

For KCC Use:
 Effective Date: 12-2-07
 District # 3
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

RECEIVED

Form C-1
 December 2002

NOTICE OF INTENT TO DRILL NOV 27 2007

Form must be Typed
 Form must be Signed
 All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

CONSERVATION DIVISION
 WICHITA, KS

Expected Spud Date December 2, 2007
 month day year

Spot 660 East West
 SW SE Sec. 33 Twp. 27 S. R. 19
660 feet from N / S Line of Section
1980 feet from E / W Line of Section
 Is SECTION Regular Irregular?

OPERATOR: License# 33344
 Name: Quest Cherokee LLC
 Address: 210 Park Avenue, Suite 2750
Oklahoma City Oklahoma 73102
 Contact Person: Richard Marlin
 Phone: 405-702-7480

(Note: Locate well on the Section Plat on reverse side)
 County: Neosho
 Lease Name: Larue, John W. Well #: 33-2
 Field Name: Cherokee Basin CBM

CONTRACTOR: License# Will be licensed by the KCC
 Name: Will advise on the ACO-1

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Cherokee Coal
 Nearest Lease or unit boundary: 660

Well Drilled For: Oil Gas OWWO Seismic; Coalbed Methane
 Well Class: Enh Rec Storage Disposal Other
 Type Equipment: Infield Pool Ext. Wildcat Other
 Mud Rotary Air Rotary Cable

Ground Surface Elevation: 935 feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Depth to bottom of fresh water: MK 100
 Depth to bottom of usable water: MK 150
 Surface Pipe by Alternate: 1 2

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Length of Surface Pipe Planned to be set: 25
 Length of Conductor Pipe required: _____
 Projected Total Depth: 1100
 Formation at Total Depth: Cherokee Coals

Water Source for Drilling Operations:
 Well Farm Pond Other Air
 DWR Permit #: _____

(Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: November 26, 2007 Signature of Operator or Agent: Richard Marlin Title: Vice President

For KCC Use ONLY
 API # 15 - 133-27302-0000
 Conductor pipe required None feet
 Minimum surface pipe required 20 feet per Alt. XO 2
 Approved by: Full 11-27-07
 This authorization expires: 11-27-08
 (This authorization void if drilling not started within 12 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:
 - File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.
 - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
 Signature of Operator or Agent: _____
 Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

33
 27
 19E

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW **NOV 27 2007**

Plat of acreage attributable to a well in a prorated or spaced field

CONSERVATION DIVISION
WICHITA, KS

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 133-27302-0000

Operator: Quest Cherokee LLC

Lease: Larue, John W.

Well Number: 33-2

Field: Cherokee Basin CBM

Number of Acres attributable to well: _____

QTR / QTR / QTR of acreage: _____ SW _____ SE

Location of Well: County: Neosho

660 feet from N / S Line of Section

1980 feet from E / W Line of Section

Sec. 33 Twp. 27 S. R. 19 East West

Is Section: Regular or Irregular

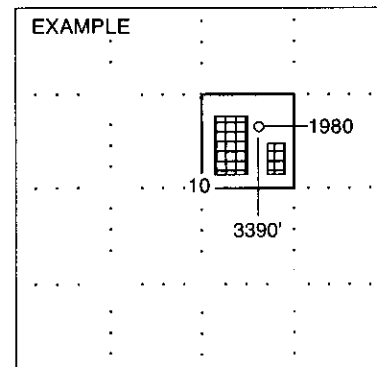
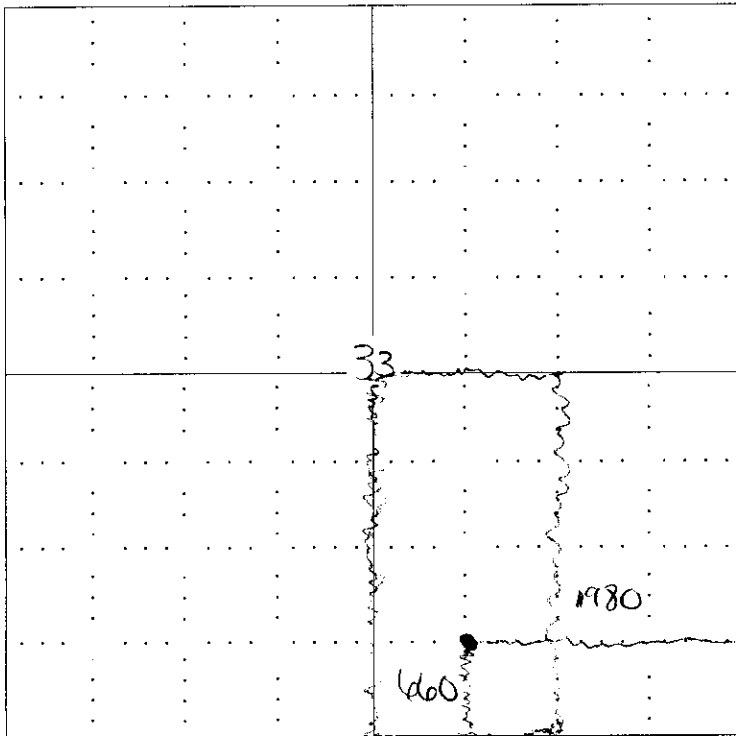
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

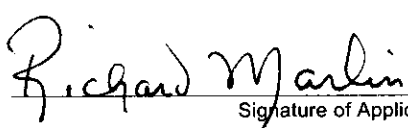
RECEIVED
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
 April 2004
 Form must be Typed

NOV 27 2007

Submit in Duplicate

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Quest Cherokee LLC		License Number: 33344
Operator Address: 210 Park Avenue, Suite 2750, Oklahoma City Oklahoma 73102		
Contact Person: Richard Marlin		Phone Number: (405) 702 - 7480
Lease Name & Well No.: Larue, John W. 33-2		Pit Location (QQQQ): _____ - _____ - SW - SE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 300 _____ (bbls)	Sec. 33 Twp. 27 R. 19 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 660 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1980 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Neosho _____ County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>30</u> Length (feet) <u>10</u> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <u>10</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.	Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Air Drilling Operation Lasting Approx 3 Days	
Distance to nearest water well within one-mile of pit <u>N/A</u> feet Depth of water well _____ feet	Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Air -Drilled</u> Number of working pits to be utilized: <u>One</u> Abandonment procedure: <u>Air dry, Back fill and cover</u> _____ Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>November 26, 2007</u> Date	 Signature of Applicant or Agent	

15-133-27302-0000

KCC OFFICE USE ONLY			
Date Received: <u>11/27/07</u>	Permit Number: _____	Permit Date: <u>11/27/07</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202