

CORRECTED
11-16-07

For KCC Use: 11-13-07
Effective Date: _____
District # 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 11 30 2007
month day year

OPERATOR: License# 7311
Name: Shakespeare Oil Company, Inc.
Address 1: 202 West Main St
Address 2: _____
City: Salem State: IL Zip: 62881 +
Contact Person: Donald R. Williams
Phone: 618-548-1585

CONTRACTOR: License# 30606
Name: Murfan Drilling Co., Inc.

Well Drilled For: Oil Gas Seismic; _____ # of Holes Other: _____
Well Class: Enh Rec Storage Disposal Other: _____
Type Equipment: Mud Rotary Air Rotary Cable Infield Pool Ext. Wildcat

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

*WAS: 330' FSL, 2150' FEL, ALUB: 330', Elev. 3025'
IS: 367' FSL, 2133' FEL, ALUB: 367', Elev. 3029'*

Spot Description: 330' FSL & 2150' FEL 16-133-02W
SW SE Sec. 16 Twp. 13 S. R. 32 E W
330' 367' feet from N / S Line of Section
2150' 2133' feet from E / W Line of Section
Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
County: Logan
Lease Name: P. Scheetz Well #: 1-16
Field Name: Badger
Is this a Prorated / Spaced Field? Yes No
Target Formation(s): LKC / Johnson

* Nearest Lease or unit boundary line (in footage): 330' 367'
* Ground Surface Elevation: 2625 3029 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 150'
Depth to bottom of usable water: 1600'
Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: 220'
Length of Conductor Pipe (if any): None
Projected Total Depth: 4700'
Formation at Total Depth: Mis.
Water Source for Drilling Operations: Well Farm Pond Other: _____
DWR Permit #: _____

(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

RECEIVED
KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

NOV 08 2007

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. *In all cases, NOTIFY district office prior to any cementing.*

CONSERVATION DIVISION

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 11/5/07 Signature of Operator or Agent: Donald R. Williams Title: Vice President

For KCC Use ONLY
API # 15 - 109-20795-0000
Conductor pipe required None feet
Minimum surface pipe required 200 feet per ALT. I II
Approved by: 11-8-07 / 11-16-07
This authorization expires: 11-8-08
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____
Signature of Operator or Agent: _____

RECEIVED
KANSAS CORPORATION COMMISSION

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

NOV 16 2007
CONSERVATION DIVISION
WICHITA, KS

16
13
32
 E
 W

CORRECTED

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 109-20795-0000
Operator: Shakespeare Oil Company, Inc.
Lease: P. Schetz
Well Number: 1-16
Field: Badger

Location of Well: County: Logan
330 feet from N / S Line of Section
2,150 feet from E / W Line of Section
Sec. 16 Twp. 13 S. R. 32 E W

Number of Acres attributable to well: _____
QTR/QTR/QTR/QTR of acreage: SE - SW - SW - SE
E/2

Is Section: Regular or Irregular

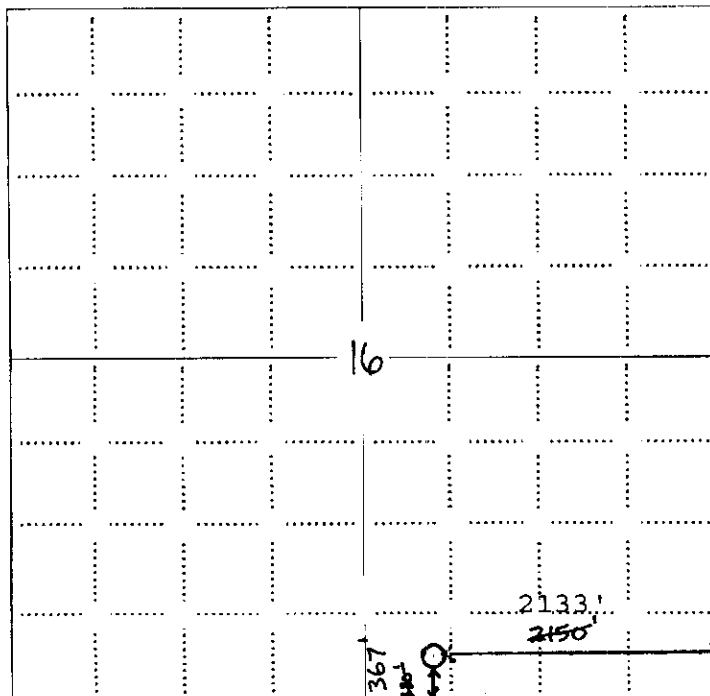
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

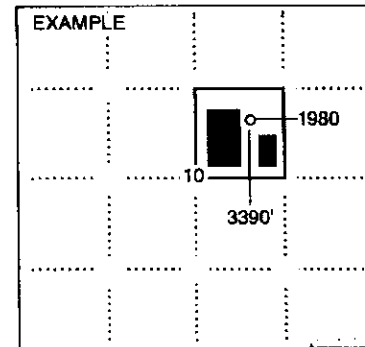
(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 16 2007
CONSERVATION DIVISION
WICHITA, KS



SEWARD CO.

KANSAS CORPORATION COMMISSION

NOV 08 2007

CONSERVATION DIVISION
WICHITA, KS

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

CORRECTED

Form GDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Shakespeare Oil Company, Inc.		License Number: 7311	
Operator Address: 202 West Main St		Salem IL 62881	
Contact Person: Donald R. Williams		Phone Number: 618-548-1585	
Lease Name & Well No.: P. Scheetz 1-16		Pit Location (QQQQ): E/ ² / _{SE} SW SW SE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 7,000 (bbls)	Sec. 16 Twp. 13 R. 32 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 330 367 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 2,150 2133 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Logan County	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Natural clays and bentonite	
Pit dimensions (all but working pits): <u>100</u> Length (feet) <u>100</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Visual inspection	
Distance to nearest water well within one-mile of pit <u>N/A</u> feet Depth of water well _____ feet		Depth to shallowest fresh water <u>150</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Fresh Water Mud</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Ventilate pit walls to allow water to evaporate, backfill and smooth</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		KANSAS CORPORATION COMMISSION	
<u>11/5/07</u> Date		<u>Donald R. Williams</u> Signature of Applicant or Agent	
		NOV 05 2007 CONSERVATION DIVISION WICHITA, KS	

15-109-20795-0220

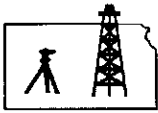
KCC OFFICE USE ONLY			
Date Received: <u>11/8/07</u>	Permit Number: _____	Permit Date: <u>11/16/07</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 16 2007

CONSERVATION DIVISION
WICHITA, KS



ROBINSON SERVICES
Oil Field & Construction Staking
 P.O. Box 2324
 Garden City, Kansas 67846
 Office/Fax: (620) 276-6159
 Cell: (620) 272-1499

CORRECTED

r110507-y
 PLAT NO.

7190
 INVOICE NO.

Shakespeare Oil Company

P. Scheetz #1-16

OPERATOR

LEASE NAME

Logan County, KS

16

13s

32w

367' FSL - 2133' FEL

COUNTY

Sec.

Twp.

Rng.

LOCATION SPOT

SCALE: 1" = 1000'

N

GR. ELEVATION: 3028.9'

DATE: Nov. 05th, 2007

MEASURED BY: Kent C

DRAWN BY: Gabe Q.

AUTHORIZED BY: Alex B.

Directions: From the South side of Oakley, Ks at the intersection of Hwy 83 South & Hwy 40 - Now go 13 miles South on Hwy 83 - Now go 1 miles West to the NE corner of section 16-13s-32w - Now go 1 mile South - Now go 0.4 mile West to ingress stake North into - Now go 367' North through wheat stubble into staked location.

Final ingress must be verified with landowner or Shakespeare Oil Company

This drawing does not constitute a monumented survey or a land survey plat

This drawing is for construction purposes only

