For KCC Use: Effective Date: District #

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

			ca by 1100 mo	(5) days prior to commencing well	
Evenated Soud Date:	12	3	2007	Spot Description: 100'E	
Expected Spud Date:	month	day	year	SW _ SW _ SW _ Sec. 3 _ Twp. 14 _ S. R. 14 _ TE X	
	7281 🗸			(CACACACA) 330 Feet from N / X S Line of Section	
OPERATOR: License#				4,850 feet from E / W Line of Section	
svarie.				Is SECTION: Regular I Irregular?	1 \$
.1001000 1:	Jilve			is SECTION. Management in inequal:	
Address 2:	State: KS	Zip: 67665		(Note: Locate well on the Section Plat on reverse side)	
Only.	J. Vonfeldt	ZIP	*	County: Russell	
Phone: 785-483-0252				Lease Name: Boxberger H Well #: 16	
	33905			Field Name: Russell	-
CONTRACTOR: License#				Is this a Prorated / Spaced Field?	
Name: Royal Drilling, Ir	IIC.			Target Formation(s): LKC/Gorham Sand	
Well Drilled For:	Well Class:	Type Equip	ment:	Nearest Lease or unit boundary line (in footage): 330'	
⊠Oil C □ Enh R	tec X Infield	✓ XMud R	Rotary	Ground Surface Elevation: 1830' EST. feet MS	
Gas Storag	—			Water well within one-quarter mile:	
Dispos	_	=	•	Public water supply well within one mile:	5
Seismic : # o	f Holes Other			Depth to bottom of fresh water: 200'	
Other:				Depth to bottom of usable water:	
				Surface Pipe by Alternate:	
lif OWWO: old well i	information as follo	ws:		Length of Surface Pipe Planned to be set: 800'	
Operator:				Length of Conductor Pipe (if any):	
Well Name:				Projected Total Depth: 3240'	_
Original Completion Da	ite: (Original Total Depth:	:	Formation at Total Depth: Gorham Sand	
		<u></u>	7. KZI.	Water Source for Dritling Operations:	
Directional, Deviated or Hor		L	Yes X No	Welt Farm Pond Other:	_
If Yes, true vertical depth:				DWR Permit #:	
Bottom Hole Location:				(Note: Apply for Permit with DWR	
KCC DKT #:				Will Cores be taken?	5
				If Yes, proposed zone:	
				RECEIVED	
				DAVIT KANSAS CORPORATION CO	MMISSION
The undersigned hereby a	affirms that the dri	lling, completion a		DAVIT Ging of this well will comply with K.S.A. 55 et. seq. KANSAS CORPORATION CO	
The undersigned hereby a			nd eventual plug	DAVIT Ging of this well will comply with K.S.A. 55 et. seq. KANSAS CORPORATION CO	
It is agreed that the following. 1. Notify the appropriation	ing minimum requate district office p	irements will be m	nd eventual plug net: f well;	DAVIT ging of this well will comply with K.S.A. 55 et. seq. NOV 2 8 200	7
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 167-23475-0000					
Operator: Alan J. Vonfeldt	Location of Well: County: Russell				
Lease: Boxberger H	330 feet from N / X S Line of Section				
Well Number: 16	4,850 feet from X E / W Line of Section				
Field: Russell	Sec. 3 Twp. 14 S. R. 14 EXW				
Number of Acres attributable to well:	Is Section: Regular or Irregular				
QTR/QTR/QTR of acreage: SW _ SW _ SW _ SW _ SW _ SW _ S	is Section. Pregular or megular				
	If Section is Irregular, locate well from nearest corner boundary.				
	Section corner used: NE NW SE SW				

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

	:	:	:	:	:	:	:	
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								3390'
********		1	*******					7
i		:						_ SEWARD CO.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (Co-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Alan J. Vonfeld		License Number: 7281				
Operator Address: 128 Eves [Orive		Russell	KS 67665		
Contact Person: Alan J. Vonfel	dt	Phone Number: 785-483-0252				
Lease Name & Well No.: Boxberg	er H	Pit Location (QQQQ):				
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: X Proposed Existing Existing		Sec. 3 Twp. 14 R. 14 East West 330 Feet from North / South Line of Section 4,850 Feet from East / West Line of Section			
Is the pit located in a Sensitive Ground Water		Mo (bbis)	Chloride concentration: (For Emergency Pits and Settling Pits	опіу)		
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used Native Mud	·		
Pit dimensions (all but working pits):	30 Length (fe		6	Steel Pits		
material, thickness and installation procedure			ncluding any special monitoring.	767-20		
Source o			n to shallowest fresh water 200 20 feet. De of information: measured X well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:	8		
Producing Formation:		Type of materi	ial utilized in drilling/workover: Fresh Mud			
Number of producing wells on lease:			orking pits to be utilized: 3			
Barrels of fluid produced daily:		Abandonment	procedure: Allow to dry and backfi			
Does the slope from the tank battery allow al flow into the pit? Yes No	spilled fluids to	Drill pits must	be closed within 365 days of spud date.	RECEIVED		
I hereby certify that the above state	ements are true and o	correct to the bes	t of my knowledge and belief. KANS	AS CORPORATION COMM		
11/26/2007 Date		Sherry (Duyne Signature of Applicant or Agent	NOV 2 8 2007		
	KCC	OFFICE USE O	NLY Steel Pit RFAC	RFAS []		
Date Received: 11/28/07 Permit Nun	nber:	Perm	iit Date: נו צצ סיו Lease Inspection: 🗷	Yes No		



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

November 28, 2007

Alan J. Vonfeldt 126 Eves Drive Russell, KS 67665

RE: Drilling Pit Application

Boxberger H Lease Well No. 16 SW/4 Sec. 03-14S-14W Russell County, Kansas

Dear Mr. Vonfeldt:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased. **Please keep all pits away from any draws.**

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely.

Kathy Haynes

Department of Environmental Protection and Remediation

cc: File