For KCC Use: Effective Date: District # 3

RECEIVED KANSAS CORPORATION COMMISSION COMMISSION OIL & GAS CONSERVATION DIVISION F

NOV 2 0 2007

Form must be Typed Form must be Signed All blanks must be Filled

Form C-1

NOTICE OF INTENT TO DRILL Must be approved by KCC five (5) days prior to commencing wedness exaction division

	21			WICHITA, KS			
Expected Spud Date:	November 26, 2007	year	Spot Description:	24 24 - 19 57- 1			
	•	<i>y</i> • • • • • • • • • • • • • • • • • • •		$\frac{21}{100} \text{ Twp. } \frac{24}{100} \text{ S. R. } \frac{19}{100} We find the second of the s$			
OPERATOR: License#	33221		900	feet from N / S Line of Section			
Name: Roxanna Pipeline,	Inc. 1			feet from XE / W Line of Section			
Address 1: 4600 Greenville	e Ave., Ste. 200		ls SECTION: XRegular In	regular?			
Address 2:		75205		n the Section Plat on reverse side)			
Corol Shi		75206 +	County: Allen	24.4			
Contact Person: Carol Shi	CIS		Lease Name: Coltrane	Well #: ²¹⁻¹			
	00070 :		Field Name: lola				
CONTRACTOR: License#	33072		Is this a Prorated / Spaced Field?	Yes No			
Name: Well Refined Drilling	Company, Inc.		Target Formation(s): Mississippian				
Well Drilled For:	Well Class:	Type Equipment:	Nearest Lease or unit boundary lin				
XOil / Enh	Rec X Infield	Mud Rotary	Ground Surface Elevation: 1028	feet MSL			
Gas T Stora		X Air Rotary	Water well within one-quarter mile				
Dispo	* -	Cable	Public water supply well within one				
Seismic ;#	of Holes Other	_	Depth to bottom of fresh water: _1				
Other:		· · ·	Depth to bottom of usable water:				
	Defense tien en fellense.		Surface Pipe by Alternate:	<u>X</u>			
If OWWO: old well	I information as follows:		Length of Surface Pipe Planned to	be set:			
Operator:			Length of Conductor Pipe (if any):				
			Projected Total Depth: 1100				
Original Completion D	ate: Original 1	lotal Depth:	Formation at Total Depth: Mississ				
		Yes No T	Water Source for Drilling Operatio				
Directional, Deviated or Ho			Weil Farm Pond X	Other: City water			
			DWR Permit #:	(0			
				y for Permit with DWR)			
100 DK1 #			Will Cores be taken?				
			If Yes, proposed zone:				
		A F.F.	IDAVIT				
Tt			gging of this well will comply with K.S	S A SS at sag			
			gging of this well will comply with K.	J.A. 33 6t. 864.			
•	wing minimum requirement						
	iate district office <i>prior</i> to s		delite a star.				
2. A copy of the appl	roved notice of intent to dril	i shall be posted on each	onling rig; by circulating cement to the top; in al	Lossas surfaça nina shall ha sat			
through all uncons	solidated materials plus a n	oinimum of 20 feet into the	underlying formation.	reases surface pipe sman be ser			
4. If the well is dry he	ole, an agreement between	the operator and the distr	ict office on plug length and placem	ent is necessary <i>prior to plugging;</i>			
The appropriate d	istrict office will be notified	before well is either plugge	ed or production casing is cemented	l in;			
If an ALTERNATE	II COMPLETION, producti	on pipe shall be cemented	from below any usable water to sur	face within 120 DAYS of spud date.			
Or pursuant to Ap	pendix "B" - Eastern Kansa	is surface casing order #13	33,891-C, which applies to the KCC plugged. <i>In all cases, NOTIFY dis</i>	District 3 area, alternate II cementing			
•				inter office prior to any centeraling.			
	statements made herein ar		est of my knowledge and belief.				
Date:	Signature of Operat	tor or Agent: ///@A	in Beweb	_ Title:			
Date:	Signature of Operat	or or Agent.					
- KOOH ONIV			Remember to:	21			
For KCC Use ONLY	20 20 15/00		- File Drill Pit Application (form C	-			
API # 15 - DU 1 - 4	29676-90-00		 File Completion Form ACO-1 w File acreage attribution plat acc 				
Conductor pipe require	d None	feet		48 hours prior to workover or re-entry;			
Minimum surface pipe	required 20	feet per ALT I X II	* ** .	after plugging is completed (within 60 days):			
Approved by:			Obtain written approval before of the control				
7,ps,0100 5y.	11-21-08			authorized expiration date) please			
This authorization expi	res: 11-41 DD if drilling not started within 12 n	nonths of approval date)	check the box below and return				
Triis admonzation void i	a draining not started within 12 h	ionala or approved delony		expired Date: m			
Soud date:	Agent:		Signature of Operator or Aç	gent:			

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

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Plat of acreage attributable to a well in a prorated or spaced field

CONSERVATION DIVISION

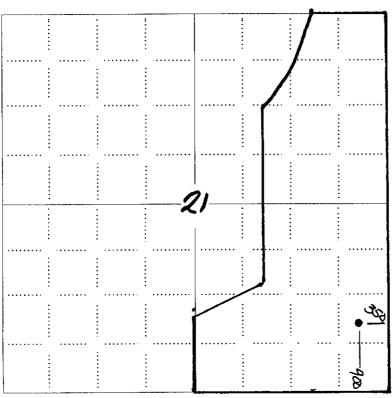
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

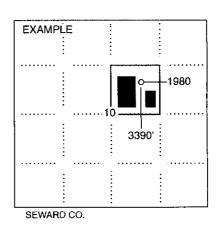
API No. 15 - 001 - 29676 - 00-00					
Operator: Roxanna Pipeline, Inc.	Location of Well: County: Allen				
Lease: Coltrane	900	feet from N / X S Line of Section			
Well Number: 21-1	350	feet from 🔀 E / 🔲 W Line of Section			
Field: lola	Sec. 21 Twp. 24	S. R. <u>19</u> 🔀 E 🔲 W			
Number of Acres attributable to well: 209 QTR/QTR/QTR/QTR of acreage: SW - NE - SE - SE	ls Section: Regular	or Irregular			
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW				

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

RECEIVED

Form CDP-1 April 2004

Form must be Typed

APPLICATION FOR SURFACE PIT

NOV 2 0 2007

CONSERVATION DIVISION

	e CONSERVATION DIVISION								
Operator Name: Roxanna Pipeline, Inc	License Number: 33221								
Operator Address: 4600 Greenville	Dallas	TX	75206						
Contact Person: Carol Shiels	Phone Number: 214-691-6216	.							
Lease Name & Well No.: Coltrane	21-	-1	Pit Location (QQQQ);						
Type of Pit:	Pit is: Proposed Existing		SU NE SE SE						
Emergency Pit Burn Pit			Sec. 21 Twp. 24 R. 19 East West						
	Settling Pit If Existing, date or		900 Feet from North /	South Line	of Section				
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from X East /	West Line	of Section				
	(bb		Allen County						
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration:		mg/l				
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is no	t used?					
Yes No	Yes No		native mud						
Pit dimensions (all but working pits):30 Length (feet)15 Width (feet)N/A: Steel Pits									
Depth from ground level to deepest point:10(feet) No Pit									
material, thickness and installation procedure. liner integrity, including any special monitoring.									
Distance to nearest water well within one-mile	of pit		epth to shallowest fresh water100feet.						
na / feet Depth of water well	feet	measured well owner electric log KDWR							
Emergency, Settling and Burn Pits ONLY:		Drilling, Worke	Orilling, Workover and Haul-Off Pits ONLY:						
Producing Formation:		Type of materia	Type of material utilized in drilling/workover: native mud						
Number of producing wells on lease:		Number of work	lumber of working pits to be utilized:1						
Barrels of fluid produced daily:	Abandonment procedure: air dry and back fill								
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date.							
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.									
11/16/07 Marie Dewis Signature of Applicant or Agent									
KCC OFFICE USE ONLY Steel Pit RFAC RFAS									
Date Received: 11/20/07 Permit Num	ber:	Permi	it Date: 11/20/07 Lease Inspection	n: Yes	 N₀				