Ocation Correction

For KCC Use: Effective Date: District #

Kansas Corporation Commission Oil & Gas Conservation Division

December 2002 Form must be Typed Form must be Signed

NOTICE OF INTENT TO DRILL

Expected Spud Date October 2, 2007		CPS.	∫ե
month de	ay year	Sec. 29 Twp. 27 S. R. 19	٧ل.
OPERATOR: License# 33344		feet from VN / S Line of Sec	
Annua Quest Cherokee LLC		feet from E / W Line of Sec	tion
0520 North May Avenue Suite 300		Is SECTION Regular Irregular?	
City/State/Zip: Oklahoma City, Oklahoma 73120		(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Richard Marlin		County: Neosho	
Phone: (405) 463-6880		Lease Name: Mih, Mariam L. Well #: 29-1	
CONTRACTOR: License# Will be licensed by the	KCC /	Field Name: Cherokee Basin CBM	_
CONTRACTOR: License# Name: Will advise on the ACO-1		is this a Prorated / Spaced Field?	√
Name: Yam advise on the XOO Y		Target Formation(s): Cherokee Coals	
Well Drilled For: Well Class:	Type Equipment:	Nearest Lease or unit boundary: 660	
Oil Enh Rec / Infield	Mud Rotary		et l
Gas Storage Pool Ext.	✓ Air Rotary	Water well within one-quarter mile:	=
CWWO Disposal Wildcat	Cable	Public water supply well within one mile:	✓
Seismic # of Holes Other		Depth to bottom of fresh water:	
Other Coalbed Methane	•	Depth to bottom of usable water:	
Y 00.00		Surface Pipe by Alternate: 1 2	
OWWO: old well information as follows:		Length of Surface Pipe Planned to be set: 25	
Operator:		Length of Conductor Pipe required:	
Well Name:		Projected Total Depth: 1300 Cherakee Coals	_
Original Completion Date:Origin	nal Total Depth:	Pormation at total Deptil.	
Directional, Deviated or Horizontal wellbore?	Yes V No	Water Source for Drilling Operations: Well Farm Pond Other Air	
f Yes, true vertical depth:		DWR Permit #:(Note: Apply for Permit with DWR])	
SOMOTH HOLE COCATION.			
			17
KCC DKT #:		Will Cores be taken? RECEIVED	√
CCC DKT #:		Will Cover he taken?	√
Was: 1980' FNL	ΔF	Will Cores be taken? RECEIVED If Yes, proposition COMMISSION FIDAVIT RECEIVED	<u> </u>
Was: 1980' FNL	ΔF	Will Cores be taken? RECEIVED If Yes, proposition COMMISSION Yes	<u> </u>
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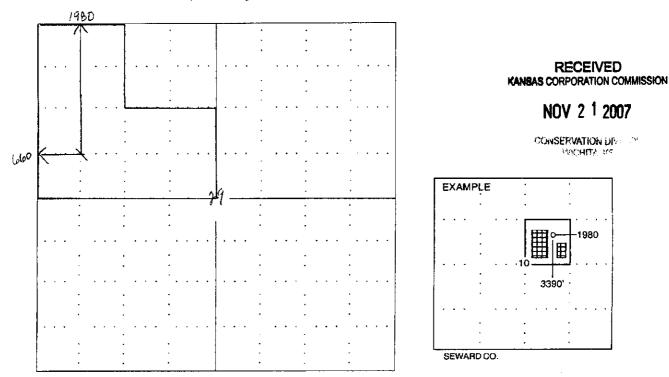
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 133-27/97-000	Location of Well: County: Neosho			
Operator: Quest Cherokee LLC				
Lease: Mih, Marlam L.				
Well Number: 29-1	Sec. 29 Twp. 27 S. R. 19 V East West			
Field: Cherokee Basin CBM				
Number of Acres attributable to well:	Is Section: 📝 Regular or 🔲 Irregular			
QTR / QTR / QTR of acreage: SW NW	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW			

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is tocated within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas welts).

RECEIVED KANSAS CORPORATION COMMISSION

Kansas Corporation Commission Oil & Gas Conservation Division

NOV 2 1 2007 Form must be Typed

APPLICATION FOR SURFACE PIT

CONSERVATION DIVISION WICHITA, KS

Submit in Duplicate

Operator Name: Quest Cherokee LLC			License Number: 33344		
Operator Address: 9520 North May	y Avenue, Su	ite 300 Ok	lahoma City, Oklahoma	73120	
Contact Person: Richard Marlin			Phone Number: (405) 463 - 6880		
Lease Name & Well No.: Mih, Mariam L. #29-1			Pit Location (QQQQ):		
Type of Pit:	Pit is:		<u>SW</u> . <u>NW</u>		
Emergency Pit Burn Pit	✓ Proposed Existing		Sec. 29 Twp. 27 R. 19		
Settling Pit	If Existing, date constructed:		-1980 33 65 Feet from ✓ North / South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:		660 Feet from East	/ West Line of Section	
(If WP Supply API No. or Year Drilled)	300	(bbls)	Neosho	County	
Is the pit located in a Sensitive Ground Water	Area? Yes	√No	Chloride concentration: (For Emergency Pits and	Settling Pits only)	
Is the bottom below ground level? Yes No	Artificial Liner? ☐ Yes ☐ I	No	How is the pit lined if a plastic liner		
Pit dimensions (all but working pits):	30 Length (fe	et) 10	Width (feet)	N/A: Steel Pits	
	rom ground level to de		10 (feet)		
If the pit is lined give a brief description of the material, thickness and installation procedure		liner integrity, in	edures for periodic maintenance and notuding any special monitoring. Operation lasting approx	3 days	
				tays (C	
Distance to nearest water well within one-mile of pit Depth to shallo Source of infor			owest fresh water feet.		
N/A feet Depth of water well feet meas			suredwell owner electric log KDWR		
			uredwell ownerelectric logKDWR kover and Haul-Off Pits ONLY: ial utilized in drilling/workover: Air Drilled		
			ial utilized in drilling/workover: Air Drilled		
		rking pits to be utilized: One procedure: Air Dry, Back Fill and Cover			
Barrels of fluid produced daily:	hapillad Avid- 4-	Abandonment	procedure:		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must			be closed within 365 days of spud da	RECEIVED	
I hereby certify that the above state	ements are true and o	correct to the best	t of my knowledge and belief.	(ANSAS CORPORATION COMMISSI	
September 25, 2007 Date		i Gard	Mauli- ignature of Applicant or Agent	SEP 2 7 2007 CONSERVATION DIVISION WICHITA, KS	
	KCC	OFFICE USE O			
Date Received: 9/27/67 Permit Num	nber:	Perm	11/24/07 it Date: 9/27/07 Lease Insp	ection: Yes K No	