

CORRECTION

RECEIVED KANSAS CORPORATION COMMISSION

CORRECTED 11-27-07

For KCC Use: Effective Date: 8-15-07 District # 2 SGA? Yes  No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION NOTICE OF INTENT TO DRILL CONSERVATION DIVISION WICHITA, KS Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date: September 1, 2007

OPERATOR: License# 32693 Name: HAWKINS OIL, LLC Address: 427 S. BOSTON AVE. STE. 915 City/State/Zip: TULSA, OK 74103 Contact Person: JAMES F. HAWKINS JR. Phone: 918-382-7743 CONTRACTOR: License# 32701 Name: C&G DRILLING

\*Spool SE NW Sec. 23 Twp. 26 S. R. 4 \* 1250 feet from N/S Line of Section \* 1500 feet from E/W Line of Section Is SECTION Regular  Irregular?

Well Drilled For: Oil  Gas  OWO  Seismic  Other  Well Class: Infield  Pool Ext.  Wildcat  Other  Type Equipment: Mud Rotary  Air Rotary  Cable

County: BUTLER Lease Name: ENTZ Field Name: ELDORADO Is this a Prorated / Spaced Field? Yes  No  Target Formation(s): SIMPSON Nearest Lease or unit boundary: 330 Ground Surface Elevation: 1367 feet MSL Water well within one-quarter mile: Yes  No  Public water supply well within one mile: Yes  No  Depth to bottom of fresh water: 100 Depth to bottom of usable water: 100/100 Surface Pipe by Alternate: 1 200 Length of Surface Pipe Planned to be set: NONE Length of Conductor Pipe required: NONE Projected Total Depth: 2550 Formation at Total Depth: SIMPSON Water Source for Drilling Operations: Well  Farm Pond  Other: CITY WATER DELIVERY! DWR Permit #: (Note: Apply for Permit with DWR )

4 OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes  No  If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

\*WAS: NW-SW-NE 1650' FNL, 2310' FEL. IS: SE-NW-NE 1250' FNL, 1500' FEL.

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 8/06/07 Signature of Operator or Agent: [Signature] Title: PRESIDENT

For KCC Use ONLY API # 15: 015-23746-0000 Conductor pipe required: None feet Minimum surface pipe required: 200 feet per AK 1 Approved by: [Signature] Date: 8-10-07 This authorization expires: 2-10-08 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:

Remember to: - File Drill Pit Application (form ODP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED KANSAS CORPORATION COMMISSION

NOV 19 2007

CONSERVATION DIVISION WICHITA, KS

PRINTED FROM KCC WEB SITE 5-13-07

AUG 09 2007

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

CONSERVATION DIVISION  
WICHITA, KS

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

**CORRECTED**

API No. 15 015-237460000  
Operator: HAWKINS OIL, LLC  
Lease: ENTZ  
Well Number: 4  
Field: ELDORADO  
Number of Acres attributable to well: 10 ACRES  
QTR / QTR / QTR of acreage: NW - SW - NE

Location of Well: County: BUTLER  
1250 feet from  N /  S Line of Section  
1500 feet from  E /  W Line of Section  
Sec. 23 Twp. 26S S. R. 4E  East  West

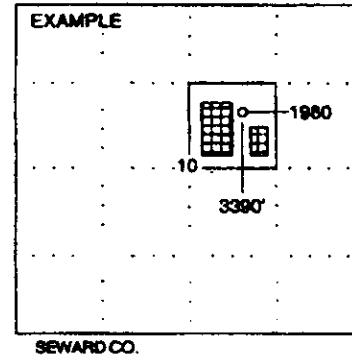
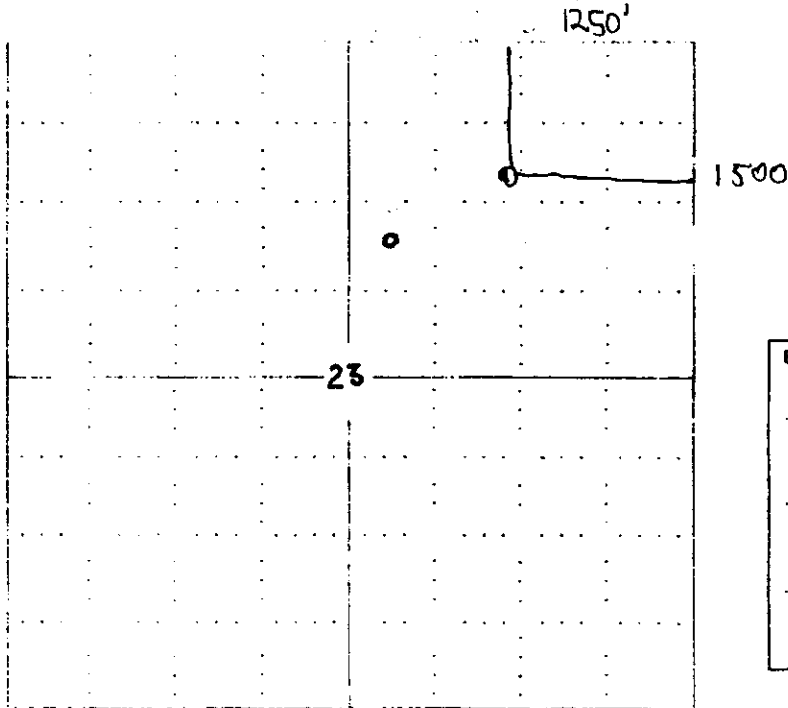
Is Section:  Regular or  Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used:  NE  NW  SE  SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

NOV 19 2007

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

AUG 09 2007

Form COP-1  
April 2004  
Form must be Typed

APPLICATION FOR SURFACE PIT

CONSERVATION DIVISION  
WICHITA, KS

Submit in Duplicate

**CORRECTED**

Operator Name: <b>HAWKINS OIL LLC</b>		License Number: <b>32693</b>
Operator Address: <b>427 S. BOSTON AVE STE 915</b>		<b>TULSA, OK 74103</b>
Contact Person: <b>HUNT HAWKINS</b>		Phone Number: <b>(918) 704-3817</b>
Lease Name & Well No.: <b>ENTZ #4</b>		Pit Location (QQQQ): <b>SE NW NE</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If W/P Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbbls)	Sec <b>23</b> Twp. <b>26S</b> R. <b>4</b> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <b>1250</b> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <b>1500</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>BUTLER</b> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: <b>NA</b> mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>BENTONITE</b>
Pit dimensions (all haul working pits): <b>60</b> Length (feet) <b>60</b> Width (feet)    N/A: Steel Pits Depth from ground level to deepest point: <b>4</b> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>BENTONITE</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>NA</b>
Distance to nearest water well within one-mile of pit <b>4165</b> <b>4207</b> feet    Depth of water well <b>75</b> feet		Depth to shallowest fresh water <b>37</b> feet. Source of information: _____ measured    _____ well owner    _____ electric log <input checked="" type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>FRESH MUD</b> Number of working pits to be utilized: _____ Abandonment procedure: <b>ALLOW TO DRY, THEN BACKFILL AND LEVEL.</b> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <b>08/08/07</b> Date <i>[Signature]</i> Signature of Applicant or Agent		
<b>KCC OFFICE USE ONLY</b>		
Date Received: <b>8/9/07</b>	Permit Number: _____	Permit Date: <b>8/24/07</b> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

15-DIS-23746-0000

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