

For KCC Use: Effective Date:	11-13-07
District #	7

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

50 2007	Spot Description: 336' PSL & 2150' FEL-18-133-32W
Expected Spud Date:	92 SW SW SE Sec. 16 Twp. 13 S. R. 32 EXW
7311	(orong) 2arr 367 feet from N / X S Line of Section
OPERATOR: License#	2/150 2133 feet from XE / W Line of Section
Name: Shakespeare Oil Company, Inc.	, <u> </u>
Address 1: 202 West Main St	ls SECTION: XRegular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: Selem State: IL Zip: 62881 + Contact Person; Donald R. Williams	County: Logen
Phone: 618-548-1585	Lease Name: P. Scheetz Well #: 1-16
7 110/16.	Field Name: Badger
CONTRACTOR: License# 30606	Is this a Prorated / Spaced Field?
Name: Murfin Drilling Co., Inc.	Target Formation(s): LKC / Johnson 367
Well Drilled For: Well Class: Type Equipment:	Anearest Lease or unit boundary time (in toolage).
Oil / Enh Rec Infield Mud Rotary	Ground Surface Elevation: 2625 30 29 feet MSL
Gas Storage X Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water: 150°
Other:	Depth to bottom of usable water:
——————————————————————————————————————	Surface Pipe by Alternate: I XIII
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any): None
Well Name:	Projected Total Depth: 4700'
Original Completion Date: Original Total Depth:	Formation at Total Depth: Miss.
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth:	Well Farm Pond Other:
Bottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR
	Will Cores be taken?
1000 BIG #:	
200 G 2100 G All 18: 230 Elev. 3025	
. 330' F34, 2150' FEL , ALUB: 330' Elev. 3025	If Yes, proposed zone:
- 330' F3L, 2150' FEL , AILUB: 330', Elev. 3025' 367' FSL, 2133' FEL, ALUB: 367', Elev. 3029'	If Yes, proposed zone:
	HYes, proposed zone: SECEMED KANSAS CORPORED ON OR
The undersigned hereby affirms that the drilling, completion and eventual place	If Yes, proposed zone: SECENZED FIDAVIT KANSAS CORPORE GN 00 ugging of this well will comply with K.S.A. 55 et. seq.
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NOV 1 6 51

CONSERVATION DIVISION WICHITA, KS



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 109-20795-0000	
Operator: Shakespeare Oll Company, Inc.	Location of Well: County: Logan
Lease: P. Scheetz	330 feet from N / X S Line of Section
Well Number: 1-16	2,150 feet from X E / W Line of Section
Field: Badger	Sec. 16 Twp. 13 S. R. 32 EX W
Number of Acres attributable to well: OTR/OTR/OTR/OTR of acreage: SE SW SW SE	Is Section: Regular or Irregular
E/2	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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CONSERVATION DIVISION WICHITA, KS

EXAMPLE	
 	1980
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	· · · · · · · · · · · · · · · · · · ·
SEWARD CO.	KANSAS COLPURVINCI, COLTAISSIO

NOTE: In all cases locate the spot of the proposed drilling locaton.

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In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached; (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division



APPLICATION FOR SURFACE PIT

Submit in Duplicate

		ome maprical				
Operator Name: Shakespeare Oil Company, Inc.			License Number: 7311			
Operator Address: 202 West Main	St			Salem	1L	62881
Contact Person: Donald R. Williams			Phone Number:	618-548-158	5	
Lease Name & Well No.: P. Scheetz	1-1	6	Pit Location (QQQQ):			
Type of Pit:	Pit is:		E_SE SW _ SE			
Emergency Pit Burn Pit	Proposed [Existing		13 _{R.} 32		
Settling Pit Drilling Pit	If Existing, date co	onstructed:	330 367 Fee	4 from North /	South Line	of Section
Workover Pit Haul-Off Pit	Pit capacity:		1 715AZIJJ	t from East /	_	1
(If WP Supply API No. or Year Drilled)	7,000	(bbls)	Logan			_ County
Is the pit located in a Sensitive Ground Water	Area? Yes X	No	Chloride concentral	lion:		mg/l
Is the bottom below ground level?	Artificial Liner?	_	 	mergency Pits and Sett I if a plastic liner is no	• •	
Yes No	Yes XI	No	Natural clays an	•	o. useu i	-
Pit dimensions (all but working pits):	00 Length (fe	eet)100	Width (feet)		N/A: Steel	Pits
	rom ground level to de		5 (feet)] No Pit	
If the pit is lined give a brief description of the			edures for periodic m		ermining	
material, thickness and installation procedure) .		including any special	monitoring.		
		Visual insp 	ection			
Distance to negreet water well within one mile	e of pit	Depth to shall	owest fresh water	150 feet.		
Distance to nearest water well within one-mile of pit		(= -F				
N/Afeet	feet	measo			log X	KDWR
Emergency, Settling and Burn Pits ONLY:	;		cover and Haul-Off I		er Mud	
Producing Formation:			al utilized in drilling/w		U WUU	
Number of producing wells on lease:		Source of information: Markover and Haui-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh Water Mud Number of working pits to be utilized: 1 1 Abandonment procedure: Ventilate pit walls to allow water to				
Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Abandonment	evapor	ate, backfill and	smooth	<u>'</u>
		Drill pits must be closed within 365 days of spud date.				
I hereby certify that the above state	ements are true and	correct to the bes	st of my knowledge a	nd belief.	ANSAS CORPO	ALL REP COM
		\sim	0.50		VON	0 8 2007
11/5/07		Donal	Signature of Applicant	or Agent	CONSTRV	ATION DIV IS I
Date			agricture or Applicant	ur Agent		5.15.75
	KCC	OFFICE USE C	,	el Pit 🔲 RFA	C RFAS	3 🔲
Date Received: 11/8/07 Permit Num	nber:	Pern	11/6 nit Dale: 11/8/	6/07 0 Z Lease Inspecti	on: Yes	No
				•		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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ROBINSON SERVICES

Oil Field & Construction Staking P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159



Cell: (620) 272-1499 P. Scheetz #1-16 **Shakespeare Oil Company** LEASE NAME <u> 367' FSL – 2133' FEL</u> Logan County, KS 16 13s LOCATION SPOT COUNTY GR. ELEVATION: 3028.9 1" =1000' SCALE: Nov. 05th, 2007 DATÉ: Directions: From the South side of Oakley, Ks at the Kent C MEASURED BY: intersection of Hwy 83 South & Hwy 40 - Now go 13 miles South Gabe Q. on Hwy 83 - Now go 1 miles West to the NE corner of section 16-DRAWN BY: 13s-32w - Now go 1 mile South - Now go 0.4 mile West to Alex B. AUTHORIZED BY: ingress stake North into - Now go 367' North through wheat stubble into staked location. This drawing does not constitute a monumented survey Final ingress must be verified with landowner or or a land survey plat Shakespeare Oil Company This drawing is for construction purposes only 3006 16 ^{ري}هود. P. Scheetz #1-16 367' FSL & 2133' FEL 3028.9° = gr. elev. at staked loc. US NAD 27 KS-N Lat. = 38.917355 Long = 100.878054 US NAD 83 KS-N Lat. = N 38° 55' 02.517868° Long = W 100° 52' 42.522895* I staked location with 7' wood (painted orange & blue) and T-pos Location falls in wheat stubble Drill pad area will need approx. 2-4 ft of cut/fill in any direction 30d8

5274.84024

ingress stake North into