For KCC Use:	11-26-07
Effective Date:	11.000
District #	
SCA2 Vac	V No

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

	11/20	/2007		Spot				Y	East
Expected Spud Date	month	day	year	SW.	SW SE	Sec. 9 Twp.	29S S.R. 18	5E 🔼	West
	32912 -				450		N / X S Lir		
OPERATOR: License#	Energy, LLC				2280		E / W Lir		
	co Place, Suite 230	Box 149		Is SECTION	ON X Regula	rlrregular?			
\doress:	ndence, KS 67301			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				-3- 1	
.ity/5tate/Zip				_	\\A/ilean -	vell on the Section F	lat on reverse si	ae)	
JOHNSON F-8750H	22 1600			County:	LIONAKE	} _	Well	". 9-C4	_
hone:(020) 3	132-1000			Lease Na	Erodonia			#:	
CONTRACTOR: License#	33374			Field Nam	ie:				x N6
vame: L&SV	Well Service, LLC	and the second section of the second	And have a support the state of the first of the fact		Prorated / Spaced			Yes	X NO
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Well Drilled For:	Well Class:	Type Eq	uipment:		ease or unit bour	IUQ1y		4	et MSL
X Oil Enh Re	ec X Infield	Muc	d Rotary		urface Elevation: _				X NO
X Gas Storage	e Pool Ext	. X Air	Rotary/		ll within one-quart			L	x No
OWWO Dispose	Service and Servic	Cab	•		ter supply well wit	1004	. •	res	X NO
Seismic: # of I	- promise	لبييية		•	bottom of fresh w	300,4			
Other				•	bottom of usable	water:			.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Luci)			_		ipe by Alternate:	1 x 2	20-		
OWWO: old well informa-	tion as follows:					nned to be set:			
Operator:		······································		***		required:			
Well Name:				-	Total Depth:				
Original Completion Da	ite:C	riginal Total D	epth:		at Total Depth:				
Directional, Deviated or Ho	vizontal wallbara?		Yes X No		urce for Drilling O	•			
•			Canada Samuel	L	ell X Farm Por				
f Yes, true vertical depth:				DWR Pen	mit #:				
Bottom Hole Location:			AND THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER.		(Note:	Apply for Permit with	DWR)		
					•			f	1 🗸 1
KUU DKI #:					s be taken?			Yes	X No
KCC DKT #:			ΔFE	if Yes, pro	s be taken? oposed zone:		R	ECEIVE	ED.
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

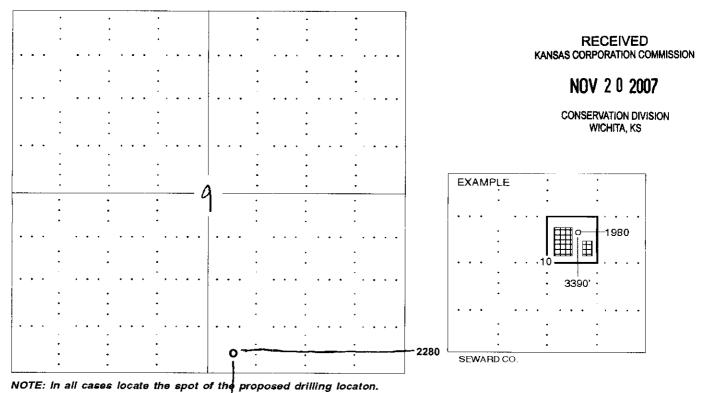
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 2	05-27360-0000	Location of Well: County: Wilson
Operator:	Carroll Energy, LLC	450 feet from N / X S Line of Section
Lease:	HONAKER	2280 feet from X E / W Line of Section
Well Number:	9-C4	Sec. 9 Twp. 29S S. R. 15E X East We
Field:	Fredonia	
Number of Acres	attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTI	R of acreage: SW - SW - SE	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW X SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



450

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Carroll Energy, LLC			License Number: 32912			
Operator Address: 200 Arco Place, Suite 230, Box 149, Independence, KS 67301						
Contact Person: Terry Carroll Jr.			Phone Number: (620) 332-1600			
Lease Name & Well No.: HONAKER 9-C4			Pit Location (QQQQ):			
Type of Pit:			_& SW SWSE_			
Emergency Pit Burn Pit	Proposed Existing		Sec. 9 Twp. 29S R. 15E X East West			
Settling Pit X Drilling Pit	If Existing, date constructed:		450 Feet from North / X South Line of Section			
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		2280 Feet from X East / West Line of Section Wilson			
Is the pit located in a Sensitive Ground Water		(bbls)	County			
is the pit located in a defisitive Ground water	Area: [] les] NO	Chloride concentration: NA mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level? Artificial Liner? Yes No Yes X No		No	How is the pit lined if a plastic liner is not used? CLAY			
Pit dimensions (all but working pits):	20 Length (fe	eet)8	N/A: Steel Pits			
Depth from ground level to deepest point:5(feet)						
If the pit is lined give a brief description of the material, thickness and installation procedure			dures for periodic maintenance and determining including any special monitoring.			
			west fresh water 20 feet.			
Source of it			mation: redwell owner electric logKDWR over and Haul-Off Pits ONLY:			
		Drilling, Work	kover and Haul-Off Pits ONLY:			
Producing Formation: Type of materia		EDECH WATER				
Number of producing wells on lease: Number of wor		al utilized in drilling/workover:				
Barrels of fluid produced daily: Abandor		Abandonment	procedure: AIR DRY			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits m		Drill pits must b	pe closed within 365 days of spud date. RECEIVED			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.						
11/19/2007 Date			NOV 2 0 2007 CONSERVATION DIVISION gnature of Applicant or Agent WICHITA, KS			
KCC OFFICE USE ONLY						
Date Received: 11/20/07 Permit Number: Permit Date: 11/20/07 Lease Inspection: Yes X No						