For KCC Use:	11-12 00
Effective Date: .	11-13-07
District #	4
CCA2 De	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CORRECTED October 2007 Form must be Typed Form must be Signed All blanks must be Filled

_		Form must be Signed All blanks must be Filled
Must be approved by KCC	five (5) days prior to commencing well	
xpected Spud Date:12	Spot Description: 1870: FNL 8. 1146' FWL 18-138-92W	
month day year	SE NE SW NW Sec. 16 Twp. 13	S. R. <u>³²</u>
PERATOR: License# 7311 /	(0/0/0/0) 1,870 feel from XN	
lame; Shakespeare Oil Company, Inc.	1,140 feet from E	/ X W Line of Section
ddress 1: 202 West Main St	Is SECTION: Regular Irregular?	_
ddrass 2:	— (Note: Locate well on the Section Plat on n	eversa side)
ity: Salem State: L Zip: 62861 +		3130 3100)
contact Person- Donald R. Williams	Lease Name: A. Glassman	Well #: 1-16
hone: 618-548-1585	Field Name: Badger	**GR #
CONTRACTOR: License# 30606	Is this a Prorated / Spaced Field?	Yes No
lame: Murfin Driffing Co., (inc.	Target Formation(s): LKC / Johnson	
	Nearest Lease or unit boundary line (In footage): 770	/
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 2997 2971	feet MSL
⊠Oir ☐ Enh Rec ☐ Infield ☑ Mud Rotary		Yes X No
Gas Storage X Pool Ext. Air Rotary	Water well within one-quarter mile:	Yes X No
Disposal Wildcat Cable	Public water supply well within one mile: Depth to bottom of fresh water: 150'	□ 168 (♥) 140
Seismic ; # of HolesOther	Depth to bottom of usable water: 1600'	
Other:	Surface Pipe by Alternate:	
It OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 220'	
_	Length of Sunace ripe Harines to be set:	
Operator:	Length of Conductor Pipe (if any): None	
Well Name:	Projected Total Depth: 4700'	
Original Completion Date: Original Total Depth:	Formation at Total Depth: Miss.	
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore? [Yes_X]N If Yes, true vertical depth:		
I IUG. UNO TOINUGI VOUUI.		
· · · · · · · · · · · · · · · · · · ·	DWR Permit #:	
Softem Hole Location:	(Note: Apply for Permit with DWR	
Softem Hole Location:	(Note: Apply for Permit with DWR Will Cores be taken?	☐Yes ⊠No
Sottom Hole Location: KCC DKT #:	(Note: Apply for Permit with DWR	
Sottom Hole Location:	(Note: Apply for Permit with DWR Will Cores be taken? If Yes, proposed zone: KA	Yes XNo
Softom Hole Location: KCC DKT #: VAS: Elev. 2990' TS: Elev. 2971'	(Note: Apply for Permit with DWR Will Cores be taken? If Yes, proposed zone: KAI	THE NO NO FUNCTION OF THE NO.
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

NOV 1 6 2007

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW



Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 109 - 20796-0000	
Operator: Shakespeare Oll Company, Inc.	Location of Well: County: Logan
Lease: A. Glassman	1,870 feet from N / S Line of Section
Well Number: 1-16	1,140 feet from E / W Line of Section
Field: Badger	Sec. 16 Twp. 13 S. R. 32 E W
Number of Acres attributable to well:	is Section: Regular or Irregular
	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

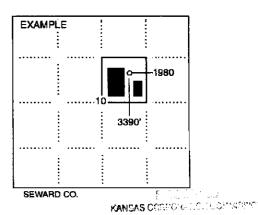
PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

	15	370'	 			
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RECEIVED KANSAS CORPORATION COMMISSIO

NOV 1 6 2007

CONSERVATION DIVISION WICHITA KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

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In plotting the proposed location of the well, you must show:

- CONSCRUCTOR OF PARTY 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, where party is 4 sections atc. 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

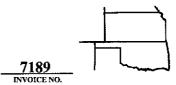


ROBINSON SERVICES

Oil Field & Construction Staking

P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159



Cell: (620) 272-1499 A. Glassman #1-16 **Shakespeare Oil Company** LEASE NAME Logan County, KS 16 13s Per footages = 1870' FNL - 1140' FWL = 2970.8' gr.Per Lat/Longs = 2076' FNL - 820' FWL = 2997.3' 1" =1000' SCALE: Nov. 05th, 2007 From the South side of Oakley, Ks at the DATE: Kent C. intersection of Hwy 83 South & Hwy 40 - Now go 13 miles MEASURED BY: South on Hwy 83 - Now go 2 miles West to the NW corner of Gabe Q. DRAWN BY: section 16-13s-32w - Now go 0.4 mile South on trail - Now go Alex B. 0.2 mile East - Now go approx. 470' North through volunteer AUTHORIZED BY: wheat stubble into staked loc. OR Now go 670' North through This drawing does not constitute a monumented survey volunteer wheat stubble to ingress flagging East into - Now go or a land survey plat approx. 280' East through pasture into staked location This drawing is for construction purposes only Final ingress must be verified by land owner or Shakespeare Oil Company A. Crassman #1-10 1870' FNL &: 1140' FWL (staked per footages) 2970.8' = gr. elev. at staked loc. Lat. = 38.925705739 Decimal Degrees 3006 Long = 100.884971306 Decimal Degrees US NAD 83 KS-N Lat. = N 38° 55' 32.58030" Long = W 100° 53' 07.42577" I staked location with 7' wood 5000 (painted orange & blue) and T-post Location (alls in pasture with cattle Drill pad area will need approx. ingress flagging East into 5-10 ft of fill East 3-6 ft of cut/fill North, South

5271.89024

A. Glassman #1-16 2076' FNL & 820' FWL (staked per Lat.-Longs) 2997.3' = gr. elev. at staked loc. US NAD 27 KS-N Lat. = 38,925130 Decimal Degrees

Long = -100.886102 Decimal Degrees

N/S fence is 33.0°

US NAD 83 KS-N Lat. = N 38° 55' 30.507197" Long = W 100° 53' 11.496706"

wheat stbl.

k110507-x

I staked location with 7' wood (painted all blue) and T-post Location falls in volunteer wheat stubble and pasture

Drill pad area will need approx. 1-4 ft of cut/fill in direction Map Legend

Staked loc. per give footages Staked loc. per given Lat/Longs

30d8