

For KCC Use: Effective Date: 10-27-07  
District # 1  
SGA?  Yes  No

AMENDED- LOCATION MOVED  
KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**NOTICE OF INTENT TO DRILL**

**CORRECTED**  
11-21-07

Form C-1  
December 2002  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 11/15/2007  
month day year

Spot SE NW NE SW Sec. 35 Twp. 24S S. R. 33  
 East  West

OPERATOR: License# 32864  
Name: XTO Energy, Inc. RECEIVED  
Address: 210 Park Ave., Ste. 2350 KANSAS CORPORATION COMMISSION  
City/State/Zip: Oklahoma City, OK 73102  
Contact Person: Ashley Lane NOV 19 2007  
Phone: (405) 319-3268 CONSERVATION DIVISION WICHITA, KS

1100 feet from  N /  S Line of Section  
1250 feet from  E /  W Line of Section  
Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 33784  
Name: Trinidad Drilling Ltd

County: Finney  
Lease Name: Kansas B Well #: 21-35  
Field Name: Hugoton/ Panoma  
Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Chase / Council Grove

Well Drilled For: Well Class: Type Equipment:  
 Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 OWWO  Disposal  Wildcat  Cable  
 Seismic; # of Holes  Other  
 Other

Nearest Lease or unit boundary: 1100'  
Ground Surface Elevation: 2885 feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No  
Depth to bottom of fresh water: 460'  
Depth to bottom of usable water: 900'  
Surface Pipe by Alternate:  1  2

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Length of Surface Pipe Planned to be set: 480'  
Length of Conductor Pipe required: none  
Projected Total Depth: 3125'  
Formation at Total Depth: Neva Limestone

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

Water Source for Drilling Operations:  
 Well  Farm Pond Other Hauled in  
DWR Permit #: \_\_\_\_\_  
(Note: Apply for Permit with DWR )  
Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

\* WAS 1250 FNL, 1250 FNL  
\* IS 1100 FNL, 1250 FNL

**AFFIDAVIT** PRORATED & SPACED HUGOTON/PANOMA

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11/15/2007 Signature of Operator or Agent: Ashley Lane Title: Regulatory Analyst

**For KCC Use ONLY**

API # 15 - 055-21956-00-00  
Conductor pipe required NONE feet  
Minimum surface pipe required 480 feet per Alt. X 2  
Approved by: RAH 10-22-07/WHM 11-21-07  
This authorization expires: 4-22-08  
(This authorization void if drilling not started within 6 months of approval date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired  
Signature of Operator or Agent: \_\_\_\_\_  
Date: \_\_\_\_\_

**AMENDED- LOCATION CHANGED  
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 055-21956  
 Operator: XTO Energy, Inc.  
 Lease: Kansas B  
 Well Number: 2I-35  
 Field: Hugoton/ Panama  
 Number of Acres attributable to well: 640  
 QTR / QTR / QTR of acreage: SE - NW - NW

Location of Well: County: Finney  
1100 feet from  N /  S Line of Section  
2150 feet from  E /  W Line of Section  
 Sec. 35 Twp. 24S S. R. 33  East  West

Is Section:  Regular or  Irregular

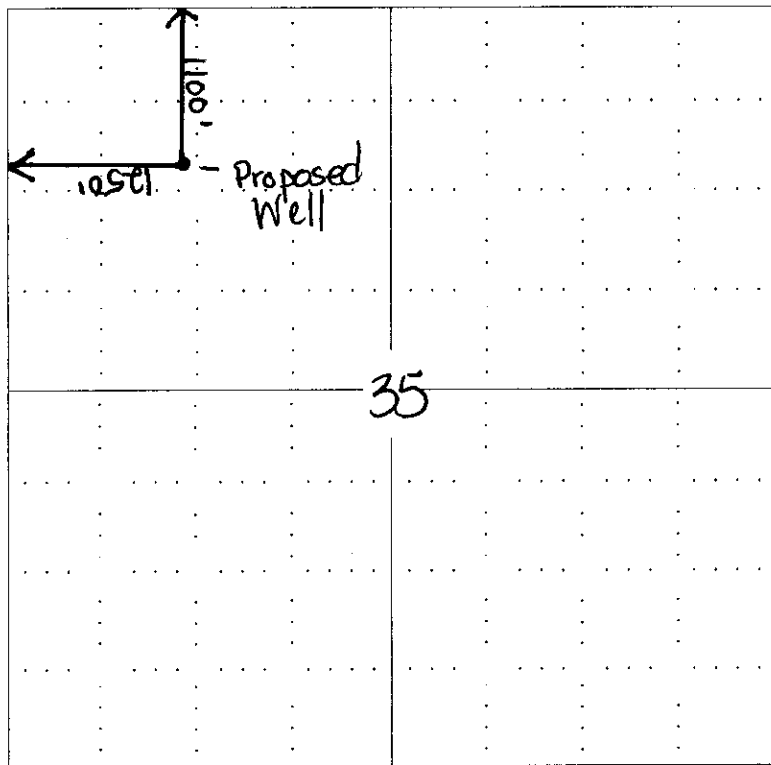
**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*

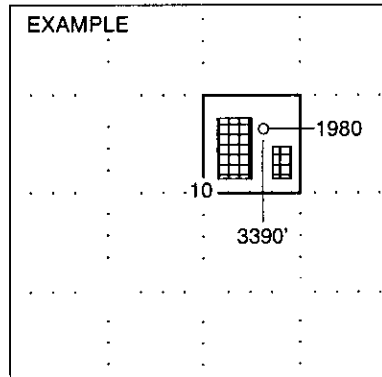
*(Show footage to the nearest lease or unit boundary line.)*



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NOV 19 2007

CONSERVATION DIVISION  
WICHITA, KS



SEWARD CO.

**NOTE: In all cases locate the spot of the proposed drilling location.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

AMENDED- LOCATION MOVED

# PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL

Kansas Corporation Commission, Conservation Division  
Finney State Office Building, 130 South Market, Room 2078  
Wichita, Kansas 67202

API NUMBER 15- 055 - 21956

LOCATION OF WELL: COUNTY Finney

OPERATOR XTO Energy, Inc.

LEASE Kansas B

WELL NUMBER 2I-35

FIELD Hugoton-Chase

1250 feet from south/north line of section

1250 feet from east / west line of section

NUMBER OF ACRES ATTRIBUTABLE TO WELL 640

QTR/QTR/QTR OF ACREAGE SE - NW - NW

SECTION 35 TWP 24 (S) RG 33 E/W

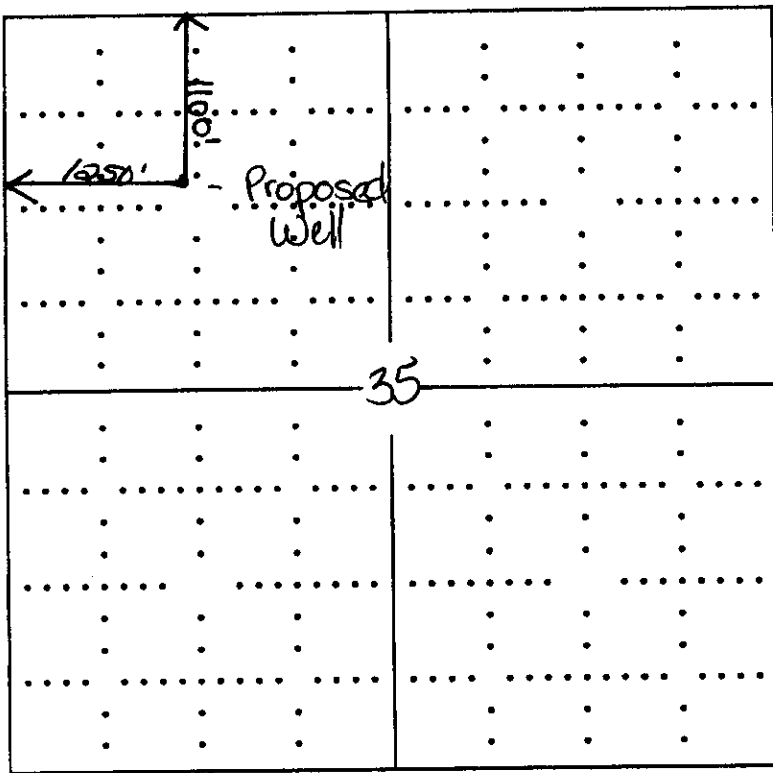
IS SECTION X REGULAR or IRREGULAR

IF SECTION IS IRREGULAR, LOCATE WELL FROM

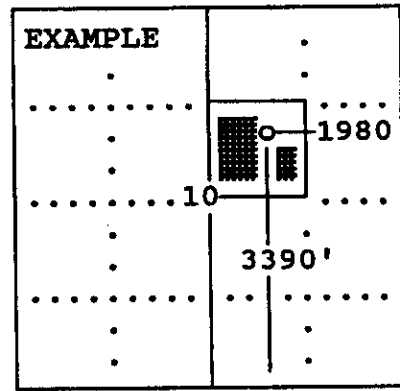
NEAREST CORNER BOUNDARY. (check line below)

Section corner used: NE NW SE SW

(Show the location of the well and shade attributable acreage for prorated or spaced wells).  
(Show the footage to the nearest lease or unit boundary line; and show footage to the nearest common source supply well).



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WICHITA, KS

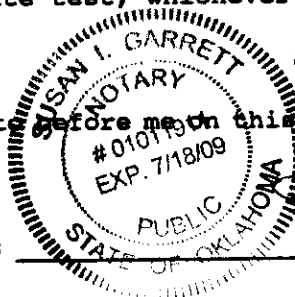


SEWARD CO.

The undersigned hereby certifies as Regulatory Analyst (title) for

XTO Energy, Inc (Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of my knowledge and belief, that all acreage claimed attributable to the well named herein is held by production from that well and hereby make application for an allowable to be assigned to the well upon the filing of this form and the State test, whichever is later.

Subscribed and sworn to before me on this 15<sup>th</sup> day of November, 2007



Signature Ashley Lane  
Susan I. Garrett  
Notary Public

My Commission expires \_\_\_\_\_

AMENDED- LOCATION MOVED  
**KANSAS CORPORATION COMMISSION**  
**OIL & GAS CONSERVATION DIVISION**

Form CDP-1  
 April 2004  
 Form must be Typed

**APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: <b>XTO Energy, Inc.</b>		License Number: <b>32864</b>
Operator Address: <b>210 Park Ave., Ste. 2350</b>		
Contact Person: <b>Ashley Lane</b>		Phone Number: ( <b>405</b> ) <b>319</b> - <b>3268</b>
Lease Name & Well No.: <b>Kansas B 2I-35</b>		Pit Location (QQQQ): <u>      </u> - <u>SE</u> - <u>NW</u> - <u>NW</u> Sec. <u>35</u> Twp. <u>24S</u> R. <u>33</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>1100</u> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u>1250</u> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <u>Finney</u> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Earthen</b>
Pit dimensions (all but working pits): <u>150</u> Length (feet) <u>150</u> Width (feet) <u>      </u> N/A: <b>Steel Pits</b> Depth from ground level to deepest point: <u>6</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>Earthen</b>		Describe procedures for periodic maintenance and determining integrity, including any special monitoring.
RECEIVED KANSAS CORPORATION COMMISSION <b>NOV 19 2007</b> CONSERVATION DIVISION WICHITA, KS		
Distance to nearest water well within one-mile of pit <u>N/A</u> feet    Depth of water well _____ feet	Depth to shallowest fresh water <u>460'</u> feet. Source of information: _____ measured    _____ well owner    _____ electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>Native Soil</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Evaporation &amp; close</u> _____ Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>11/15/2007</u> Date	<u>Ashley Lane</u> Signature of Applicant or Agent	

<b>KCC OFFICE USE ONLY</b>		✓ DIST
Date Received: <u>11/19/07</u>	Permit Number: _____	Permit Date: <u>11/21/07</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

AMENDED- LOCATION MOVED  
**KANSAS CORPORATION COMMISSION**  
**OIL & GAS CONSERVATION DIVISION**  
**APPLICATION FOR SURFACE PIT**

Form CDP-1  
 April 2004  
 Form must be Typed

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<div style="border: 1px solid black; padding: 5px; display: inline-block;"> <b>RECEIVED</b>  <b>KANSAS CORPORATION COMMISSION</b>  <b>NOV 19 2007</b>  <b>CONSERVATION DIVISION</b>  <b>WICHITA, KS</b> </div>		
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