For KCC Use:	11-21-07
Effective Date:_	110101
District #	<u> </u>
SGA? Yes	No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002

Form must be Typed Form must be Signed All blanks must be Filled

SW SW Sec 2 Top. 28 S. R. 18 West Wes	Must be approved by KCC five	(5) days prior to commencing well
Section Sect		Spot Zeast
Section Sect	month day year	
Name. Qualct Cherokee LLC Name. Wild Advances. \$10 PAK Newtown Sin 2750 City/State/2fp_Collabora City/Oblancha City/Oblancha City/State/2fp_Collabora City/State/2fp_Colla	OPERATOR: License# 33344	660feet from N / ✓ S Line of Section
Address: 210 Park Avenus 8to 2760 Kepts Location City Octoberos 273 02 Contact Person, Echard Martin Contact Person, Ec	Name. Quest Cherokee LLC	
County: Nearbook Designed Martin Phone: 0557027480 CONTRACTOR: Licenses Will be licensed by the KCC Connect Person Rehard Martin Phone: 0557027480 CONTRACTOR: Licenses Will be licensed by the KCC Connect Person Rehard Martin Phone: 0557027480 CONTRACTOR: Licenses Will be licensed by the KCC Connect Well Deliced For: Well Class: Type Equipment: Connect Rehard Martin Quality Deliced For: Well Class: Type Equipment: Cable Deliced For: Well Class: Type Equipment: Type Equ	040 D-1- 0 04- 0750	Is SECTION RegularIrregular?
County, Measth		
Lease Name Elliott. Alfred J. Well # 2 S	Contact Person: Richard Marlin	County: Neosho
Stime a Prorated / Spaced Field? Services Coal Services Se	Phone: 405-702-7480	Lease Name: Elliott, Alfred J. Well #: 21-3
Stime a Prorated / Spaced Field? Services Coal Services Se		Field Name: Cherokee Basin CBM
Well Drilled For: Well Class: Type Equipment: Ground Surface Elevation: Sees Ground Surface Elevation: Sees Ground Surface Elevation: Sees Foot Ext. Wilded Gable Ground Surface Elevation: Sees Foot Ext. Ground Surface Elevation: Surface Elevation	CONTRACTOR: License# VIIII De licensed by the KCC	Is this a Prorated / Spaced Field?Yes _✓ No
Well Drilled For: Well Class: Type Equipmant: Well Class: Type Equipmant: Well Class:	Name: Will advise on the ACO-1	Target Formation(s): Cherokee Coal
Control Cont	Mall Daillad Con Mall Class: Type Equipment:	Nearest Lease or unit boundary: 510
Gas Storage Cool Ext. Air Rotary Seismic. # of Holes Cable Cab		
GoWO Disposal Wildcat Cable Disposal Gobie		Water well within one-quarter mile:
Soismic:		Public water supply well within one mile:
If OWWO: old well information as follows: Operator:		Depth to bottom of fresh water: 100
If OWWO: old well information as follows: Operator:	Seismic;# of Holes Other	Depth to bottom of usable water: 200-150
Length of Conductor Pipe required Pipe r	✓ Other States	Surface Pine by Alternate: 1 1 √ 2
Length of Conductor Pipe required Pipe r	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 25
Welf Name: Original Completion Date: Original Total Depth: Solution Hole Location: Water Source for Drilling Operations: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: AFFIDAVIT KANSAS CORPORATION COMMISS: It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig: 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be cemented from below any usable water to surface within 120 days of spud d		Length of Conductor Pipe required:
Original Completion Date: Original Total Depth: Formation at Total Depth: Cherokae Jobis Portactional, Deviated or Horizontal wellbore? Yes \[\] No \[\] Water Source for Drilling Operations: \[\] Well \[\] Farm Pond \[\] Other \[\] Approved by: \[\] Well \[\] Post Air \[\] Well \[\] Parm Pond \[\] Other \[\] Approved by: \[\] Well \[\] Post Air \[\] Well \[\] Parm Pond \[\] Other \[\] Approved by: \[\] Well \[\] Post Air \[\] Well \[\] Parm Pond \[\] Other \[\] Approved by: \[\] Well \[\] Cores be taken? \[\] Will Cores be taken? \[\] Well \[\] Cores be taken? \[\] Well \[\] Well \[\] Post Ansas Corporation Commission of the total plugging of this well will comply with K.S.A. 55 et. seq. \[\] NOV 1 6 2007 **RECEIVED** **ANSAS CORPORATION COmmission** **It is agreed that the following minimum requirements will be met: \[\] NOV 1 6 2007 **It is agreed that the following minimum requirements will be met: \[\] NOV 1 6 2007 **It is agreed that the following minimum requirements will be met: \[\] NOV 1 6 2007 **It is agreed that the following minimum requirements will be met: \[\] NOV 1 6 2007 **It is agreed that the following minimum requirements will be met: \[\] NOV 1 6 2007 **It is agreed that the following minimum requirements will be met: \[\] NOV 1 6 2007 **It is agreed that the following minimum requirements will be met: \[\] NOV 1 6 2007 **It is agreed that the following minimum requirements will be met: \[\] NOV 1 6 2007 **It is agreed that the following minimum requirements will be met: \[\] Approved holic, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; \[\] The properties district office will be notified before well is either plugged or production casing is cemented in; \[\] If the well is Gry holic, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; \[\] The agreement between the operator is entered in the pluggin	,	
Water Source for Drilling Operations: Water Source for Drilling Operation With Dwater Source Sour		Formation at Total Depth: Cherokee Coals
DWR Permit #: DWR Permit with DWR DWR Permit with DWR Permit Pe		Water Source for Drilling Operations:
Note: Apply for Permit with DWR Yes Note Note: Apply for Permit with DWR Yes Note		Well Farm Pond Other Air
Will Cores be taken? Yes No	If Yes, true vertical depth:	DWR Permit #:
If Yes, proposed zone: RECEIVED RECEIVED KANSAS CORPORATION COMMISS The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe. The state of through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. 1 hereby certify that the statements made herein are true and to the best of my knowledge and belief. Policy President For KCC Use ONLY API # 15 - 13 3 - 27 29 1 - 000 Approved by: Puth II-Iu-07 This authorization expires: II-Iu-09 This authorization expires: II-Iu-09 This authorization void if drilling not started within months of approval date.) 12 Submit Plugging report (CP-4) after plugging is c	Bottom Hole Location:	
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe with though all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or producin casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Pate: August 23, 2007 Signature of Operator or Agent: File Completion Form ACC-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Pile application (form CDP-1) with Intent to Drill; File Completion Form ACC-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval	KCC DKT #:	Will Cores be taken? Yes ✓ No
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe within through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: August 23, 2007 Signature of Operator or Agent: Minimum surface pipe required feet per Alt. Approved by: Approve		RECEIVED KANSAS CORPORATION COMMISSION
1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig; 3. The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe as specified below <i>shall be set</i> by circulating cement to the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plugging:</i> 5. The appropriate district office within 120 days of spud date. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 7. File Completion Form ACO-1 within 120 days of spud date; 8. File acreage attribution plat according to field proration orders; 9. Submit plugging report (CP-4) after plugging is		
Por KCC Use ONLY API # 15 - 133 - 27291-0000 Conductor pipe required Now feet Minimum surface pipe required feet per Alt. Approved by: Little feet This authorization expires: (This authorization void if drilling not started within months of approval date.) Spud date: Agent: Agent: Vice President Remember to: File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	 A copy of the approved notice of intent to drill shall be posted on ea. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the constitution of the set of the se	ch drilling rig; CONSERVATION DIVISION et by circulating cement to the top; in all cases surface pipe care. the underlying formation. district office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing
For KCC Use ONLY API # 15 - 133 - 27291-0000 Conductor pipe required		
For KCC Use ONLY API # 15 - 133 - 27291-0000 Conductor pipe required Now feet Minimum surface pipe required feet per Alt. Approved by: Litt 1-10-07 This authorization void if drilling not started within months of approval date.) Spud date: Agent: Agent: Spid at a coording to field proration orders; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	Date: Signature of Operator or Agent:	
Approved by:	API # 15 - 133-2729/-0000 Conductor pipe required None feet Minimum surface pipe required feet per Alt. 12	- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed;
Spud date: Agent:	This authorization expires: 11-16-08	- If this permit has expired (See: authorized expiration date) please
	12	Well Not Drilled - Permit Expired
	Spud date: Agent:	Signature of Operator or Agent:

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 133-27291-0000	Location of Well: County: Neosho	
Operator: Quest Cherokee LLC		
Lease: Elliott, Alfred J.	660feet fromN / _V S Line of Section 510feet from E / _V W Line of Section	
Well Number: 21-3	Sec. 21 Twp. 28 S. R. 18 ✓ East Wes	
Field: Cherokee Basin CBM		
Number of Acres attributable to well: SW SW	Is Section: Regular or Irregular Irregular	
QTR / QTR / QTR of acreage: SW SW	If Section is Irregular, locate well from nearest corner boundar Section corner used: NE NW SE SW	

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

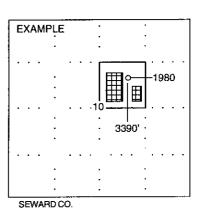
(Show footage to the nearest lease or unit boundary line.)

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RECEIVED KANSAS CORPORATION COMMISSION

NOV 16 2007

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.

510'

4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Quest Cherokee LLc		License Number: 33344			
Operator Address: 210 Park Avenue Suite 2750 Oklahoma City Oklahoma 73102					
Contact Person: Richard Marlin		Phone Number: (405) 702 - 7480			
Lease Name & Well No.: Elliott, Alfred	d J. 21-3		Pit Location (QQQQ):		
Type of Pit:	Pit is:		<u>sw</u> <u>sw</u>		
Emergency Pit Burn Pit	Proposed	Existing	Sec. 21 _{Twp.} 28 _{R.} 18		
Settling Pit	If Existing, date of	onstructed:	Feet from North / 🗹 South Line of Section		
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbis)	Feet from East / West Line of Section County		
Is the pit located in a Sensitive Ground Water	Area? Yes		Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
is the bottom below ground level? ☐ Yes ☑ No	Artificial Liner? ☐ Yes ✓	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	SO Length (fe	et) 10	Width (feet)N/A: Steel Pits		
Depth fr	om ground level to de	eepest point: 10	(feet)		
material, thickness and installation procedure.		liner integrity, it	edures for periodic maintenance and determining notuding any special monitoring. Operation Lasting Approx 3 Days		
		Depth to shallo Source of infor	west fresh waterfeet.		
		1	urod wall owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Air -Drilled			
Producing Formation:		Type of material utilized in drilling/workover: Air -Drilled			
Number of producing wells on lease:		Number of working pits to be utilized: One			
Barrels of fluid produced daily:		Abandonment	procedure: Air dry, Back fill and cover		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date. RECEIVED			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
November 13, 2007 November 13, 2007 Date NOV 1 6 2007 CONSERVATION DIVISION WICHITAL KS					
KCC OFFICE USE ONLY					
Date Received: 11/16/07 Permit Number: Permit Date: 11/16/07 Lease Inspection: Yes X No					