\* CORRECTED

For KCC	Use:	9-3-07	
Effective	Date:_	<del>/-0                                    </del>	
District #		_1	
SGA?	Yes	☐ No	

## KANSAS CORPORATION COMMISSION CORRECTED OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date	12 15	2007	Spot Eas
	month	day year	S/2 - S/2 - NE Sec. 6 Twp. 19 S. R. 31 We
OPERATOR: License#	33476		2,310 feet from VN/ S Line of Section
Name: FIML Natural Re	sources, LLC		1,320 feet from F E / W Line of Section
410 - 17th Stre	et. Suite 900		is SECTION ✓ RegularIrregular?
City/State/Zip: Denver, C	O 80202		(Note: Locate well on the Section Plat on reverse side)
Contact Person: Cassand	dra Parks	- Partial Ale	County: Scott
hone: 303-893-5090			Lease Name. Stucky Trust Well #. 7-6-1931
	00000		Field Name: To be determined
CONTRACTOR: License	#_30606		Is this a Prorated / Spaced Field?
<sub>Name:</sub> Murfin Drilling C	ompany		Target Formation(s): Mississippian Spergen, Krider
Well Drilled For:	<b>∦</b> Well Class:	Tina Faviament	Nearest Lease or unit boundary: 1320'
	,	Type Equipment:	Ground Surface Elevation: 2971 feet MS
✓ Oil Enh	<del>-</del>	✓ Mud Rotary	Water well within one-quarter mile: Yes ✓ N
Gas Stora	_	Air Rotary	Public water supply well within one mile:
OWWO Dispo		Cable	Depth to bottom of fresh water:
Seismic; # o	f Holes Other		Depth to bottom of usable water:
Other	· · · · · · · · · · · · · · · · · · ·		Surface Pipe by Alternate: 1 2
OWWO: old well inform	nation as follows:		Length of Surface Pipe Planned to be set: 350'
Operator: N/A			Length of Conductor Pipe required: None
Well Name:			Projected Total Depth: 4750'
Original Completion D		iginal Total Depth:	≯ Formation at Total Depth: Osage
onginal completion i	J		Water Source for Drilling Operations:
irectional, Deviated or F	lorizontal wellbore?	Yes	✓ No Well Farm Pond Other Hauled in
Yes, true vertical depth:	· · · · · · · · · · · · · · · · · · ·		
N-44       -       -   -			
iottom Hole Location:			(Note: Apply for Permit with DWR )
CCC DICT #			(Note: Apply for Permit with DWR ☐ ) ——— Will Cores be taken? ☐ Yes ✓ N
(CC DKT #:	D', FMETO	: Krider	Will Cores be taken? Yes ✓ N
(CC DKT #:	D', FMETO	: Krider : Osage	Will Cores be taken? Yes ✓ N
(CC DKT #:	D', FMETO	: Krider : Osage	Will Cores be taken? Yes ✓ N
Sottom Hole Location: KCC DKT #: WAS: PTO 285 TS: PTO 475 The undersigned hereby	D', FMETO O', FMETO	: Osage	Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT + WAS: Well Class: Infield RECEIVED  KANSAS CORPORATION COMMISS  Well Class: Pool Ext
CC DKT #: KINS: PTO 285 TS: PTO 475 The undersigned hereby t is agreed that the follor	D, FMETO D, FMETO affirms that the drillin wing minimum requir	: OSQ ge.  ng, completion and evenents will be met:	Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  TS: Well Class: Infield RECEIVED  KANSAS CORPORATION COMMISTER FOR THE PROPERTY OF TH
CCC DKT #:	D', FMETO  of, FMETO  affirms that the drilling minimum requirelated district office prior	: Osa ge.  ng, completion and evenents will be met:  or to spudding of wel	Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT * WAS: Well Class: Infield RECEIVED  AFFIDAVIT * Well Class: Pool Ext  Ventual plugging of this well will comply with K.S.A. 55 et. seq.  # WAS: Field Name: Hu boton Northast Gas Area  I: IS: Field Name: Un named:
CCC DKT #:  HAS: PTO 285  TS: PTO 475  The undersigned hereby t is agreed that the follor  1. Notify the appropriate A copy of the appropriate A copy of the appropriate A copy of the appriate A copy of the	of, Fme TO  affirms that the drilling minimum required in the district office print over a notice of intent.	. OSa ge.  ng, completion and everements will be met:  or to spudding of well to drill shall be poster	Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT * WAS: Well Class: Infield RECEIVED  AFFIDAVIT * Well Class: Pool Ex KANSAS CORPORATION COMMISS  rentual plugging of this well will comply with K.S.A. 55 et. seq.  **TWAS: Field Nam: Huboton Northast Gos NOV 2 6 2007  I: IS: Field Nam: Unnamed: CONSERVATION DIVISION
CCC DKT #:  WM5: PTO 285  T5: PTO 475  The undersigned hereby t is agreed that the follor  1. Notify the appropria. A copy of the appria. The minimum amounts of the appriance o	of, Fme TO  affirms that the drilling minimum required interest of the cover of surface pipe as	ng, completion and evenuents will be met:  or to spudding of well to drill shall be posted as specified below shall be to shal	Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT # WAS: Well Class: Infield RECEIVED  AFFIDAVIT # Well Class: Pool Ex F  rentual plugging of this well will comply with K.S.A. 55 et. seq.  # WAS: Field Name: Hu boton Northast 65, NOV 2 6 2007  It IS: Field Name: Un named:  CONSERVATION DIVISION  all be set by circulating cement to the top; in all cases surface pibe SHAW Se set
CCC DKT #:  WAS: PTO 285  TS: PTO 475  The undersigned hereby t is agreed that the follor  1. Notify the appropria. A copy of the appropriation of the appropriation of the approach through all uncons	of, Fme TO  affirms that the drilling minimum required interest of the cover of the	ng, completion and every ements will be met:  or to spudding of well to drill shall be posted as specified below shall as a minimum of 20 fe	Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT # WAS: Well Class: Infield RECEIVED  AFFIDAVIT # WAS: Well Class: Pool Ex KANSAS CORPORATION COMMISS  rentual plugging of this well will comply with K.S.A. 55 et. seq.  # WAS: Field Name: Hu boton Northast 60, NOV 2 6 2007  It IS: Field Name: Un named:  CONSERVATION DIVISION  all be set by circulating cement to the top; in all cases surface pipe SHAW Se set  eet into the underlying formation.
CCC DKT #:  WAS: PTO 285  TS: PTO 475  The undersigned hereby t is agreed that the follor  1. Notify the appropri 2. A copy of the appr 3. The minimum amough all uncons 4. If the well is dry him.	of, Fme TO  affirms that the drilling minimum required in the coverage of the	eng, completion and every ements will be met:  or to spudding of well to drill shall be posted in the specified below shall as a minimum of 20 feetween the operator as	Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT # WAS: Well Class: Infield RECEIVED  XANSAS CORPORATION COMMIS  rentual plugging of this well will comply with K.S.A. 55 et. seq.  # WAS: Field Name: Hu LOTON Northeast Go, NOV 2 6 2007  It IS: Field Name: Un named:  CONSERVATION DIVISION  all be set by circulating cement to the top; in all cases surface pipe straw for set on the underlying formation.
CCC DKT #:  HA5: PTO 285  T5: PTO 475  The undersigned hereby t is agreed that the follor  Notify the appropriate difference in the self is dry his the appropriate difference in the appr	affirms that the drilling wing minimum required in the district office print over notice of intentional of surface pipe a colidated materials plug ole, an agreement be strict office will be not 11 COMPLETION, print of the prin	eng, completion and every ements will be met:  or to spudding of well to drill shall be posted its specified below shall be estimated before well is elected before shall be oduction pipe shall be	Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  **WA6: Well Class: Infield RECEIVED  AFFIDAVIT  **TS: Well Class: Pool Ext  rentual plugging of this well will comply with K.S.A. 55 et. seq.  **TWA6: Field Nam: Hubotun Northest Gay  and the set by circulating cement to the top; in all cases surface pipe strange set into the underlying formation.  and the district office on plug length and placement is necessary prior to plugging; ther plugged or production casing is cemented in; a cemented from below any usable water to surface within 120 days of spud date.
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The undersigned hereby is agreed that the followant from the undersigned hereby is agreed that the followant frough all unconsum through all unconsum through all unconsum through all unconsum the appropriate of the information of the informa	affirms that the drilling wing minimum requirements of surface pipe a solidated materials plus ole, an agreement be strict office will be not all COMPLETION, propendix "B" - Eastern d within 30 days of the statements made here	ing, completion and every ements will be met:  or to spudding of well to drill shall be poster is specified below shall is a minimum of 20 feetween the operator at iffied before well is elevation pipe shall be Kansas surface casing the spud date or the well in are true and to the interator or Agent:	Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  **WA6: Well Class: Infield RECEIVED  KANSAS CORPORATION COMMISS  rentual plugging of this well will comply with K.S.A. 55 et. seq.  **WA6: Field Nam: Hu 60 TUN Northeast (60) Area  **CONSERVATION DIVISION  all be set by circulating cement to the top; in all cases surface pipe Haw 60 set  bet into the underlying formation.  Ind the district office on plug length and placement is necessary prior to plugging;  there plugged or production casing is cemented in;  e cemented from below any usable water to surface within 120 days of spud date.  In gorder #133,891-C, which applies to the KCC District 3 area, alternate II cementing.  Title: Operations Technician  **Remember to:*  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Completion Form ACO-1 within 120 days of spud date;  - File acreage attribution plat according to field proration orders;
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cc DKT #:  YA5: PTO 285  T5: PTO 475  he undersigned hereby is agreed that the folloo  1. Notify the appropria 2. A copy of the appropria all uncons 4. If the well is dry his from the appropriate of the	affirms that the drilling wing minimum requirements affice of intentional of surface pipe a solidated materials plus ole, an agreement be strict office will be not all COMPLETION, propendix "B" - Eastern d within 30 days of the statements made here	eg, completion and ever ements will be met:  or to spudding of well to drill shall be poste as specified below shall be stween the operator a diffied before well is elected before well is elected before well is elected before and to the wein are true and to the detail of the wein are true and to the wein are true and to the detail of the wein are true and to the wein are true are true are true and to the wein are true are tr	If Yes, proposed zone:  AFFIDAVIT  WAS: Well Class: Infield RECEIVED  KANSAS CORPORATION COMMIS  rentual plugging of this well will comply with K.S.A. 55 et. seq.  WAS: Field Nam: Huboton Northeast (be)  Area CONSERVATION DIVISION  all be set by circulating cement to the top; in all cases surface piles of the underlying formation.  Ind the district office on plug length and placement is necessary prior to plugging; there plugged or production casing is cemented in; a cemented from below any usable water to surface within 120 days of spud date. In gorder #133,891-C, which applies to the KCC District 3 area, alternate II cementical shall be plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;
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The undersigned hereby is agreed that the follow Notify the appropria A copy of the appropria A copy of the appropriate of the	affirms that the drilling wing minimum required and affirms that the drilling wing minimum required and to surface of intent out of surface pipe a solidated materials plus ole, an agreement be strict office will be not affect that the strict office will be not affect to the strict of the str	ing, completion and every ements will be met:  or to spudding of well to drill shall be poste is specified below shall is a minimum of 20 feetween the operator a stiffied before well is elected before and to the elected before and to the elected before a feet per Alt.	Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  Tys: Well Class: The Corporation Commission Proposed to this well will comply with K.S.A. 55 et. seq.  AFFIDAVIT  Tys: Well Class: Pool Extended Corporation Commission Proposed on the Corporation Proposed on each drilling rig:  all be set by circulating cement to the top; in all cases surface pilled War Set est into the underlying formation.  Indition the district office on plug length and placement is necessary prior to plugging; there plugged or production casing is cemented in; according to from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing. Title: Operations Technician  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please
The undersigned hereby is agreed that the followard for the undersigned hereby is agreed that the followard for the appropriate in the second for the s	affirms that the drilling wing minimum required and advised materials played and and and and and and and and and an	ing, completion and everements will be met:  or to spudding of well to drill shall be posted in specified below shall be so a minimum of 20 feetween the operator at iffied before well is electronal before well is electronal before well in the spud date or the well are true and to the service of Agent:  OOO feet  feet  feet per Alt.	Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  TS: Well Class: Pool Ex KANSAS CORPORATION COMMISS  rentual plugging of this well will comply with K.S.A. 55 et. seq.  If WAS: Field Name: Huboton Northest Co, NOV 2 6 2007  It S: Field Name: Unnamed:  CONSERVATION DIVISION  all be set by circulating cement to the top; in all cases surface pilled Harbitise set  beet into the underlying formation.  Ind the district office on plug length and placement is necessary prior to plugging;  there plugged or production casing is cemented in;  ac cemented from below any usable water to surface within 120 days of spud date.  In gorder #133,891-C, which applies to the KCC District 3 area, alternate II cementing.  Title: Operations Technician  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
The undersigned hereby is agreed that the follows:  A copy of the appropriate in a copy of the appropriate in through all unconsess.  If the well is dry his is a copy of the appropriate in the appropriate in the appropriate in the appropriate in the second in the appropriate in	affirms that the drilling wing minimum required and advised materials played and and and and and and and and and an	ing, completion and everements will be met:  or to spudding of well to drill shall be posted in specified below shall be so a minimum of 20 feetween the operator at iffied before well is electronal before well is electronal before well in the spud date or the well are true and to the service of Agent:  OOO feet  feet  feet per Alt.	Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  TS: Well Class: Pool Ex KANSAS CORPORATION COMMISS  rentual plugging of this well will comply with K.S.A. 55 et. seq.  If WAS: Field Name: Huboton Northest Go, NOV 2 6 2007  It S: Field Name: Un named:  CONSERVATION DIVISION  all be set by circulating cement to the top; in all cases surface piller Habitise set  beet into the underlying formation.  and the district office on plug length and placement is necessary prior to plugging;  there plugged or production casing is cemented in;  ac cemented from below any usable water to surface within 120 days of spud date.  In gorder #133,891-C, which applies to the KCC District 3 area, alternate II cementing  the best of my knowledge and belief.  Title: Operations Technician  Remember to:  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.