

For KCC Use: 12-1-07  
Effective Date: 3  
District # 3  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form C-1  
September 1999  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date Dec. 15 2007  
month day year

Spot W/2  East  
 West  
660' feet from X / N (circle one) Line of Section  
1495' feet from K / W (circle one) Line of Section  
Is SECTION XX Regular  Irregular?

OPERATOR: License# 5193  
Name: Barnard Oil Operations  
Address: PO Box 535  
City/State/Zip: Madison, Ks. 66860  
Contact Person: Dick Barnard  
Phone: 620-437-6343

(Note: Locate well on the Section Plat on reverse side)  
County: Greenwood  
Lease Name: McClelland Well #: B-2  
Field Name: Seeley-Wick

CONTRACTOR: License# 30567  
Name: Rig 6 Drilling Co.

Is this a Prorated / Spaced Field?  Yes  No  
Target Information(s): Bartlesville Sd.

Well Drilled For:  Oil  Gas  OWWO  Seismic; # of Holes  Other N/A  
Well Class:  Infield  Pool Ext.  Wildcat  Other  
Type Equipment:  Mud Rotary  Air Rotary  Cable

Nearest Lease or unit boundary: 660'  
Ground Surface Elevation: 1175' feet MSL

Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 50'  
Depth to bottom of usable water: 80'

Surface Pipe by Alternate: XX 1 2  
Length of Surface Pipe Planned to be set: 100'

Length of Conductor Pipe required: None  
Projected Total Depth: 1950'

Producing Formation Target: Bartlesville Sd  
Water Source for Drilling Operations:  
Well  Farm Pond XX Other

DWR Permit #: \_\_\_\_\_  
(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

If OWWO: old well information as follows:  
Operator: N/A  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No

If Yes, true vertical depth: N/A

Bottom Hole Location: \_\_\_\_\_

KCC DKT #: \_\_\_\_\_

AFFIDAVIT

RECEIVED  
KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101. It is agreed that the following minimum requirements will be met:

NOV 26 2007

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. *In all cases, NOTIFY district office* prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: Nov. 23, 2007 Signature of Operator or Agent: Richard L. Barnard Title: Operator

For KCC Use ONLY  
API # 15 - 073-24069-0000  
Conductor pipe required None feet  
Minimum surface pipe required 100 feet per Alt 1  
Approved by: Rut 11-26-07  
This authorization expires: 11-26-08  
(This authorization void if drilling not started within 12 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

14  
22  
11E

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

*If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.*

API No. 15 - 073-24069-0000  
 Operator: \_\_\_\_\_  
 Lease: \_\_\_\_\_  
 Well Number: \_\_\_\_\_  
 Field: \_\_\_\_\_  
 Number of Acres attributable to well: \_\_\_\_\_  
 QTR / QTR / QTR of acreage: \_\_\_\_\_

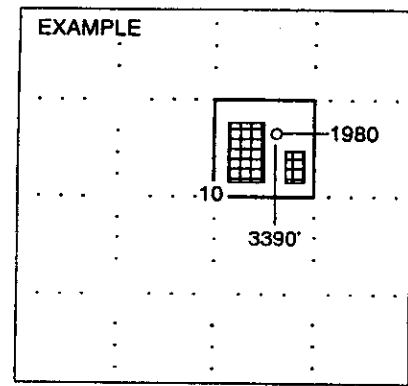
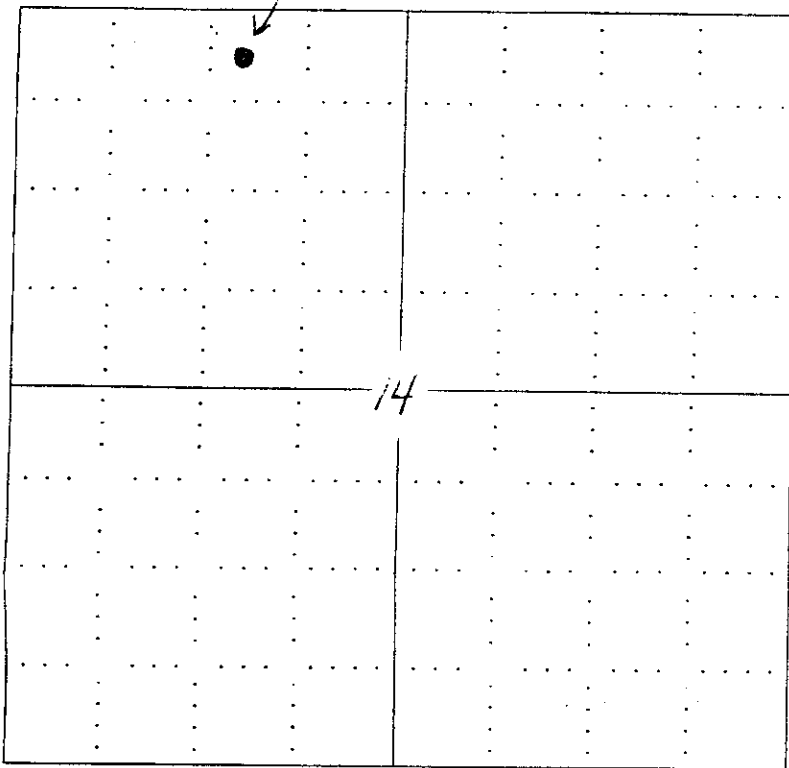
Location of Well: County: Greenwood  
 \_\_\_\_\_ feet from  N /  S (circle one) Line of Section  
660'  
 \_\_\_\_\_ feet from  E /  W (circle one) Line of Section  
1495'  
 Sec. 14 Twp. 22 S. R. 11  East  West

Is Section XX Regular or \_\_\_\_\_ Irregular

**If Section is Irregular, locate well from nearest corner boundary.**  
 Section corner used: \_\_\_ NE \_\_\_ NW \_\_\_ SE \_\_\_ SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)*



**NOTE: In all cases locate the spot of the proposed drilling location.**


**In plotting the proposed location of the well, you must show.**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Barnard Oil Operations</b>		License Number: <b>5193</b>
Operator Address: <b>PO Box 535 Madison, Ks. 66860</b>		
Contact Person: <b>Richard (Dick) Barnard</b>		Phone Number: <b>620-437-6343</b>
Lease Name & Well No.: <b>McClelland B-2</b>		Pit Location (QQQQ): <b>W2W2NE NW</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbbls)
		Sec. <b>14</b> Twp. <b>22</b> R. <b>11</b> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <b>660'</b> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <b>1495'</b> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>Greenwood County</b> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Native Mud and Silts</b>
Pit dimensions (all but working pits): <b>25'</b> Length (feet) <b>25'</b> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <b>4'</b> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>N/A</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>N/A</b>
Distance to nearest water well within one-mile of pit <b>None</b> feet    Depth of water well <b>None</b> feet	Depth to shallowest fresh water <b>50</b> feet. Source of information: <input checked="" type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Fresh Water</b> Number of working pits to be utilized: <b>2</b> Abandonment procedure: <b>Air Dry and Backfill</b> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
Nov. 23, 2007 Date	 Signature of Applicant or Agent	RECEIVED KANSAS CORPORATION COMMISSION <b>NOV 26 2007</b> CONSERVATION DIVISION WICHITA, KS
<b>KCC OFFICE USE ONLY</b>		
Date Received: <b>11/26/07</b> Permit Number: _____		Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/> Permit Date: <b>11/26/07</b> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

15-073-24069-0000