

\* CORRECTED

For KCC Use: 9-307  
Effective Date: \_\_\_\_\_  
District #: 1  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

\* CORRECTED  
11-20-07

Form C-1  
December 2002

NOTICE OF INTENT TO DRILL

Form must be Typed  
Form must be Signed  
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 12 15 2007  
month day year

Spot S/2 S/2 NE Sec. 6 Twp. 19 S. R. 31  East  West  
2,310 feet from  N /  S Line of Section  
1,320 feet from  E /  W Line of Section

OPERATOR: License# 33476  
Name: FIML Natural Resources, LLC  
Address: 410 - 17th Street, Suite 900  
City/State/Zip: Denver, CO 80202  
Contact Person: Cassandra Parks  
Phone: 303-893-5090

Is SECTION  Regular  Irregular?  
(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 30606  
Name: Murfin Drilling Company

County: Scott  
Lease Name: Stucky Trust Well #: 7-6-1931  
Field Name: To be determined

Well Drilled For: \* Well Class: Type Equipment:  
 Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 OWWO  Disposal  Wildcat  Cable  
 Seismic; # of Holes  Other  
 Other

Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Mississippian Spergen, Krider

If OWWO: old well information as follows:  
Operator: N/A  
Well Name:  
Original Completion Date: Original Total Depth:

Nearest Lease or unit boundary: 1320'  
Ground Surface Elevation: 2971 feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth:  
Bottom Hole Location:

Depth to bottom of fresh water:  
Depth to bottom of usable water:  
Surface Pipe by Alternate:  1  2

\* WAS: PTO 2850', Fme TO: Krider  
IS: PTO 4750', Fme TO: Osage

Length of Surface Pipe Planned to be set: 350'  
Length of Conductor Pipe required: None  
Projected Total Depth: 4750'

\* Formation at Total Depth: Osage

Water Source for Drilling Operations:  
 Well  Farm Pond Other Hauled in  
DWR Permit #:

(Note: Apply for Permit with DWR )  
Will Cores be taken?  Yes  No

If Yes, proposed zone:

AFFIDAVIT \* WAS: Well Class: Infield RECEIVED  
IS: Well Class: Pool Ext KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met: \* WAS: Field Name: HUGOTON Northeast Gas Area  
IS: Field Name: UNnamed- NOV 26 2007  
CONSERVATION DIVISION WICHITA, KS

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11/21/2007 Signature of Operator or Agent: [Signature] Title: Operations Technician

For KCC Use ONLY  
API # 15 - 171-20678-0000  
Conductor pipe required None feet  
Minimum surface pipe required 200 feet per Alt. X(2)  
Approved by: [Signature] 8-29-07 / 11-26-07  
This authorization expires: 2-29-08  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: Agent:

Remember to:  
- File Drill Pit Application (form CDP-1) with Intent to Drill;  
- File Completion Form ACO-1 within 120 days of spud date;  
- File acreage attribution plat according to field proration orders;  
- Notify appropriate district office 48 hours prior to workover or re-entry;  
- Submit plugging report (CP-4) after plugging is completed;  
- Obtain written approval before disposing or injecting salt water.  
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired  
Signature of Operator or Agent: Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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