For KCC Use: Effective Date: District # SGA? Yes VNo

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

				OM ON OUT OF	
Expected Spud Date:	12	5	2007	Spot Description: SAV S/W S/E 3/E	
	month	day	year		€ W
	31119 ~			(alaka) 330 feet from N/X S Line	of Section
OPERATOR: License# _				915 feet from XE / W Line	of Section
Name: LONE WOLF O	JIL GO.			Is SECTION: Regular Inregular?	
Address 1: PO BOX 24	<u> 1</u>			13 Oct Hote Edingen I mogetin	
Address 2:		70 07		(Note: Locate well on the Section Plat on reverse side)	
City: MOLINE	State: _K	S Zip: 6/	353_ +	County: ELK	
Contact Person: ROBEI	RT WOLFE			Lesse Name: WALKER NORTH Well #: 9	
Phone: 620-647-3626	/			Field Name: HYLTON NORTH	
CONTRACTOR: License	# 32701			Is this a Prorated / Spaced Field?	es XNo
Name: C & G DRILLING	77			Target Formation(s): MISSISSIPPI	30 <u>[2 3]</u>
Name:				rarget Formation(s).	
Well Drilled For:	Well Class	: Туре	e Equipment:	Nearest Lease or unit boundary line (in footage): 330	f 1 1 1 7 1
	Rec XInfield	~ 区	Mud Rotary	Ground Surface Elevation: 1158	_feet MSL
= -	rage Pool	_	Air Rotary	· · · · · · · · · · · · · · · · · · ·	es 🛛 No 🔎
	posal Wildo		Cable		es X No
	of Holes Other	L	Podoic	Depth to bottom of fresh water: 50 FT	
				Depth to bottom of usable water: 450 FT	
Other:		•		· · · · · · · · · · · · · · · ·	
Tif OWWO: old we	ell information as follo	ows:		Surface Pipe by Alternate: [] [] 1 Length of Surface Pipe Planned to be set: 40 FT	
				Length of Conductor Pipe (if any): NONE	
Operator:				Length of Conductor Pipe (if any);	
Well Name:				Projected Total Depth: 2300 FT	
Original Completion I	Date:	Original Total	Depth:	Formation at Total Depth: MISSISSIPPI	
				Water Source for Drilling Operations:	
Directional, Deviated or H	lorizontal wellbore?		Yes <mark>X</mark> No	Well X Farm Pond Other:	
If Yes, true vertical depth:				DWR Permit #:	
Bottom Hole Location:				mr. A. A. A. S. San Market Delegation	
				(Note: Apply for Permit with DWR	
KCC DKT #:				· · · · · · · · · · · · · · · · · · ·	es 🛛 No
			AE	Will Cores be taken? If Yes, proposed zone: RECEI	VED
The undersigned hereby It is agreed that the follo 1. Notify the approp 2. A copy of the app	y affirms that the dowing minimum rec viate district office proved notice of inte	irilling, compl juirements wi <i>prior</i> to spud ent to drill <i>sh</i>	AF etion and eventual pl ill be met: Iding of well; all be posted on eac	Will Cores be taken? If Yes, proposed zone: FIDAVIT RECE! RECEI RECEI NOV 2 6	VED ION COMMIS
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 049 - 22474-0000	
Operator: LONE WOLF OIL CO.	Location of Well: County: ELK
Lease: WALKER NORTH	330 feet from N / X S Line of Section
Well Number: 9	915 feet from N / X S Line of Section
Field: HYLTON NORTH	Sec. 36 Twp, 31 S. R. 9 X E W
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage: S/W _ S/E _ S/E	Is Section: Regular or Irregular
E/2	If Section is Irregular, locate well from nearest corner boundary. Section comer used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

 								RE	CEIVED DRATION COMM
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 	 							CONSER W	VATION DIVISK ICHITA, KS
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				0 ~ 	9115	SEWARE	CO.		

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: LONE WOLF OIL	License Number: 31119						
Operator Address: PO BOX 241			MOLINE KS 673				
Contact Person: ROBERT WOLI	-E	Phone Number: 620-647-3626					
Lease Name & Well No.: WALKER I	NORTH 9		Pit Location (QQQQ):				
Type of Pit: Pit is:			<u> E2 _ 3w _ SE _ SE</u>				
Emergency Pit Burn Pit	Proposed	Existing	Sec. 36 Twp. 31 R. 9 East West				
Settling Pit Drilling Pit	If Existing, date constructed:						
Workover Pit Haul-Off Pit	Pit capacity: (bbls)		915 Feet from East / West Line of Sec				
(If WP Supply API No. or Year Drilled)			ELK County				
Is the pit located in a Sensitive Ground Water	Area? Yes X	INO	Chloride concentration: m				
	,	<u> </u>	(For Emergency Pits and Settling Pits only)				
Is the bottom below ground level? Yes No			How is the pit lined if a plastic liner is not used? CLAY				
Pit dimensions (all but working pits):	50 Length (fe	6					
	rom ground level to die		5				
If the pit is lined give a brief description of the material, thickness and installation procedum			dures for periodic maintenance and determining ncluding any special monitoring.				
Distance to nearest water well within one-mik	e of pit	. ·	west fresh waterfeet.				
NA feet Depth of water well _	feet	Source of infor measu					
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:				
Producing Formation:		Type of materia	ll utilized in driffing/workover: WATER				
Number of producing wells on lease:		Number of working pits to be utilized: 4					
Barrels of fluid produced daily:		Abandonment	procedure: EVAPORTION FILL WITH SOIL				
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date. RECEIVED					
I hereby certify that the above state	ments are true and c	correct to the best	of my knowledge and belief. KANSAS CORPORATE				
11 24 07 Date		Solut !	NOV 2 6 JOH / Gnature of Applicant or Agent CONSERVATION WICHITA				
	KCC (OFFICE USE OF	ILY Steel Pit RFAC RFAS				
Day Day and Market Day and	.	Б	Date: 11/26/07 Lease Inspection: Yes k No				
Date Received: <u>□ □ / ② </u>	vci	remi	t Date: 11 /≥ 6 / ○ 7 Lease Inspection: Yes kNo				