

aww



For KCC Use:
Effective Date: 11/21/2007
District # 1
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007

Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 11/16/2007
month day year

Spot Description: NW NW SE 23-33-11W
NW NW SE Sec. 23 Twp. 33 S. R. 11
2,970 feet from N / S Line of Section
2,310 feet from E / W Line of Section

OPERATOR: License# 33235
Name: Chieftain Oil Co., Inc.
Address 1: PO Box 124
Address 2:
City: KIOWA State: KS Zip: 67070 + 1912
Contact Person: Ron Molz
Phone: 620-825-4030
CONTRACTOR: License# 33789
Name: D & B Drilling, LLC

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Barber
Lease Name: Chad Well #: 3
Field Name: Traffas
Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Mississippi/Simpson

Well Drilled For: Oil Gas Seismic Other
Well Class: Enh Rec Storage Disposal # of Holes
Type Equipment: Mud Rotary Air Rotary Cable
Infield Pool Ext Wildcat Other

Nearest Lease or unit boundary line (in footage): 330
Ground Surface Elevation: 1492 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 80
Depth to bottom of usable water: 180
Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: 202

If OWWO: old well information as follows:
Operator: A & J Oil Co.
Well Name: Couch #1
Original Completion Date: 5/18/1975 Original Total Depth: 4681

Length of Conductor Pipe (if any):
Projected Total Depth: 4950
Formation at Total Depth: Simpson

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Water Source for Drilling Operations: Well Farm Pond Other: Haul
DWR Permit #:
(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No

OWWO

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Submitted Electronically

For KCC Use ONLY
API # 15-007-20278-00-01
Conductor pipe required 0 feet
Minimum surface pipe required 202 feet per ALT. I II
Approved by: Rick Hestermann 11/16/2007
This authorization expires: 11/16/2008
Spud date: Agent:

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
Well Not Drilled - Permit Expired Date:
Signature of Operator or Agent:

23 33 11



1014220

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 15-007-20278-00-01

Operator: Chiefain Oil Co., Inc.

Lease: Chad

Well Number: 3

Field: Traffas

Location of Well: County: Barber

2,970 feet from  N /  S Line of Section

2,310 feet from  E /  W Line of Section

Sec. 23 Twp. 33 S. R. 11  E  W

Number of Acres attributable to well: \_\_\_\_\_

QTR/QTR/QTR/QTR of acreage: \_\_\_\_\_ - NW - NW - SE

Is Section:  Regular or  Irregular

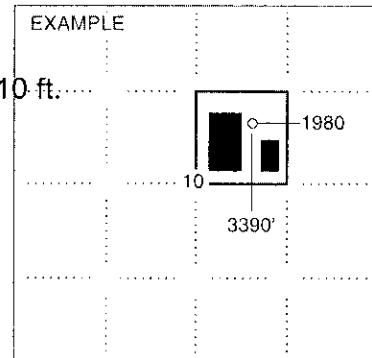
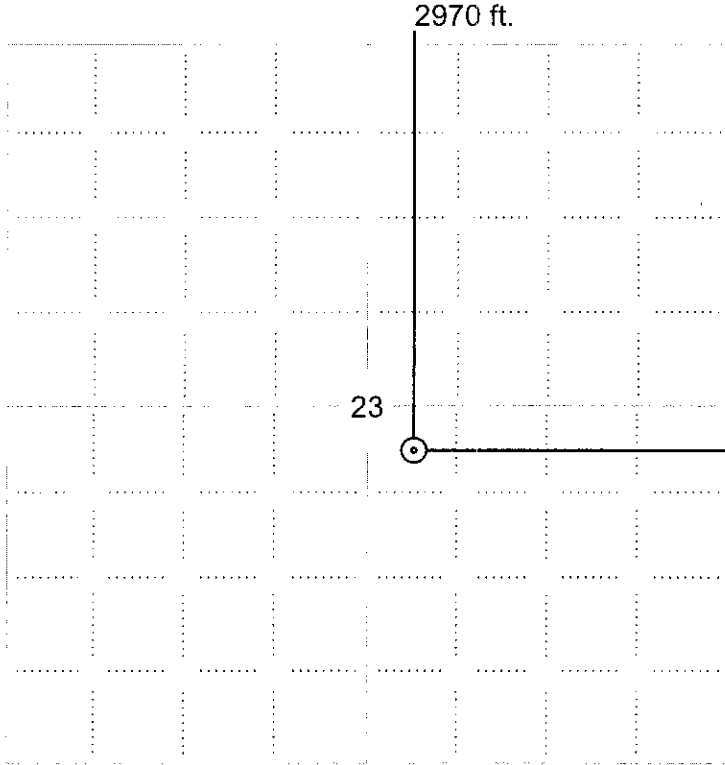
**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

### PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*

*(Show footage to the nearest lease or unit boundary line.)*



SEWARD CO.

**NOTE: In all cases locate the spot of the proposed drilling locaton.**

#### In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines. i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION 1014220  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
April 2004  
Form must be Typed

**APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Chieftain Oil Co., Inc.		License Number: 33235	
Operator Address: PO Box 124		KIOWA KS 67070	
Contact Person: Ron Molz		Phone Number: 620-825-4030	
Lease Name & Well No.: Chad 3		Pit Location (QQQQ): NW NW SE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 10,000 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? Sprayed with drilling mud.			
Pit dimensions (all but working pits): 150 Length (feet) 150 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 4 (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit 3000 feet    Depth of water well 80 feet		Depth to shallowest fresh water 60 feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: Chemical Mud Number of working pits to be utilized: 3 Abandonment procedure: Haul off, evaporate, then backfill. Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

<b>KCC OFFICE USE ONLY</b>		Steel Pit <input type="checkbox"/>	RFAC <input checked="" type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: 11/15/2007	Permit Number: 15-007-20278-00-01	Permit Date: 11/16/2007	Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

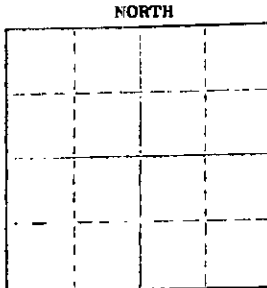
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15-007-20278-00-00

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
P. O. BOX 17027  
WICHITA, KANSAS 67217

FORM CP-4

WELL PLUGGING RECORD



Locate well correctly on above section plot

Barber County, Sec 23 Twp 33S Rge 11 (W)  
Location as "NE/CNW/SE" or footage from lines NW NW SE  
Lease Owner A & J Oil Company  
Lessee Name Couch Well No 1  
Office Address 1914 N. Sheridan, Wichita, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed May 18 19 75  
Application for plugging filed (verbally) May 18 19 75  
Application for plugging approved (verbally) May 18 19 75  
Plugging commenced May 18 19 75  
Plugging completed May 18 19 75  
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes, verbally

Name of Conservation Agent who supervised plugging of this well G. R. Biberstein  
Producing formation Depth to top Bottom Total Depth of Well 4681  
Show depth and thickness of all water, oil and gas formations

856202  
CASING RECORD

OIL, GAS OR WATER RECORDS

FORMATION	CONTENT	FROM	TO	SIZE	PUMP IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

1st plug set at 175' w/35 sacks  
2nd plug set at 40' w/13 sacks

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Union Drilling Co., Inc.  
Address 505 Union Center Building, Wichita, Kansas 67202

STATE OF KANSAS COUNTY OF SEDGWICK ss.  
R. D. Messinger (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) R. D. Messinger  
505 Union Center, Wichita, Kansas (Address)

Subscribed and sworn to before me this 21st day of May 19 75

July 29, 1978  
Donna F. Brown Notary Public





*Kathleen Sebelius, Governor  
Thomas E. Wright, Chairman  
Michael C. Moffet, Commissioner  
Joseph F. Harkins, Commissioner*

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November 16, 2007

Ron Molz  
Chieftain Oil Co., Inc.  
PO Box 124  
KIOWA, KS67070-1912

Re: Drilling Pit Application  
Chad Lease Well No. 3  
SE/4 Sec.23-33S-11W  
Barber County, Kansas

Dear Ron Molz:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

**If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site:  
[kcc.ks.gov/conservation/forms/](http://kcc.ks.gov/conservation/forms/)

**A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.** If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.