

For KCC Use: 11-13-07
 Effective Date: 11-13-07
 District # 4
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

CORRECTED
 11-16-07

Form C-1
 October 2007
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 12 10 2007
 month day year

Spot Description: 1620-FNL & 1140-FWL 48-138-32W
 SE NE SW NW Sec. 16 Twp. 13 S. R. 32 E W
 (0000) 1,870 feet from N / S Line of Section
1,140 feet from E / W Line of Section

OPERATOR: License# 7311
 Name: Shakespeare Oil Company, Inc.
 Address 1: 202 West Main St
 Address 2: _____
 City: Salem State: IL Zip: 62881 + _____
 Contact Person: Donald R. Williams
 Phone: 618-548-1585
 CONTRACTOR: License# 30606
 Name: Murfin Drilling Co., Inc.

Is SECTION: Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)
 County: Logan
 Lease Name: A. Glassman Well #: 1-16
 Field Name: Badger
 Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): LKC / Johnson

Well Drilled For: Oil Gas Enh Rec Storage Disposal Seismic; # of Holes _____ Other: _____
 Well Class: Infield Pool Ext. Wildcat Other _____
 Type Equipment: Mud Rotary Air Rotary Cable

Nearest Lease or unit boundary line (in footage): 770
 * Ground Surface Elevation: 2990 2971 feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 150'
 Depth to bottom of usable water: 1600'
 Surface Pipe by Alternate: I II
 Length of Surface Pipe Planned to be set: 220'
 Length of Conductor Pipe (if any): None
 Projected Total Depth: 4700'
 Formation at Total Depth: Miss.

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Water Source for Drilling Operations: Well Farm Pond Other: _____
 DWR Permit #: _____
 (Note: Apply for Permit with DWR
 Will Cores be taken? Yes No
 If Yes, proposed zone: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

* WAS: Elev. 2990'
 IS: Elev. 2971'

AFFIDAVIT

KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

NOV 08 2007

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

CONSERVATION DIVISION

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 11/5/07 Signature of Operator or Agent: Donald R. Williams Title: Vice President

For KCC Use ONLY
 API # 15 - 109-20796-0000
 Conductor pipe required None feet
 Minimum surface pipe required 200 feet per ALT. I II
 Approved by: 11-8-07 / 11-16-07
 This authorization expires: 11-8-08
 (This authorization void if drilling not started within 12 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____
 Signature of Operator or Agent: _____

RECEIVED
 KANSAS CORPORATION COMMISSION

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

NOV 16 2007

CONSERVATION DIVISION
 WICHITA, KS

16
13
32

CORRECTED

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 109-20796-0000
 Operator: Shakespeare Oil Company, Inc.
 Lease: A. Glassman
 Well Number: 1-16
 Field: Badger

Location of Well: County: Logan
 1,870 feet from N / S Line of Section
 1,140 feet from E / W Line of Section
 Sec. 16 Twp. 13 S. R. 32 E W

Number of Acres attributable to well: _____
 QTR/QTR/QTR/QTR of acreage: SE - NE - SW - NW

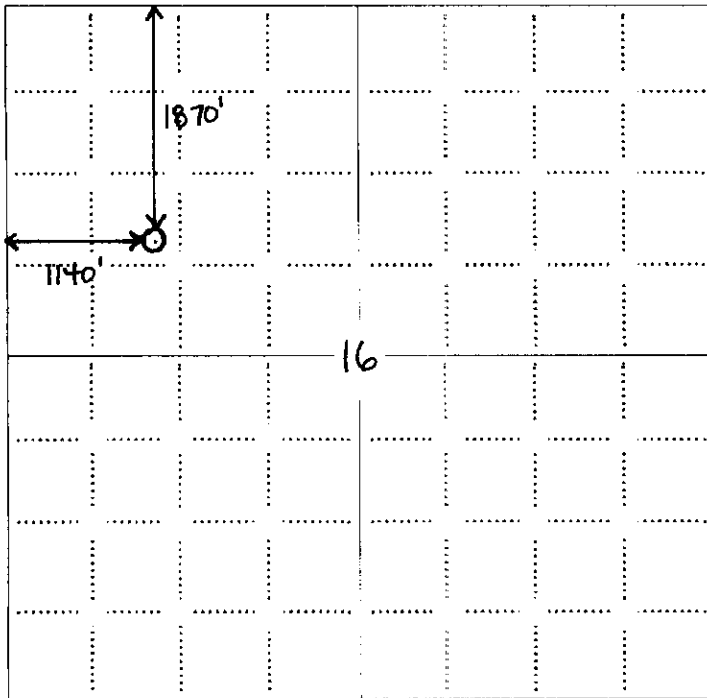
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*

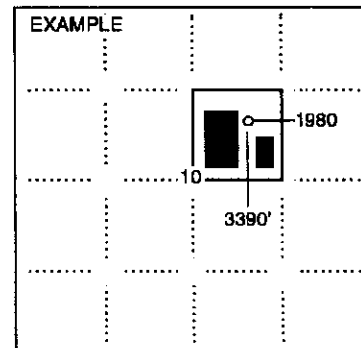


NOTE: In all cases locate the spot of the proposed drilling location.

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 KANSAS CORPORATION COMMISSION

NOV 16 2007

CONSERVATION DIVISION
 WICHITA, KS



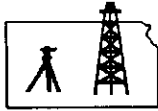
SEWARD CO.

KANSAS CORPORATION COMMISSION

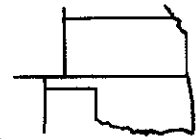
NOV 08 2007

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).



ROBINSON SERVICES
 Oil Field & Construction Staking
 P.O. Box 2324
 Garden City, Kansas 67846
 Office/Fax: (620) 276-6159
 Cell: (620) 272-1499



k110507-x
 PLAT NO.

7189
 INVOICE NO.

Shakespeare Oil Company

A. Glassman #1-16

OPERATOR

LEASE NAME

Logan County, KS
 COUNTY

16 13s 32w
 Sec. Top. Rng.

Per footages = 1870' FNL - 1140' FWL = 2970.8' gr.
 Per Lat/Longs = 2076' FNL - 820' FWL = 2997.3'
 LOCATION SPOT

SCALE: **1" = 1000'**
 DATE: **Nov. 05th, 2007**
 MEASURED BY: **Kent C.**
 DRAWN BY: **Gabe Q.**
 AUTHORIZED BY: **Alex B.**



Directions: From the South side of Oakley, Ks at the intersection of Hwy 83 South & Hwy 40 - Now go 13 miles South on Hwy 83 - Now go 2 miles West to the NW corner of section 16-13s-32w - Now go 0.4 mile South on trail - Now go 0.2 mile East - Now go approx. 470' North through volunteer wheat stubble into staked loc. OR Now go 670' North through volunteer wheat stubble to ingress flagging East into - Now go approx. 280' East through pasture into staked location
Final ingress must be verified by land owner or Shakespeare Oil Company

This drawing does not constitute a monumented survey or a land survey plat
This drawing is for construction purposes only

