

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

NOV 27 2007

Form C-1  
December 2002

For KCC Use:  
Effective Date: 12-2-07  
District #: 3  
SGA?  Yes  No

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well work

CONSERVATION DIVISION  
WICHITA, KS

Form must be Typed  
Form must be Signed  
All blanks must be Filled

Expected Spud Date December 2, 2007  
month day year

OPERATOR: License# 33344  
Name: Quest Cherokee LLC  
Address: 210 Park Avenue Ste 2750  
City/State/Zip: Oklahoma City Oklahoma 73102  
Contact Person: Richard Marlin  
Phone: 405-702-7480

CONTRACTOR: License# Will be licensed by the KCC  
Name: Will advise on the ACO-1

Well Drilled For:  Oil  Gas  OWWO  Seismic; # of Holes  Other  
Well Class:  Enh Rec  Storage  Disposal  Coalbed Methane  
Type Equipment:  Infield  Pool Ext  Wildcat  Other  
 Mud Rotary  Air Rotary  Cable

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

Spot NE NE SW Sec. 33 Twp. 27 S. R. 19  
2190 feet from  N /  S Line of Section  
2190 feet from  E /  W Line of Section  
Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)  
County: Neosho  
Lease Name: Larue, John W. Well #: 33-1  
Field Name: Cherokee Basin CBM

Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Cherokee Coal

Nearest Lease or unit boundary: 450  
Ground Surface Elevation: 889 feet MSL

Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 100  
Depth to bottom of usable water: 150

Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 25

Length of Conductor Pipe required: \_\_\_\_\_  
Projected Total Depth: 1200  
Formation at Total Depth: Cherokee Coals

Water Source for Drilling Operations:  
 Well  Farm Pond  Other Air

DWR Permit #: \_\_\_\_\_  
(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: November 26, 2007 Signature of Operator or Agent: Richard Marlin Title: Vice President

For KCC Use ONLY  
API # 15 - 133-27301-0000  
Conductor pipe required None feet  
Minimum surface pipe required 20 feet per Alt. VO 2  
Approved by: per 11-27-07  
This authorization expires: 11-27-08  
(This authorization void if drilling not started within 12 months of approval date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired  
Signature of Operator or Agent: \_\_\_\_\_  
Date: \_\_\_\_\_

33  
27  
19E

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW **NOV 27 2007**

Plat of acreage attributable to a well in a prorated or spaced field

CONSERVATION DIVISION  
WICHITA, KS

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 133-27301-0000  
 Operator: Quest Cherokee LLC  
 Lease: Larue, John W.  
 Well Number: 33-1  
 Field: Cherokee Basin CBM  
 Number of Acres attributable to well: \_\_\_\_\_  
 QTR / QTR / QTR of acreage: NE - NE - SW

Location of Well: County: Neosho  
 2190 \_\_\_\_\_ feet from  N /  S Line of Section  
 2190 \_\_\_\_\_ feet from  E /  W Line of Section  
 Sec. 33 Twp. 27 S. R. 19  East  West

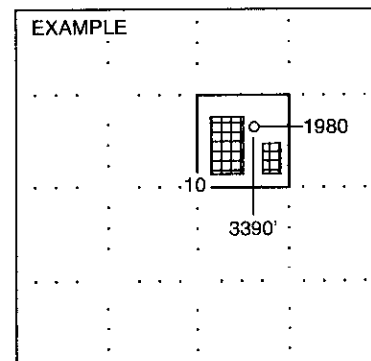
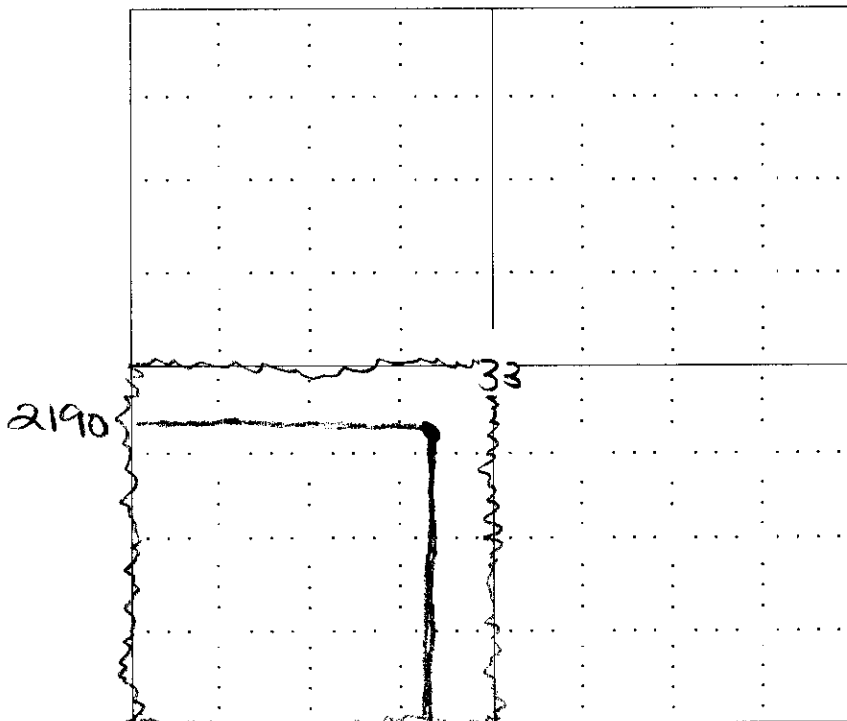
Is Section:  Regular or  Irregular

If Section Is Irregular, locate well from nearest corner boundary.

Section corner used:  NE  NW  SE  SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

2190

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

RECEIVED  
KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**APPLICATION FOR SURFACE PIT**

KANSAS CORPORATION COMMISSION

Form CDP-1

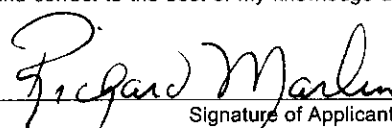
April 2004

Form must be Typed

NOV 27 2007

CONSERVATION DIVISION  
WICHITA, KS

*Submit in Duplicate*

Operator Name: <b>Quest Cherokee LLC</b>		License Number: <b>33344</b>
Operator Address: <b>210 Park Avenue, Suite 2750, Oklahoma City Oklahoma 73102</b>		
Contact Person: <b>Richard Marlin</b>		Phone Number: ( <b>405</b> ) <b>702 - 7480</b>
Lease Name & Well No.: <b>Larue, John W. 33-1</b>		Pit Location (QQQQ): _____ - _____ - <b>NE</b> - <b>SW</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>300</b> _____ (bbls)	Sec. <b>33</b> Twp. <b>27</b> R. <b>19</b> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <b>2190</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>2190</b> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>Neosho</b> _____ County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <b>30</b> Length (feet) <b>10</b> Width (feet)    _____ N/A: <b>Steel Pits</b> Depth from ground level to deepest point: <b>10</b> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.  <b>Air Drilling Operation Lasting Approx 3 Days</b>
Distance to nearest water well within one-mile of pit <b>N/A 4835</b> feet    Depth of water well <b>200</b> feet	Depth to shallowest fresh water <b>21</b> feet. Source of information: _____ measured    _____ well owner    _____ electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Air -Drilled</b> Number of working pits to be utilized: <b>One</b> Abandonment procedure: <b>Air dry, Back fill and cover</b> _____ Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
_____ November 26, 2007 Date	 _____ Signature of Applicant or Agent	

15-133-27301-0000

KCC OFFICE USE ONLY			
Date Received: <b>11/27/07</b>	Permit Number: _____	Permit Date: <b>11/27/07</b>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202