628-3834		· · · · · · · · · · · · · · · · · · ·	County: Ness	
			Lease Name: Lamer	Well #: 4
ONTRACTOR: License# Shie	elds Oil Producers	<u> </u>	Field Name: Bellesprit	
lame: 5184			Is this a Prorated / Spaced Field? Target Formation(s): Cherokee Sand	Yes V No
Well Drilled For:	Well Class: Typ	pe Equipment:	Nearest Lease or unit boundary: 1230'	
Oil 🗸 Enh Rec		Mud Rotary	Ground Surface Elevation: 2270' estimated	feet MSL
Gas Storage	Pool Ext.	Air Rotary	Water well within one-quarter mile:	Yes V No
OWWO Disposal	Wildcat	Cable	Public water supply well within one mile:	Yes 🖊 No
Seismic:# of Holes			Depth to bottom of fresh water: 180'	
Other			Depth to bottom of usable water: 900'	
			Surface Pipe by Alternate: 1 2	
OWWO: old well information a	as follows:		Length of Surface Pipe Planned to be set: 200'	
Operator:			Length of Conductor Pipe required: none Projected Total Depth: 4300'	
Well Name:			Projected Total Depth: 4000	
Original Completion Date:	Original To	otal Depth:	Formation at Total Depth: Mississippi Water Source for Drilling Operations:	
irectional, Deviated or Horizont	tal wellbore?	Yes 🗸 No		
Yes, true vertical depth:		·	Well Farm Pond Otherhauled '	
ottom Hole Location:				
CC DKT #:			(Note: Apply for Permit with DWR Will Cores be taken?	<u> </u>
				Yes V No
			If Yes proposed zone:	
			If Yes, proposed zone:	
			IDAVIT	
		mpletion and eventual p	•	
		mpletion and eventual p	IDAVIT	
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

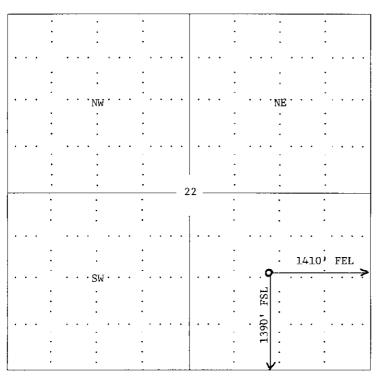
Plat of acreage attributable to a well in a prorated or spaced field

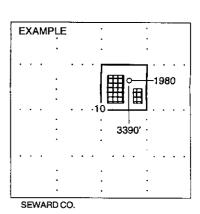
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 135-24720-0000	Location of Well: County: Ness
Operator: R.P. Nixon Oper., Inc.	•
Lease: Lamer	1390 feet from N / V S Line of Section 1410 feet from V E / W Line of Section
Well Number: 4 Field: Bellesprit	Sec. 22 Twp. 16 S. R. 21 East V West
Number of Acres attributable to well: OTR / OTR of paragraph Approx C SE	·
QTR / QTR / QTR of acreage: Approx - C - SE	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

3. The distance to the nearest lease or unit boundary line.

4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

RECEIVED

NOV 14 2007

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

		•			
Operator Name: R.P. Nixon Oper., Inc.			License Number: 5252		
Operator Address: 207 West 12t	h St.	Hays, KS	67601-3898		
Contact Person: Dan Nixon			Phone Number: (785) 628 - 3834		
Lease Name & Well No.: Lamer #4			Pit Location (QQQQ):		
Type of Pit:	Pit is:		Approx C _ SE		
Emergency Pit Burn Pit	✔ Proposed Existing		Sec. 22 Twp. 16 R. 21 East West		
Settling Pit Drilling Pit	If Existing, date constructed:		1390 Feet from North / South Line of Section		
Workover Pit Haul-Off Pit			1410 Feet from Fast / West Line of Section		
(If WP Supply API No. or Year Drilled)	Pit capacity: 1000 bbls.	(hbls)	Ness		
s the pit located in a Sensitive Ground Water		YNO	County Chloride concentration:mg/l		
	,		(For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?		
Yes No	∐ Yes 🗸	NO	natural clay seal		
Pit dimensions (all but working pits):	0 Length (fe	_{eet)} 60	Width (feet) N/A: Steel Pits		
Depth fi	om ground level to de	eepest point: 5	(feet)		
If the pit is lined give a brief description of the liner Describe process.		edures for periodic maintenance and determining			
		liner integrity, including any special monitoring.			
		visually ch	eck soil around pit for soil saturation		
Distance to nearest water well within one-mile of pit Depth to shall			west fresh water 70 / 4 feet.		
4535 feet Depth of water well 22 feet		Source of information:			
		measured well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:			Drilling, Workover and Haul-Off Pits ONLY:		
Producing Formation:		1	ype of material utilized in drilling/workover: chemical mud		
		ľ	Number of working pits to be utilized: 3 Abandonment procedure: allow to evaporate, then backfill		
Barrels of fluid produced daily: Aba		Abandonment	procedure: allow to evaporate, their packilli		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above state	ements are true and	correct to the bes	t of my knowledge and belief.		
		_			
11.12.07		<u>A</u>	William -		
Date		S	ignature of Applicant or Agent		
	KCC	OFFICE USE O	NLY		
. /			RECEIVED		
Date Received: /////o? Permit Num	ber:	Perm	it Date: 11/14/07 Lease Inspertings CORPORATION COM		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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