# For KCC Use: Effective Date: \_\_\_ District # Yos No

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form must be Typed Form must be Signed All blanks must be Filled

Form C-1

# NOTICE OF INTENT TO DRILL

Expected Spud Date: 11/28/07	Spot Description:	
month day year	C NE NE SW Sec. 2 Twp. 29 S. R. 13 XE	Ν
33539	2,310 feet from N / X S Line of Section	on
OPERATOR: License#	2,310 feet fromE / X W Line of Section	
D O D 906	Is SECTION: Regular I Irregular?	
	(Note: Locate well on the Section Plat on reverse side)	
Address 2:  City: Fredonia State: KS Zip: 66736 +	County Wilson	
Contact Person Tracy Miller	Lease Name: Maxwell # A-12	
Phone 620-378-3650	Lease Name: Vveii 4. Field Name: Cherokee Basin Coal Gas Area	
CONTRACTOR: License# 33072		<u> </u>
CONTRACTOR: Ligense#	Is this a Prorated / Spaced Field?  Target Formation(s): Mississipplan	V
ialle	Nearest Lease or unit boundary line (in footage): 2310'	
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation. Unknownfeet MS	 21
Oil Enh Rec X Infield / Mud Rotary		
Gas Storage Pool Ext. Air Rotary	Trace non many daments and	
Disposal Wildcat Cable		¥U
Selsmic: # of Hotes Other	Depth to bottom of fresh water: est. 100'	
Other	Depth to bottom of usable water: est. 200°	
If OWWO: old well information as follows:	Surface Pipe by Alternate: 40' Minimum	
The Canada and title and tour as tours.	Length of Surface Pipe Planned to be set: 40' Minimatri	
Operator:	Dunington Total Clauth: 1350'	
Well Name:	Maninging	
Original Completion Date: Original Total Depth:		
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:	
f Yes, true vertical depth.	Well X Farm Pond Other	_
Sottom Hole Location:		
CCC DKT #:		
	· 1464 Coron ha takan?	vlo.
		No
	If Yes, proposed zone:	<u> </u>
AF	If Yes, proposed zone:  RECEIVEI  KANSAS CORPORATION C	<u> </u>
AF	If Yes, proposed zone:  RECEIVEL  KANSAS CORPORATION C  Lugging of this well will comply with K.S.A. 55 et. seg.	O COMMIS
<b>AF</b> The undersigned hereby affirms that the drilling, completion and eventual pl	If Yes, proposed zone:  RECEIVEI  KANSAS CORPORATION C	O COMMIS
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### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please snow all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 20 5 - 2735 4 - 0000  Operator: Cherokee Wells, LLC	Location of Well: County: Wi	Ison
Lease: Maxwell	2,310	feet from N / N S Line of Section
Well Number: A-12	2,310	feet from E / X W Line of Section
Field: Cherokee Basin Coal Gas Area	Sec. 2 Twp. 29	S. R. <u>13</u> <b>X</b> E W
Number of Acres attributable to well:  QTR/QTR/QTR of acreage: C NE NE SW	ls Section: Regular or	Irregular
	If Section is Irregular, locat Section corner used: N	e well from nearest corner boundary. E NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

	RECEIVED KANSAS CORPORATION COMMISSION
	NOV 2 1 2007
	CONSERVATION DIVISION WICHITA, KS
	EXAMPLE
2310' FWE Maxwell A-12	- 1980
73	10
	3390'

## In plotting the proposed location of the well, you must show:

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

### Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Cherokee Wells, LLC			License Number: 33539		
Operator Address: P.O. Box 296			Fredonia KS 66736		
Contact Person: Tracy Miller			Phone Number: 620-378-3650		
Lease Name & Well No.: Maxwell A-12		Pit Location (QQQQ):			
Type of Pit:	Pit is:		C NE NE SW		
Emergency Pit Burn Pit	Proposed	Existing	Sec. 2 Twp. 29 R. 13 East West		
Settling Pit Drilling Pit	If Existing, date constructed:		2,310 Feet from North / South Line of Section		
Workover Pit Haul-Off Pit	AMARY		2,310 Feet from East / West Line of Section		
(If WP Supply API No. or Year Drilled)	Pit capacity: 800	(bbls)	Wilson		
Is the pit located in a Sensitive Ground Water	Area? Ves V		Chloride concentration: mg/l		
is the pic located in a definitive dround video	/	<u> </u>	(For Emergency Pits and Settling Pits only)		
is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?		
Yes No	Yes X	No	Natural Clay & Earth		
Pit dimensions (all but working pits):	30 Length (fe	et) 40	Width (feet) N/A: Steel Pits		
Depth fi	om ground level to de	epest point:	6 (feet) No Pit		
If the pit is lined give a brief description of the material, thickness and installation procedure			edures for periodic maintenance and determin <b>RECEIVED</b> notuding any special monitoring. KANSAS CORPORATION COMMI		
			<b>√</b> _		
			NOV 2 1 2007		
			NOV 2 1 2007 CONSERVATION DIVISION WICHITA, KS		
Distance to nearest water well within one-mil	e of pit	Depth to shalk	CONSERVATION DIVISION WICHITA, KS  west fresh water100feet.		
Distance to nearest water well within one-mil			CONSERVATION DIVISION WICHITA, KS  west fresh water 100 feet. rmation:		
	feet	Source of info	conservation division Wichita Ks  west fresh water 100 feet.  mation: ured well owner electric log KDWR		
N/A feet Depth of water well _	feet	Source of info	CONSERVATION DIVISION WICHITA KS  owest fresh water 100 feet. rmation: ured well owner electric log KDWR		
N/A feet Depth of water well  Emergency, Settling and Burn Pits ONLY	feet	Source of informeas  Drilling, Work  Type of materi  Number of wo	conservation division Wichita Ks  west fresh water 100 feet. mation: ured well owner electric log KDWR  cover and Haul-Off Pits ONLY: al utilized in drilling/workover: Fresh Water rking pits to be utilized: 1		
N/A feet Depth of water well  Emergency, Settling and Burn Pits ONLY:  Producing Formation:	feet	Source of informeas  Drilling, Work  Type of materi  Number of wo	conservation division Wichita Ks  west fresh water 100 feet. mation: ured well owner electric log KDWR  over and Haul-Off Pits ONLY: al utilized in drilling/workover: Fresh Water rking pits to be utilized: 1 procedure: Remove Fluids, Allow to Dry, Level		
N/A feet Depth of water well  Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:	feet	Source of informeasi Drilling, Work Type of materi Number of wo	conservation division Wichita Ks  west fresh water 100 feet. mation: ured well owner electric log KDWR  cover and Haul-Off Pits ONLY: al utilized in drilling/workover: Fresh Water rking pits to be utilized: 1		
N/A feet Depth of water well	feet	Drilling, Work Type of materi Number of woo Abandonment Drill pits must	conservation division Wichita Ks  west fresh water100 feet.  mation: ured well owner electric log KDWR  tover and Haul-Off Pits ONLY: all utilized in drilling/workover: Fresh Water  rking pits to be utilized: 1  procedure: Remove Fluids, Allow to Dry, Level  Surface  be closed within 365 days of spud date.		
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow al flow into the pit?  Yes No	feet	Source of informeasi Drilling, Work Type of materi Number of wo Abandonment Drill pits must	conservation division Wichita Ks  west fresh water100 feet.  mation: ured well owner electric log KDWR  tover and Haul-Off Pits ONLY: all utilized in drilling/workover: Fresh Water  rking pits to be utilized: 1  procedure: Remove Fluids, Allow to Dry, Level  Surface  be closed within 365 days of spud date.		
N/A feet Depth of water well	feet  I spilled fluids to  ements are true and o	Source of informeasi Drilling, Work Type of materi Number of wo Abandonment Drill pits must	conservation division Wichita Ks  west fresh water100		