



For KCC Use:

Effective Date: 11/26/2007
District # 3
SGA? [X] Yes [] No

KANSAS CORPORATION COMMISSION 1014327
OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007

Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 11/26/2007
month day year

OPERATOR: License# 4567
Name: D. E. Exploration, Inc.
Address 1: PO BOX 128
Address 2:
City: WELLSVILLE State: KS Zip: 66092 + 0128
Contact Person: Douglas G. Evans
Phone: 785-883-4057
CONTRACTOR: License# 8509
Name: Evans Energy Development, Inc.

Spot Description:
NW - NW - SW - SW Sec. 18 Twp. 18 S. R. 22 [X] E [] W
1,280 feet from [] N / [X] S Line of Section
5,115 feet from [X] E / [] W Line of Section

Is SECTION: [X] Regular [] Irregular?
County: Miami
Lease Name: E&P Properties, LLC Well #: R-4
Field Name: Paola Rantoul
Is this a Prorated / Spaced Field? [] Yes [X] No
Target Formation(s): Mississippian

Well Drilled For: [X] Oil [] Gas [] Seismic [] Other
Well Class: [] Enh Rec [] Storage [] Disposal # of Holes
Type Equipment: [X] Infield [] Pool Ext. [] Wildcat [] Other
[] Mud Rotary [X] Air Rotary [] Cable

Nearest Lease or unit boundary line (in footage): 165
Ground Surface Elevation: 864 feet MSL
Water well within one-quarter mile: [] Yes [X] No
Public water supply well within one mile: [] Yes [X] No
Depth to bottom of fresh water:
Depth to bottom of usable water:
Surface Pipe by Alternate: [] I [X] II
Length of Surface Pipe Planned to be set: 40

Operator:
Well Name:
Original Completion Date: Original Total Depth:

Projected Total Depth: 900
Formation at Total Depth: Mississippian
Water Source for Drilling Operations: [] Well [X] Farm Pond [] Other:
DWR Permit #: (Note: Apply for Permit with DWR [])

Directional, Deviated or Horizontal wellbore? [] Yes [X] No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Will Cores be taken? [] Yes [X] No
If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Submitted Electronically

For KCC Use ONLY
API # 15 - 15-121-28541-00-00
Conductor pipe required 0 feet
Minimum surface pipe required 40 feet per ALT. [] I [X] II
Approved by: Walter Moody 11/21/2007
This authorization expires: 11/21/2008
Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

[] Well Not Drilled - Permit Expired Date:
Signature of Operator or Agent:

18 18 22 [X] E [] W



1014327

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 15-121-28541-00-00
Operator: D. E. Exploration, Inc.
Lease: E&P Properties, LLC
Well Number: R-4
Field: Paola Rantoul

Location of Well: County: Miami
1,260 feet from N / S Line of Section
5,115 feet from E / W Line of Section
Sec. 18 Twp. 18 S. R. 22 E W

Number of Acres attributable to well:
QTR/QTR/QTR/QTR of acreage: NW - NW - SW - SW

Is Section: Regular or Irregular

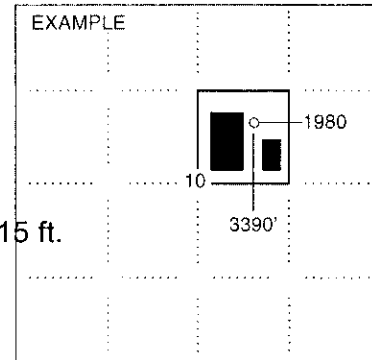
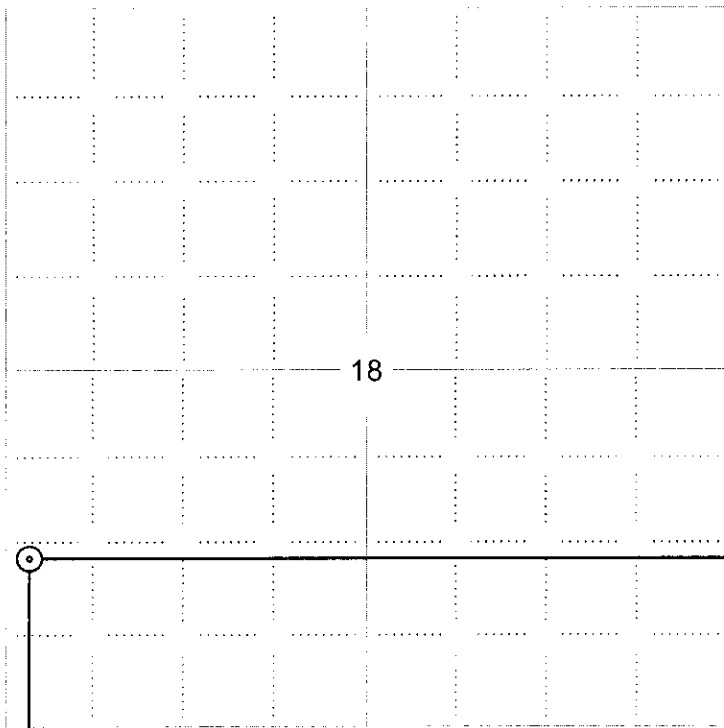
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

1260 ft.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION 1014327
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: D. E. Exploration, Inc.		License Number: 4567	
Operator Address: PO BOX 128		WELLSVILLE KS 66092	
Contact Person: Douglas G. Evans		Phone Number: 785-883-4057	
Lease Name & Well No.: E&P Properties, LLC R-4		Pit Location (QQQQ):	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 120 (bbls)	
		NW NW SW SW Sec. 18 Twp. 18 R. 22 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 1,260 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 5,115 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Miami County	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		How is the pit lined if a plastic liner is not used? native clay	
Pit dimensions (all but working pits): 10 Length (feet) 10 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 5 (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit n/a feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: drilling mud Number of working pits to be utilized: 2 Abandonment procedure: air dry and backfill Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: 11/20/2007	Permit Number: 15-121-28541-00-00	Permit Date: 11/21/2007	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202