# For KCC Use: Effective Date: 11 - 26 - 67 District # 3 SGA? Yes You

### Kansas Corporation Commission Oil & Gas Conservation Division

# **NOTICE OF INTENT TO DRILL**

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date	11/25/2007			Post			[ <del>-</del>
Expecied Spud Date	month	day	year	Spot NW NW SW	26 _	vp. 24 S. R. <u>17</u>	<b>✓</b> East
2274			-	2290		•	
OPERATOR: License# 3374	· ·		·	350	feet from	N/VS Line E/VW Line	
Name: Midwest Energy, Inc. Address: Commerce Plaza 1		110th Street	7th Floor	is SECTIONReg	uder leet from	Large / P AA Filde	e or Section
Address: Overland Park	KS 66210	110013000	, 741 FIGGI	IS SECTIONNO	julaiinfegu	iau r	
City/State/Zip:	,110 00210				te well on the Section	on Plat on reverse sid	(e)
Contact Person: Phil Frick Phone: 913.693.4607				County: Allen			4
				Lease Name: Diebolt		Well #	:
CONTRACTOR: License#_33	557 ′			Field Name: lola			
Name: Skyy Drilling, LLC	/			Is this a Prorated / Space			Yes ✔ No
				Target Formation(s): C	350' /		··-
Well Drilled For:	Well Class:	Туре Еди	uipment:	Nearest Lease or unit b			4
Oil Enh Rec	Infield /	Mud	Rotary				feet MSL
✓ Gas ✓ Storage	Pool Ext.	<b>✓</b> Alr F	Rotary 1	Water well within one-qu			Yes No
OWWO Disposal	Wildcat	Cabl	le	Public water supply well Depth to bottom of fresh			Yes No
Seismic;# of Hol	es Other			Depth to bottom of usab	io water: 200'+		
Other				Surface Pipe by Alternati	e: 1 2		
IS ONE OF THE COURT OF THE COUR				Length of Surface Pipe		. 20'	
If OWWO: old well information				Length of Conductor Pip	r required: N/A		
				Projected Total Depth:			
Well Name: Original Completion Date:_				Formation at Total Depti	. Mississippiar	7	
Original Completion Date:	On	giriai Totai De	ppu1:	Water Source for Drilling			
Directional, Deviated or Horizo	ntal wellbore?		Yes 🖊 No 🔴	Well Farm F	Pond Other	Air Drilled	
If Yes, true vertical depth:				DWR Permit #;			
Bottom Hole Location:					e: Apply for Permit	with DWR 🗍 )	_
KCC DKT #:				Will Cores be taken?		,	Yes 🗸 No
				If Yes, proposed zone: _		R	ECEIVED
			A F.F.	• •			ECEIVED PORATION COMMISSION
The understand hearby office				IDAVIT		KANSAS CORI	PORATION COMMISSION
The undersigned hereby affirm			n and eventual p	IDAVIT		KANSAS CORI	
It is agreed that the following	minimum require	ements will be	n and eventual p e met:	IDAVIT		KANSAS CORI	PORATION COMMISSION  7 2 0 2007
It is agreed that the following  1. Notify the appropriate of	minimum require	ements will be or to spuddin	n and eventual p e met: g of well;	IDAVIT lugging of this well will com		et. seq. NO\	PORATION COMMISSION  7 2 0 2007  RVATION DIVISION
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#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 001 - 29678 - 00 - 00	Location of Well: County: Allen
Operator: Midwest Energy, Inc.	2290 feet from N / V S Line of Section
Lease: Diebolt	350 feet from E / W Line of Section
Well Number: 1 Field: Iola	Sec. <u>26</u> Twp. <u>24</u> S. R. <u>17</u> East _ West
Number of Acres attributable to well:	Is Section: 🗸 Regular or 🗌 Irregular
QTR / QTR of acreage: NW - NW - SW	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

#### PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

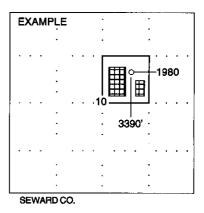
(Show footage to the nearest lease or unit boundary line.)

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RECEIVED KANSAS CORPORATION COMMISSION

NOV 2 0 2007

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Midwest Energy	, Inc.	License Number: 33741					
Operator Address: Commerce Plaza 1 Center, 7300 W. 110th St., 7th Floor, Overland Park, KS 66210							
Contact Person: Phil Frick		Phone Number: ( 913 ) 693 -4607					
Lease Name & Well No.: Diebolt #1			Pit Location (QQQQ):				
Type of Pit:				<u>SE . NW . NW . SW</u>			
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 26 Twp. 24S R. 17 East West				
Settling Pit Drilling Pit	If Existing, date of	onstructed:	2290 Feet from North / 🗸 South Li	ne of Section			
Workover Pit Haul-Off Pit	Pit capacity:		350 Feet from East / V West Li	ne of Section			
(If WP Supply API No. or Year Drilled)	<u>120</u>	(bbls)	Allen	County			
Is the pit located in a Sensitive Ground Water	Area? Yes	y No	Chloride concentration:	mg/l			
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only	<u>n)</u>			
Yes No	Yes 🗸	No	How is the pit lined if a plastic liner is not used?  Native Mud				
Pit dimensions (all but working pits): 3	O Length (fe		Width (feet) N/A: Ste				
	om ground level to de	_	(feet)	81718			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.  Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.							
Distance to nearest water well within one-mile	of pit		west fresh waterfeet.				
N/A _ feet Depth of water well	feet	Source of information: measured well owner electric log KDWR					
			Drilling, Workover and Haul-Off Pits ONLY:				
Producing Formation:		Type of materia	al utilized in drilling/workover: Native Mud				
			king pits to be utilized: 2				
Barrels of fluid produced daily:		Abandonment procedure: Air dry and backfill					
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date.					
KANSAS CORPORATION COMMS I hereby certify that the above statements are true and correct to the best of my knowledge and belief.							
11/19/2007 Date		WM - CONSER	2 0 2007 VATION DIVISION CHITA, KS				
KCC OFFICE USE ONLY							
Date Received: 11/20/07 Permit Numb	per:	Permi	t Date: パクロー Lease Inspection: Yes	s 🗷 No			