

Amended - Moved Location

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**CORRECTED**  
11-21-07

Form C-1  
December 2002  
Form must be Typed  
All blanks must be Filled

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

For KCC Use: Effective Date: 11-4-07  
District # \_\_\_\_\_  
SGA?  Yes  No

Expected Spud Date 11/15/2007  
month day year

OPERATOR: License# 32864  
Name: XTO Energy, Inc.  
Address: 210 Park Ave., Ste. 2350  
City/State/Zip: Oklahoma City, OK 73102  
Contact Person: Ashley Lane  
Phone: (405) 319-3268

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NOV 19 2007

CONTRACTOR: License# 33784  
Name: Trinidad Drilling Ltd

CONSERVATION DIVISION  
WICHITA, KS

Spot \_\_\_\_\_ East  
SW \_\_\_\_\_ NE \_\_\_\_\_ NE \_\_\_\_\_ Sec. 9 Twp. 25S S. R. 36  West  
895 feet from  N /  S Line of Section  
895 feet from  E /  W Line of Section

Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Kearny  
Lease Name: Miller Well #: 1-3-9  
Field Name: Hugoton/ Panama

Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Krider, Winfield, Towanda, Ft. Riley, Council Grove, Funston, Middleburg

Nearest Lease or unit boundary: 895'  
Ground Surface Elevation: 3012 feet MSL

Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 340  
Depth to bottom of usable water: 820

Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 360

Length of Conductor Pipe required: none  
Projected Total Depth: 3000'

Formation at Total Depth: Neva Limestone  
Water Source for Drilling Operations:

Well  Farm Pond Other Hauled in  
DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

AFFIDAVIT PRORATED & SPACED HUGOTON/PANOMA

If OWWO: old well information as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No

If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

KCC DKT #: \_\_\_\_\_

WAS: 1250 FNL, 1250 FEL  
IS: 895 FNL, 895 FEL

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11/15/2007 Signature of Operator or Agent: Ashley Lane Title: Regulatory Analyst

For KCC Use ONLY  
API # 15 - 093-21814-0000  
Conductor pipe required NONE feet  
Minimum surface pipe required 300 feet per Alt. X-2  
Approved by: RCH 10-30-07 / WHTM 11-24-07  
This authorization expires: 10-30-08  
(This authorization void if drilling not started within 12 months of approval date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: \_\_\_\_\_  
Date: \_\_\_\_\_

9  
25  
34

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

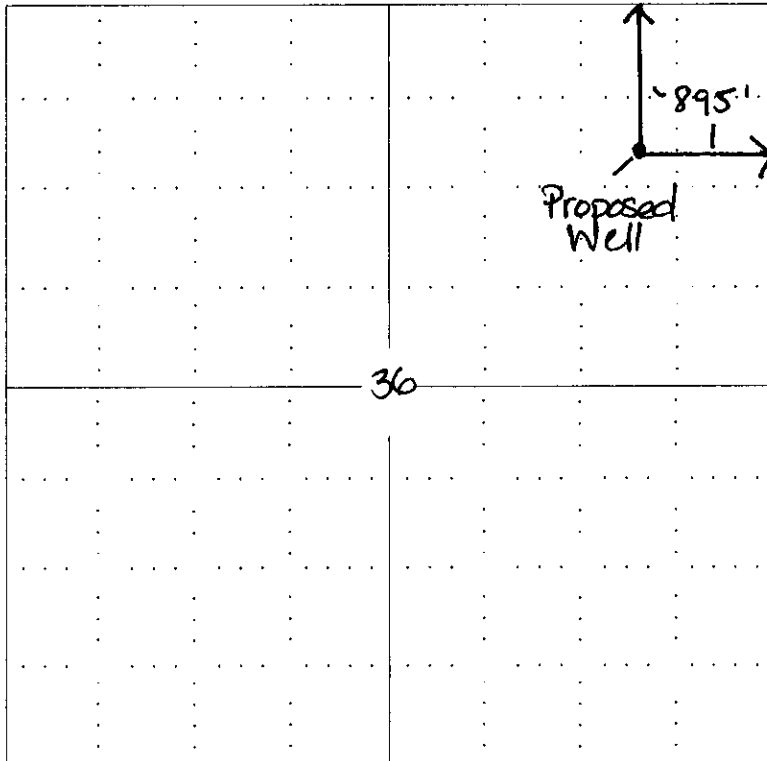
**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 093-21814  
 Operator: XTO Energy, Inc.  
 Lease: Miller  
 Well Number: 1-3-9  
 Field: Hugoton/Panoma  
 Number of Acres attributable to well: 640  
 QTR / QTR / QTR of acreage: SW - NE - NE

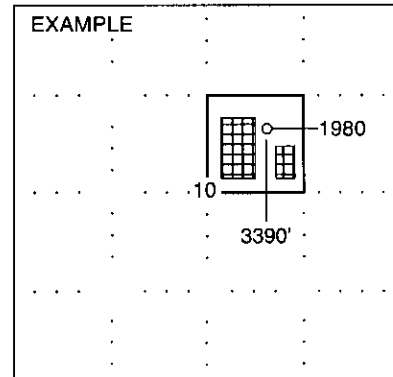
Location of Well: County: Kearny  
895 feet from  N /  S Line of Section  
895 feet from  E /  W Line of Section  
 Sec. 9 Twp. 25S S. R. 36  East  West  
 Is Section:  Regular or  Irregular  
 If Section is Irregular, locate well from nearest corner boundary.  
 Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)*



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**NOV 19 2007**  
 CONSERVATION DIVISION  
 WICHITA, KS



SEWARD CO.

**NOTE: In all cases locate the spot of the proposed drilling location.**

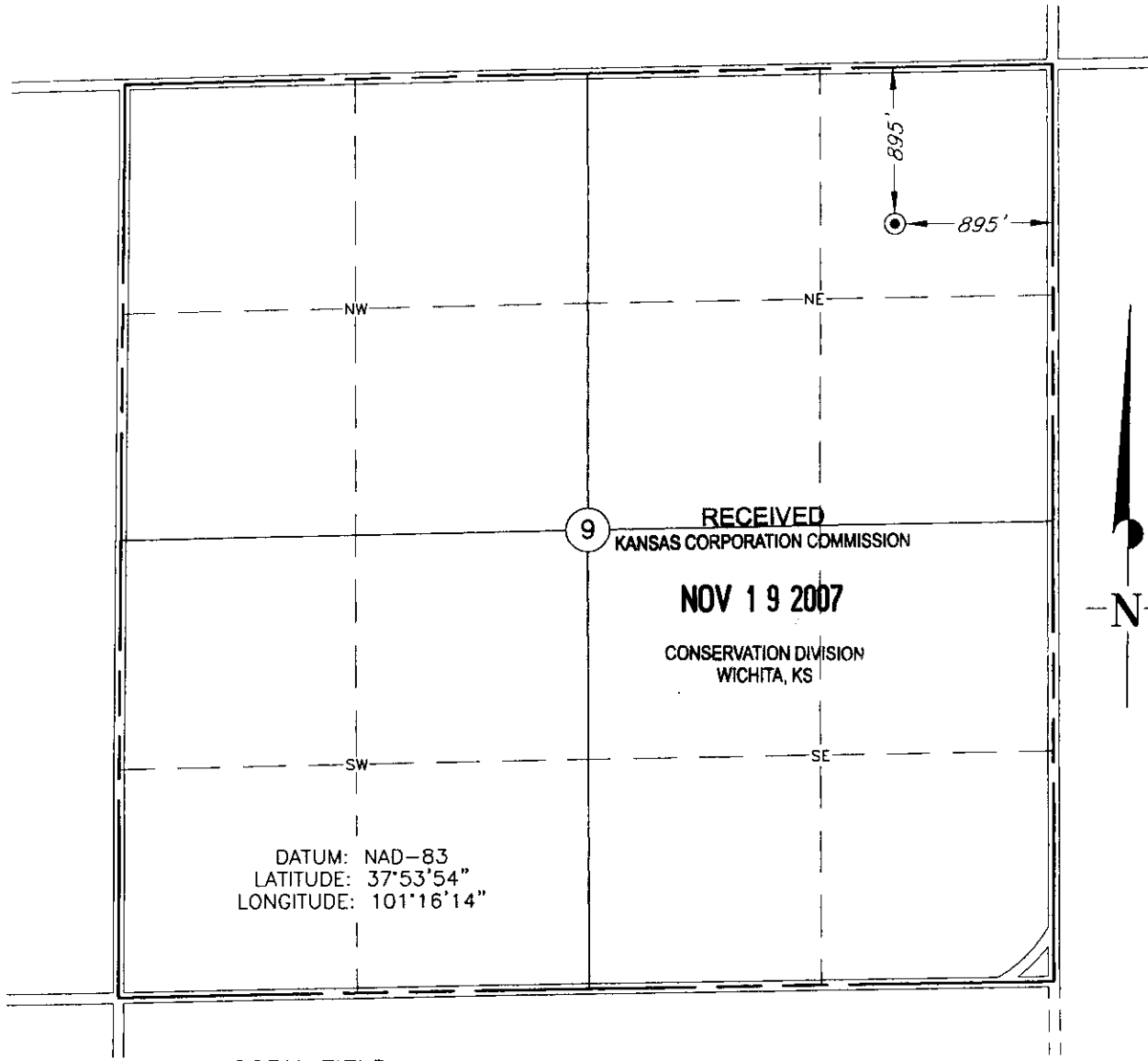
**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

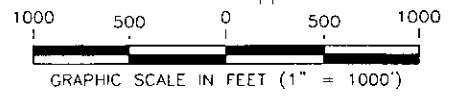
TOPOGRAPHIC LAND SURVEYORS OF PAMPA, TEXAS

2225 PERRYTON PKWY \* PAMPA, TEXAS 79065  
(806) 665-7218 \* (800) 658-6382 \* FAX (806) 665-7210  
Kansas Certificate of Authorization No. LS-99

Operator: XTO ENERGY, INC. Lease Name: MILLER #1-3-9  
Footages: 895'FNL & 895'FEL Elevation: 3012'GR  
Section: 9 Township: 25S Range: 36W KEARNY County, Kansas



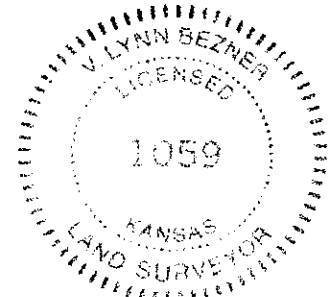
Topography & Vegetation: CORN FIELD  
Reference or Alternate Stakes Set: NONE SET  
Best Accessibility to Location: COUNTY ROAD EAST  
Distance & Direction: ±3 SOUTH OF LAKIN, KANSAS



CERTIFICATE

I, V. Lynn Bezner, a Registered Land Surveyor and an authorized agent of Topographic Land Surveyors, do hereby certify that the above described well location was surveyed and staked on the ground as shown.

*V. Lynn Bezner*  
V. Lynn Bezner, R.P.S. No. 1059



This plot DOES NOT represent a true Boundary Survey. The footages and ties shown are from lines of occupation, which may not be actual Property Lines.


Date Surveyed: 10-30-07  
Date Drawn: 11-5-07  
Drawn by: J. WILLIAMS  
Job No.: 128857  
Book: 957 Page: 27

*Amended - Moved Loc.*  
**KANSAS CORPORATION COMMISSION**  
**OIL & GAS CONSERVATION DIVISION**

Form CDP-1  
 April 2004  
 Form must be Typed

**APPLICATION FOR SURFACE PIT**

*Submit in Duplicate*

Operator Name: <b>XTO Energy, Inc.</b>		License Number: <b>32864</b>
Operator Address: <b>210 Park Ave., Ste. 2350</b>		
Contact Person: <b>Ashley Lane</b>		Phone Number: ( <b>405</b> ) <b>319</b> - <b>3268</b>
Lease Name & Well No.: <b>Miller #1-3-9</b>		Pit Location (QQQQ): <u>NE</u> <u>SW</u> <u>NE</u> <u>NE</u> Sec. <u>9</u> Twp. <u>25S</u> R. <u>36</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>895</u> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u>895</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Kearny</b> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Earthen</b>
Pit dimensions (all but working pits): <u>150</u> Length (feet) <u>150</u> Width (feet) <b>N/A: Steel Pits</b> Depth from ground level to deepest point: <u>6</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.  <b>Earthen</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.  RECEIVED KANSAS CORPORATION COMMISSION  <b>NOV 19 2007</b>
Distance to nearest water well within one-mile of pit <u>+/- 2500</u> feet    Depth of water well <u>292</u> feet		Depth to shallowest fresh water <u>340</u> <u>228</u> feet. CONSERVATION DIVISION WICHITA, KS Source of information: _____ measured    _____ well owner    _____ electric log <input checked="" type="checkbox"/> <u>2</u> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>Native Soil</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Evaporation &amp; close</u> _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>11/15/2007</u> Date		 Signature of Applicant or Agent

<b>KCC OFFICE USE ONLY</b>		<i>Normal</i>
Date Received: <u>11/19/07</u>	Permit Number: _____	Permit Date: <u>11/19/07</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No