

For KCC Use: 11-26-07
Effective Date: _____
District #: _____
SGA? ☐ Yes ☒ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date: 12/20/2007
month day year

OPERATOR: License# 33036
Name: Strata Exploration, Inc.
Address 1: PO Box 401
Address 2: 201 NE 7th St.
City: Fairfield State: IL Zip: 62837 + _____
Contact Person: John R. Kinney
Phone: 618-842-2610
CONTRACTOR: License# 5142
Name: Sterling Drilling Company

Well Drilled For: ☒ Oil ☐ Enh Rec ☒ Infield ☒ Mud Rotary
☒ Gas ☐ Storage ☐ Pool Ext. ☐ Air Rotary
☐ Disposal ☐ Wildcat ☐ Cable
☐ Seismic; # of Holes ☐ Other
☐ Other: _____

☐ If OWWO: old well information as follows:

Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot Description: 55' N & 165' W of
SE - NE - SW Sec. 28 Twp. 29 S. R. 32 ☐ E ☒ W
715 feet from ☐ N / ☒ S Line of Section
1,155 feet from ☐ E / ☒ W Line of Section

Is SECTION: ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Haskell
Lease Name: Brown Trust Well #: 2
Field Name: Lockport

Is this a Prorated / Spaced Field? ☐ Yes ☒ No

Target Formation(s): St. Louis

Nearest Lease or unit boundary line (in footage): 715'

Ground Surface Elevation: 2906 feet MSL

Water well within one-quarter mile: ☒ Yes ☒ No

Public water supply well within one mile: ☒ Yes ☐ No

Depth to bottom of fresh water: 600'

Depth to bottom of usable water: 700'

Surface Pipe by Alternate: ☒ I ☐ II

Length of Surface Pipe Planned to be set: 1770'

Length of Conductor Pipe (if any): None

Projected Total Depth: 5700'

Formation at Total Depth: St. Louis

Water Source for Drilling Operations:

☐ Well ☐ Farm Pond ☒ Other: _____

DWR Permit #: _____

(Note: Apply for Permit with DWR ☐)

Will Cores be taken? ☐ Yes ☒ No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 11/14/2007 Signature of Operator or Agent: John R. Kinney Title: President

For KCC Use ONLY

API # 15 - 081-21774-0000
Conductor pipe required NONE feet
Minimum surface pipe required 720 feet per ALT ☒ I ☐ II
Approved by: Wahm 11-21-07
This authorization expires: 11-21-08
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☐ Well Not Drilled - Permit Expired Date: _____
Signature of Operator or Agent: _____

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KANSAS CORPORATION COMMISSION

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

NOV 21 2007

CONSERVATION DIVISION
WICHITA, KS

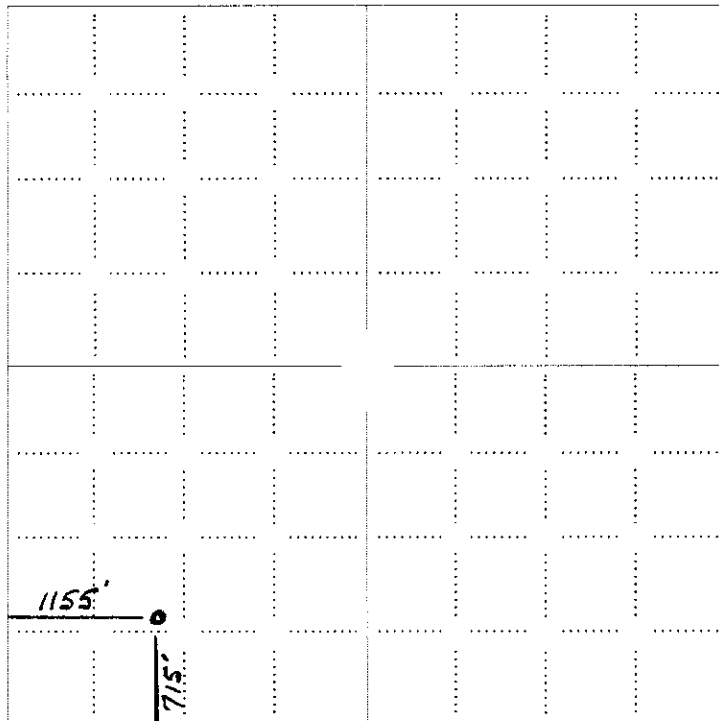
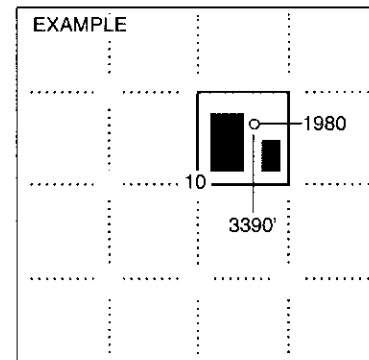
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW*Plat of acreage attributable to a well in a prorated or spaced field*

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 081-21774-0000Operator: Strata Exploration, Inc.Lease: Brown TrustWell Number: 2Field: Lockport

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - S/2 - SW

Location of Well: County: Haskell715 feet from ☐ N / ☒ S Line of Section1,155 feet from ☐ E / ☒ W Line of SectionSec. 28 Twp. 29 S. R. 32 ☐ E ☒ WIs Section: ☒ Regular or ☐ Irregular**If Section is Irregular, locate well from nearest corner boundary.**Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW**PLAT***(Show location of the well and shade attributable acreage for prorated or spaced wells.)**(Show footage to the nearest lease or unit boundary line.)***NOTE: In all cases locate the spot of the proposed drilling location.**

SEWARD CO.

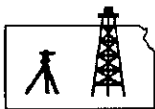
In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

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WICHITA, KS



ROBINSON SERVICES

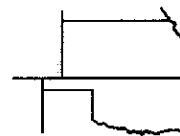
Oil Field & Construction Staking

P.O. Box 2324

Garden City, Kansas 67846

Office/Fax: (620) 276-6159

Cell: (620) 272-1499



w102207-d
PLAT NO.

7150
INVOICE NO.

Strata Exploration

OPERATOR

Haskell County, KS

COUNTY

#2 Brown Trust

LEASE NAME

715' FSL & 1155' FWL

LOCATION SPOT

28 29s 32w
Sec. Twp. Rng.

SCALE: 1" = 1000'
DATE: Oct. 22th, 2007
MEASURED BY: Kent C.
DRAWN BY: Gabe Q.
AUTHORIZED BY: Bob K.

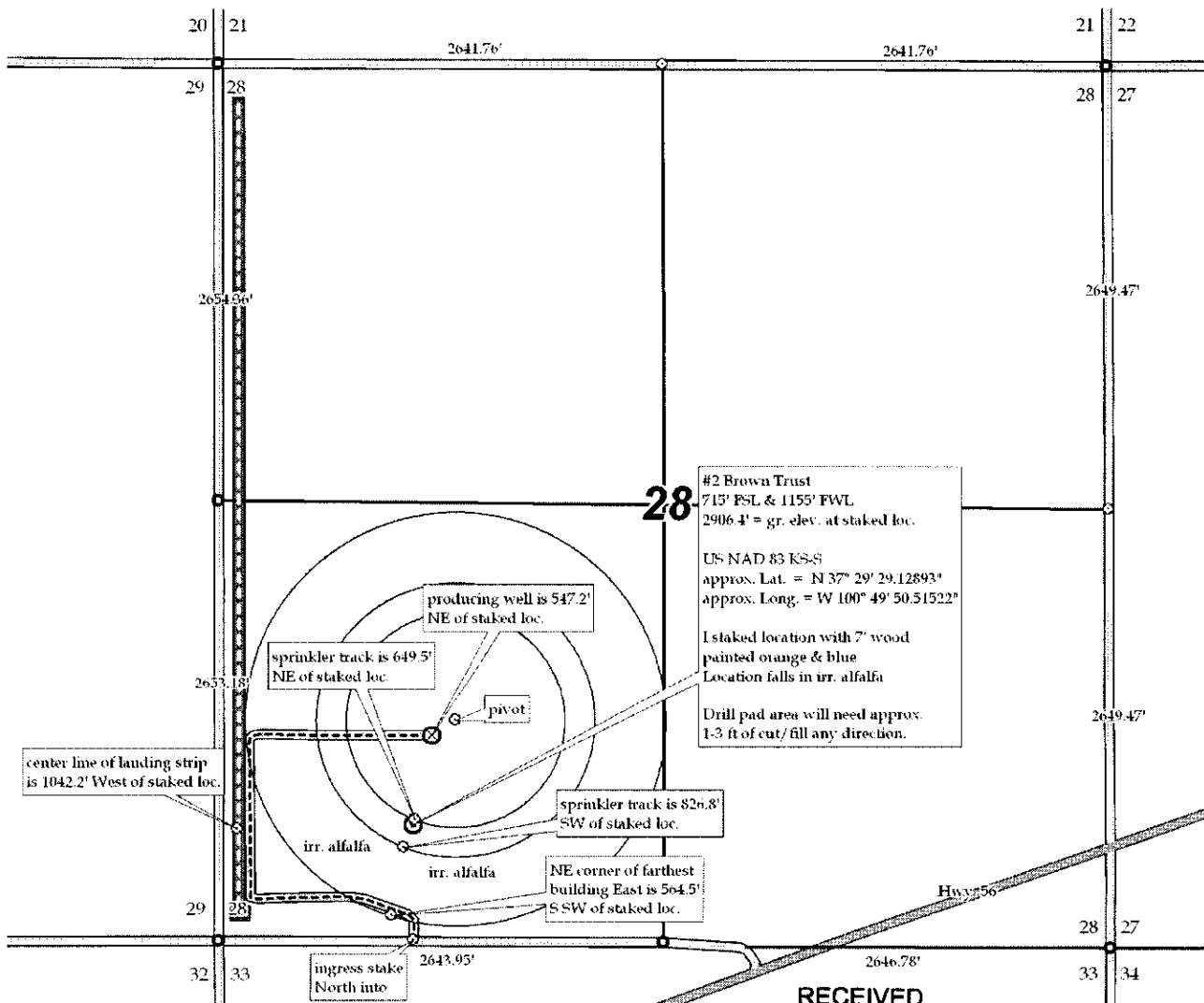


GR. ELEVATION: 2906.4'

Directions: From the center of Sublette, Ks at the intersection of Hwy 56 & Main St. - Now go 0.5 mile NE on Hwy 56 - Now go 0.3 mile North - Now go 0.2 mile East - Now go approx. 120' North on trail - Now go 595' North through sprinkler irrigated alfalfa into staked location.

This drawing does not constitute a monumented survey or a land survey plat
This drawing is for construction purposes only

Final ingress must be verified with land owner or Strata Exploration.



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CONSERVATION DIVISION
WICHITA, KS

15-081-21744-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Strata Exploration, Inc.		License Number: 33036	
Operator Address: PO Box 401		201 NE 7th St. Fairfield IL 62837	
Contact Person: John R. Kinney		Phone Number: 618-842-2610	
Lease Name & Well No.: Brown Trust 2		Pit Location (QQQQ): ____ - ____ - S/2 - SW Sec. 28 Twp. 29 R. 32 ☐ East ☒ West 715 Feet from ☐ North / ☒ South Line of Section 1,155 Feet from ☐ East / ☒ West Line of Section Haskell County	
Type of Pit: ☐ Emergency Pit ☐ Burn Pit ☐ Settling Pit ☒ Drilling Pit ☐ Workover Pit ☐ Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: ☒ Proposed ☐ Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)		
Is the pit located in a Sensitive Ground Water Area? ☐ Yes ☒ No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? ☒ Yes ☐ No	Artificial Liner? ☐ Yes ☒ No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): 125 Length (feet) 125 Width (feet) ☐ N/A: Steel Pits Depth from ground level to deepest point: 5 (feet) ☐ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit 1400 feet Depth of water well 670 feet		Depth to shallowest fresh water 267 feet. Source of information: ☐ measured ☐ well owner ☐ electric log ☒ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? ☐ Yes ☐ No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh Mud Number of working pits to be utilized: 1 Abandonment procedure: Evaporation & Backfill Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. Date: 11/14/2007  Signature of Applicant or Agent			

KCC OFFICE USE ONLY		Steel Pit ☐	RFAC ☐	RFAS ☐
Date Received: 11/21/07	Permit Number: _____	Permit Date: 11/21/07	Lease Inspection: ☐ Yes ☒ No	RECEIVED KANSAS CORPORATION COMMISSION NOV 21 2007

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

CONSERVATION DIVISION
WICHITA, KS

15-081-21774-0000