

OWWO

For KCC Use:
Effective Date: 11-21-07
District #
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: November 19 2007
month day year

OPERATOR: License# 6039
Name: L. D. DRILLING, INC.
Address 1: 7 SW 26 AVE
Address 2:
City: GREAT BEND State: KS Zip: 67530
Contact Person: L. D. DAVIS
Phone: 620-793-3051
CONTRACTOR: License# 33902
Name: HARDT DRILLING, LLC

Well Drilled For: Oil Gas
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: DAVIES & CO., INC.
Well Name: #1 ETHIE KOENEMANN
Original Completion Date: 6/12/77 Original Total Depth: 4292'

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Spot Description:
C SW NW Sec. 28 Twp. 26 S. R. 11 E W
1,980 feet from N S Line of Section
660 feet from E W Line of Section

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: PRATT
Lease Name: KOENEMANN "OWWO" Well #: 1
Field Name: HAYNESVILLE EXT

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): ARBUCKLE

Nearest Lease or unit boundary line (in footage): 660'

Ground Surface Elevation: APPROX 1840' feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water:

Depth to bottom of usable water:

Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: 425'

Length of Conductor Pipe (if any): NONE

Projected Total Depth: 4350'

Formation at Total Depth: ARBUCKLE

Water Source for Drilling Operations:

Well Farm Pond Other:

DWR Permit #: (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: NOVEMBER 13, 2007 Signature of Operator or Agent: [Signature] Title: SEC/TREAS

For KCC Use ONLY
API # 15-151-20388-00-01
Conductor pipe required None feet
Minimum surface pipe required 425 feet per ALT.
Approved by: [Signature] 11/16/07
This authorization expires: 1/16-08
Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

RECEIVED
KANSAS CORPORATION COMMISSION

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

NOV 14 2007

CONSERVATION DIVISION
WICHITA, KS

28
26
11

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 151-20388-00-01
Operator: L. D. DRILLING, INC.
Lease: KOENEMANN "OWWO"
Well Number: 1
Field: HAYNESVILLE EXT

Location of Well: County: PRATT
1,980 feet from N / S Line of Section
660 feet from E / W Line of Section
Sec. 28 Twp. 26 S. R. 11 E W

Number of Acres attributable to well: _____
QTR/QTR/QTR/QTR of acreage: C - SW - NW - _____

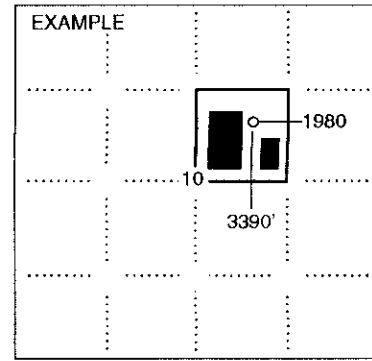
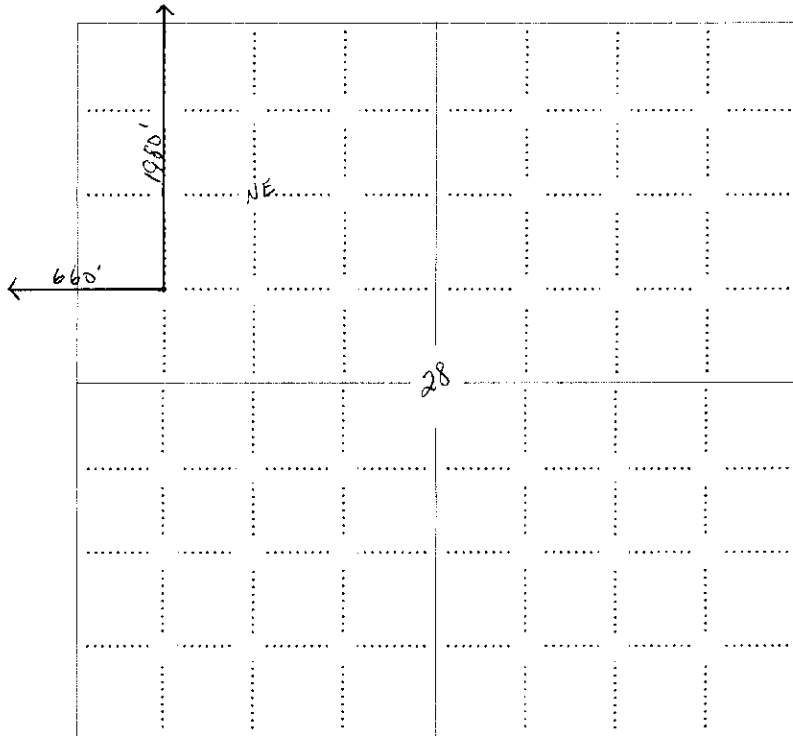
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)*



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 14 2007

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: L. D. DRILLING, INC.		License Number: 6039	
Operator Address: 7 SW 26 AVE		GREAT BEND KS 67530	
Contact Person: L. D. DAVIS		Phone Number: 620-793-3051	
Lease Name & Well No.: KOENEMANN "OWWO" 1		Pit Location (QQQQ): C SW NW	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled)		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 3,490 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? BENTONITE & SOLIDS FROM DRLG OPERATION			
Pit dimensions (all but working pits): _____ 70 _____ Length (feet) _____ 70 _____ Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: _____ 4 _____ (feet) _____ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. IF REQUIRED 10 MIL PLASTIC LINER EDGE COVERED WITH DIRT		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. VISUAL CHECK	
Distance to nearest water well within one-mile of pit _____ 286 _____ feet Depth of water well _____ 173 _____ feet		Depth to shallowest fresh water _____ 40 _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: DRILLING FLUID CUTTINGS Number of working pits to be utilized: 3 Abandonment procedure: PITS ALLOWED TO EVAPORATE UNTIL DRY THEN BACKFILL WHEN CONDITIONS ALLOW Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
_____ Date		_____ Signature of Applicant or Agent	

15-151-20388-00-01

KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/>	RFAC <input checked="" type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: 11/14/07	Permit Number: _____	Permit Date: 11/15/07	Lease Inspection: <input checked="" type="checkbox"/>	RECEIVED

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 KANSAS CORPORATION COMMISSION

NOV 14 2007

CONSERVATION DIVISION
WICHITA, KS



Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner

November 15, 2007

Mr. L.D. Davis
L.D. Drilling, Inc.
7 SW 26 Ave
Great Bend, KS 67530

RE: Drilling Pit Application
Koenemann OWWO Lease Well No. 1
NW/4 Sec. 28-26S-11W
Pratt County, Kansas

Dear Mr. Davis:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site:
www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,


Kathy Haynes

Environmental Protection and Remediation Department

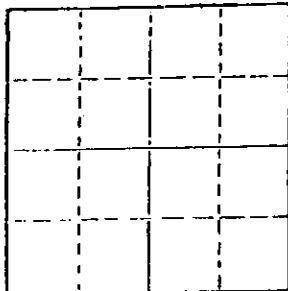
cc: File

15-151-20388-0000

STATE OF KANSAS
CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202



Locate well correctly on above
Section Plan

Pratt County. Sec. 28 Twp. 26S Rge. 11W E/W
Location as "NE/CNW $\frac{1}{2}$ SW $\frac{1}{4}$ " or footage from lines _____
C SW NW
Lease Owner Davies & Company, Inc.
Lease Name E. J. Koenemann Well No. 1
Office Address 1304 Philtower Bldg. Tulsa, Okla 74103
Character of Well (Completed as Oil, Gas or Dry Hole) _____
Dry Hole
Date Well completed June 23, 1977 19
Application for plugging filed June 23, 1977 19
Application for plugging approved June 23, 1977 19
Plugging commenced June 23, 1977 19
Plugging completed June 23, 1977 19
Reason for abandonment of well or producing formation _____
Dry Hole
If a producing well is abandoned, date of last production _____ 19

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Metz
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4292
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	425	-0-

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plugged @ 460' w/40 sx cement, 1/2 sx hulls &
12 sx cement @ 40'.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor B & B Drilling, Inc.
515 Union Center, Wichita, Ks. 67202

STATE OF KANSAS COUNTY OF SEDGWICK, ss.
Bill Lahar (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Bill Lahar
515 Union Center, Wichita, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 27 day of June, 19 77

My commission expires _____ 1979
BETTY M. ABBOTT
STATE NOTARY PUBLIC
SEDGWICK COUNTY, KANSAS

Betty M. Abbott
Betty M Abbott Notary Public.