

First CORRECTED
11-21-07

Form C-1
October 2007

Form must be Typed
Form must be Signed
All blanks must be Filled

For KCC Use:
Effective Date: 7-8-07
District #: 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL *REVISED*

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: January 3 2008
month day year

OPERATOR: License# 31790
Name: Fremont Exploration, Inc.
Address 1: 12412 St. Andrews Dr.
Address 2: _____
City: Oklahoma City State: OK Zip: 73120 + _____
Contact Person: Tom Conroy
Phone: 405-836-0012

CONTRACTOR: License# 33575
Name: WW Drilling, LLC

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 Disposal Wildcat Cable
 Seismic; # of Holes Other
 Other: _____
 If OWWO: old well information as follows:

Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

WAS IS 415 FNL, 2145 FWL
165 FNL, 2145 FWL

OIL & GAS LEASE ATTACHED

Spot Description: _____
NE NE NW Sec. 30 Twp. 6 S. R. 25 E W
(or/over) 165 feet from N / S Line of Section
2,145 feet from E / W Line of Section
Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
County: Graham
Lease Name: Slipke Trust Well #: 1-30
Field Name: Allodium
Is this a Prorated / Spaced Field? Yes No
Target Formation(s): LKC
Nearest Lease or unit boundary line (in footage): 165'
Ground Surface Elevation: 2610 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 300'
Depth to bottom of usable water: 1350'
Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: 350
Length of Conductor Pipe (if any): _____
Projected Total Depth: 4000'
Formation at Total Depth: Marmaton
Water Source for Drilling Operations:
 Well Farm Pond Other: Haul if necessary
DWR Permit #: _____
(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

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KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

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CONSERVATION DIVISION
WICHITA, KS

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 11-15-07 Signature of Operator or Agent: Tom Conroy Title: Agent

For KCC Use ONLY
API # 15 - 065-23314-0000
Conductor pipe required NONE feet
Minimum surface pipe required 350 feet per ALT. I II
Approved by: RCA 7-3-07 / WTM 11-21-07
This authorization expires: 1-3-08
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

- Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed (within 60 days);
 - Obtain written approval before disposing or injecting salt water.
 - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
- Well Not Drilled - Permit Expired Date: _____
Signature of Operator or Agent: _____

30
6
25
 E
 W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 065-23314-0000

Operator: Fremont Exploration, Inc.

Lease: Slipke Trust

Well Number: 1-30

Field: Allodium

Number of Acres attributable to well: 40

QTR/QTR/QTR/QTR of acreage: - NE - NE - NW

Location of Well: County: Graham

165 feet from N / S Line of Section

2,145 feet from E / W Line of Section

Sec. 30 Twp. 6 S. R. 25 E W

Is Section: Regular or Irregular

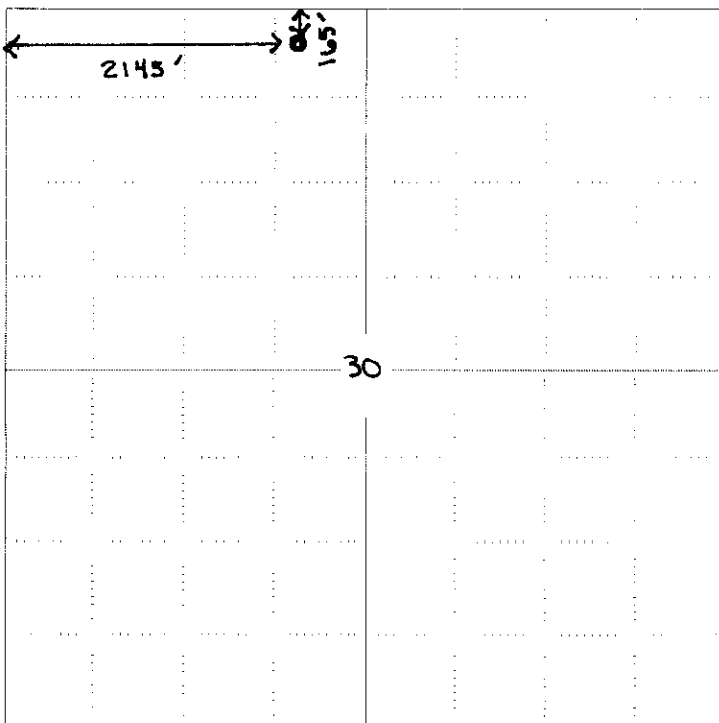
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

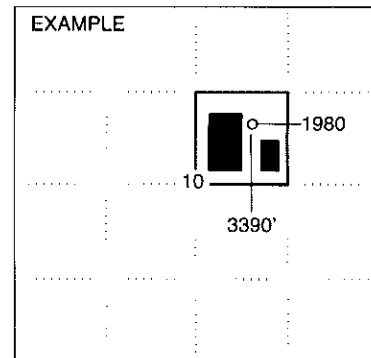
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.



SEWARD CO.

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CONSERVATION DIVISION
WICHITA, KS

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines. The distance to the nearest lease or unit boundary line (in footage).
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

REVISED

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Fremont Exploration, Inc.		License Number: 31790
Operator Address: 12412 St. Andrews Dr.		Oklahoma City OK 73120
Contact Person: Tom Conroy		Phone Number: 405-936-0012
Lease Name & Well No.: Slipke Trust 1-30		Pit Location (QQQQ): NW - NE - NE - NW Sec. <u>30</u> Twp. <u>6</u> R. <u>25</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>165</u> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u>2,145</u> Feet from <input type="checkbox"/> East / <input type="checkbox"/> West Line of Section Graham County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <u>2,000</u> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>80</u> Length (feet) <u>80</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>2441</u> feet Depth of water well <u>205</u> feet	Depth to shallowest fresh water <u>120</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Drilling mud</u> Number of working pits to be utilized: <u>2</u> Abandonment procedure: <u>Evaporate & back-fill</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED KANSAS CORPORATION COMMISSION NOV 19 2007 CONSERVATION DIVISION WICHITA, KS
<u>11-15-07</u> Date	<i>Tom Conroy</i> Signature of Applicant or Agent	
KCC OFFICE USE ONLY		
Date Received: <u>11/19/07</u>	Permit Number: _____	Permit Date: <u>11/19/07</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202