For KCC Use: Effective Date: District # SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

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the approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

E A Caud Date	12	1	2007	10' South & 155'East of Spot		East
Expected Spud Date	month	day	year	N/2 - NW - SE Sec. 1 Twp. 19S	_S. R. 31	West
32 / F	7 /			2300'feet from N /	S Line of Sect	ion
OPERATOR: License# 3245	10			feet from	W Line of Sect	ion
Name: Abercrombie Energy, LI	1		<u> </u>	Is SECTION _ ✓ _RegularIrregular?		
Address: 150 N. Main Ste. 80	202-1383			(Note: Locate well on the Section Plat on	reverse side)	
City/State/Zip:				County: Scott	100030 5100)	
Contact Person: Don Beauch				Lease Name: Schmidt	Well #. 1-1	
Phone: (316) 262-1841				Field Name: Wildcat /		
CONTRACTOR: License# 3	4000 /			Is this a Prorated / Spaced Field?	Yes	√ No
Name: Kenai Mid Continent,	Rig #53			Target Formation(s): Lansing/Kansas City, Marmaton	, Mississippian	V
Ivairio.				Nearest Lease or unit boundary: 340'		
Well Drilled For:	Well Class	: <i>Typ</i> :	e Equipment:	Ground Surface Elevation: 2913+/-	fe	et MSL
✓ Oil Enh Red	c Infield	· 🗸	Mud Rotary	Water well within one-quarter mile:		V No⁻
✓ Gas Storage	Pool	Ext.	Air Rotary	Public water supply well within one mile:		V No
OWWO Disposa	1 📝 Wildo	at	Cable	Depth to bottom of fresh water: 180'		
Seismic;# of H	loles 🗍 Othei	· · · · · ·	_	Depth to bottom of usable water: 1450'		
Other				Surface Pipe by Alternate: 1 2		
				Length of Surface Pipe Planned to be set: 275'		
If OWWO: old well informati						
Operator:			·	Projected Total Depth: 4650'		
Well Name:						
Original Completion Date	e:	_Original To	tal Depth:	romation at lotal Deptil.		
Discoving Deviced on Heal	المسامين		☐ Yes 🗸 No	Water Source for Drilling Operations:		
Directional, Deviated or Hori						
If Yes, true vertical depth:				DWR Permit #:	g [])	
Bottom Hole Location:				(Note: Apply for Permit with DWI		✓No
KCC DKT #:				Will Cores be taken?	Yes	A lide
ROO BRT #:						
100 DK1 #				If Yes, proposed zone:		
				If Yes, proposed zone:	RECEIVED	
	firms that the	drillina. com		If Yes, proposed zone:	RECEIVED	MMISSION
The undersigned hereby af	firms that the	drilling, com	AFF pletion and eventual p	If Yes, proposed zone:	RECEIVED AS CORPORATION CO	MMISSION
The undersigned hereby af It is agreed that the following 1. Notify the appropriate	ng minimum re e district office	equirements e <i>prior</i> to sp	AFF pletion and eventual p will be met: pudding of well;	If Yes, proposed zone: FIDAVIT Blugging of this well will comply with K.S.A. 55 et. seq	RECEIVED	MMISSION
The undersigned hereby af It is agreed that the followin 1. Notify the appropriat 2. A copy of the approv 3. The minimum amour through all unconsoli 4. If the well is dry hole 5. The appropriate distriction of the control of the co	e district office red notice of in the of surface p idated materia e, an agreeme rict office will the COMPLETION andix "B" - Eas	e prior to spatent to drill ipe as specils plus a minum to between personal production term Kansa.	AFF pletion and eventual p will be met: pudding of well; shall be posted on ea ified below shall be s nimum of 20 feet into the operator and the efore well is either plu n pipe shall be cemen s surface casing orde	If Yes, proposed zone: FIDAVIT Blugging of this well will comply with K.S.A. 55 et. seq	RECEIVED AS CORPORATION CO. NOV 2 1 200 CONSERVATION DIVIDED PIPELIFE AND ASS. Sary prior to plug 20 days of spud dea, alternate II cei	MMISSION I 7 SIO* ging ; ate. menting
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

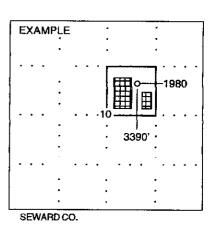
API No. 15- 171- 20679-0000	Location of Well: County: Scott
Operator: Abercrombie Energy, LLC	2300' feet from N / ✓ S Line of Section
Lease: Schmidt	1825' feet from VE / W Line of Section
Well Number: 1-1 Field: Wildcat	Sec. 1 Twp. 19S S. R. 31 East ✓ West
Number of Acres attributable to well: OTR / OTR of acreage: N/2 NW SE	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: N/2 - NW - SE	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

One Section

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Abercrombie Energ	gy, LLC	License Number: 32457				
Operator Address: 150 N. Main, Ste. 801, Wichita, KS 67202-1383						
Contact Person: Don Beauchamp		Phone Number: (316) 262 - 1841				
Lease Name & Well No.: Schmidt #1-	·1	Pit Location (QQQQ):				
Type of Pit:	Pit is:		approx. N/2 NW SE			
Emergency Pit Burn Pit	If Existing, date constructed: Pit capacity:		Sec. 1 Twp. 19S R. 31 ☐ East			
Settling Pit			2300' Feet from North / South Line of Section			
Workover Pit Haul-Off Pit			1825' Feet from 🗸 East / West Line of Section			
(If WP Supply API No. or Year Drilled)	4363	(bbls)	Scott County			
Is the pit located in a Sensitive Ground Water	Area? Yes	√No	Chloride concentration:mg/i			
Is the bottom below ground level?	Artificial Liner?	 	(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?			
✓ Yes No	☐ Yes 🗸	No	Tiow is the pit lines if a plastic line is not used:			
Pit dimensions (all but working pits): 7	O' Length (fe	eet) 70'	Width (feet) N/A: Steel Pits			
Depth fr	om ground level to de	eepest point; 5'	(feet)			
If the pit is lined give a brief description of the material, thickness and installation procedure			dures for periodic maintenance and determining nocluding any special monitoring.			
Distance to nearest water well within one-mile	of pit	Depth to shallowest fresh water 100' feet. Source of information:				
N		measured well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:				
Producing Formation:		Type of material utilized in drilling/workover: Native Mud				
Number of producing wells on lease:		Number of working pits to be utilized: 2 (two)				
Barrels of fluid produced daily:		Abandonment procedure: Cut windows in reserve, let dry naturally,				
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date.				
RECEIVED I hereby certify that the above statements are true and correct to the best of my knowledge and belief. KANSAS CORPORATION COMMISSION						
11/19/2007 Date	_l	M B	gnature of Applicant of Agent CONSERVATION DIVISION WICHTA KS			
KCC OFFICE USE ONLY						
Date Received: 11/21/07 Permit Number: Permit Date: 11/21/07 Lease Inspection: Yes 1 No						