

OWWO

For KCC Use:  
Effective Date: 12-3-07  
District #: 2  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form C-1  
December 2002  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 10-21-07  
month day year

Spot  East  
SW NW SE Sec. 28 Twp. 29 S. R. 5  West

OPERATOR: License# 4419  
Name: Bear Petroleum, Inc.  
Address: P.O. Box 438  
City/State/Zip: Haysville, KS 67060  
Contact Person: Dick Schremmer  
Phone: 316-524-1225

1665 feet from  N /  S Line of Section  
2325 feet from  E /  W Line of Section

Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 33465  
Name: Plains, LLC

County: Butler  
Lease Name: Ferguson Well #: 1  
Field Name: Combs NE

Is this a Prorated / Spaced Field?  Yes  No

Target Formation(s): Mississippi

Nearest Lease or unit boundary: 330 feet MSL  
Ground Surface Elevation: 1303

Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 100

Depth to bottom of usable water: 200 240

Surface Pipe by Alternate:  1  2

Length of Surface Pipe Planned to be set: 152

Length of Conductor Pipe required: NA

Projected Total Depth: 2860

Formation at Total Depth: Mississippi

Water Source for Drilling Operations:  
 Well  Farm Pond Other \_\_\_\_\_

DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

Well Drilled For:  Oil  Gas  O/WO  Seismic; # of Holes  Other  
Well Class:  Enh Rec  Storage  Disposal  Other  
Type Equipment:  Infield  Pool Ext.  Wildcat  Other  
 Mud Rotary  Air Rotary  Cable

If OWWO: old well information as follows:  
Operator: Glickman Oil  
Well Name: Ferguson #1  
Original Completion Date: 2/22/01 Original Total Depth: 2860

Directional, Deviated or Horizontal wellbore?  Yes  No

If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

KCC DKT #: 08-CONS-054-CWLE

Surface casing exception granted.

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10-15-07 Signature of Operator or Agent: [Signature] Title: President

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OCT 16 2007

CONSERVATION DIVISION  
WICHITA, KS

For KCC Use ONLY  
API # 15 - 015-00502-00-01  
Conductor pipe required None feet  
Minimum surface pipe required 152 feet per Alt. 3  
Approved by: [Signature] 11-28-07  
This authorization expires: 11-28-08  
(This authorization void if drilling not started within 12 months of approval date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: \_\_\_\_\_

Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

28  
29  
SE

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 015-00502-00-01  
 Operator: Bear Petroleum, Inc.  
 Lease: Ferguson  
 Well Number: 1  
 Field: Combs NE  
 Number of Acres attributable to well: \_\_\_\_\_  
 QTR / QTR / QTR of acreage: SW - NW - SE

Location of Well: County: Butler  
 1665 \_\_\_\_\_ feet from  N /  S Line of Section  
 2325 \_\_\_\_\_ feet from  E /  W Line of Section  
 Sec. 28 Twp. 29 S. R. 5  East  West

Is Section:  Regular or  Irregular

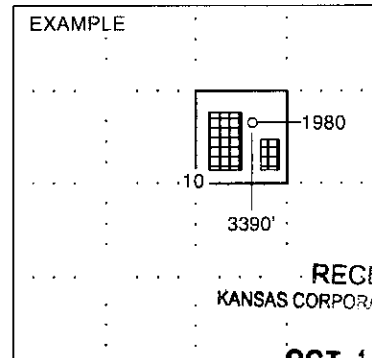
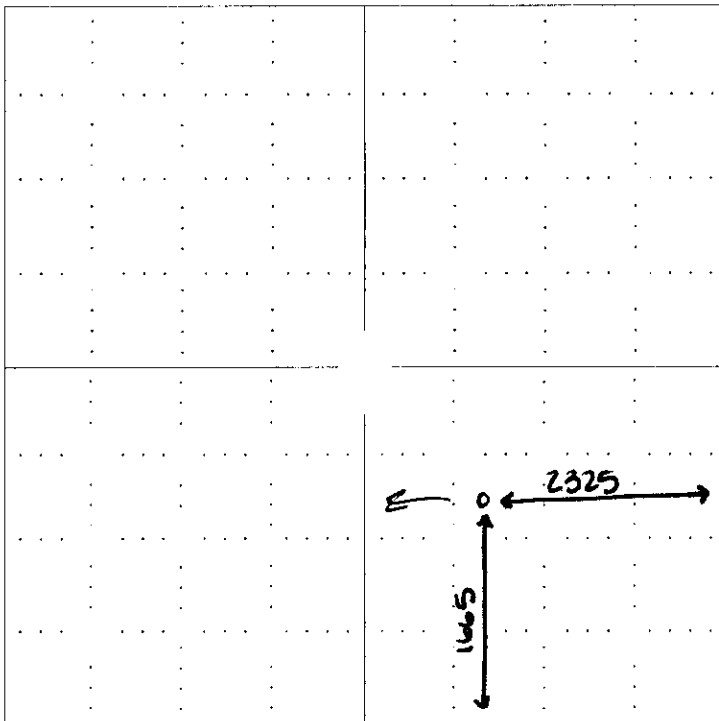
**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*

*(Show footage to the nearest lease or unit boundary line.)*



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SEWARD CO.

CONSERVATION DIVISION  
 WICHITA, KS

**NOTE: In all cases locate the spot of the proposed drilling location.**

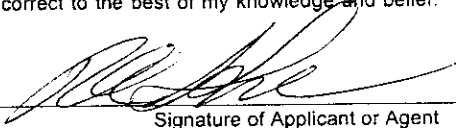
**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Bear Petroleum, Inc.</b>		License Number: <b>4419</b>
Operator Address: <b>P.O. Box 438, Haysville, KS 67060</b>		
Contact Person: <b>Dick Schremmer</b>		Phone Number: ( <b>316</b> ) <b>524 - 1225</b>
Lease Name & Well No.: <b>Ferguson #1 QWWO</b>		Pit Location (QQQQ): <b>SW NW SE</b> Sec. <b>28</b> Twp. <b>29</b> R. <b>5</b> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <b>1665</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>2325</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Butler</b> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>2562</b> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Natural Soils</b>
Pit dimensions (all but working pits): <b>60</b> Length (feet) <b>60</b> Width (feet) <b>N/A: Steel Pits</b> Depth from ground level to deepest point: <b>4</b> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <b>3853</b> feet    Depth of water well <b>70</b> feet		Depth to shallowest fresh water <b>26</b> feet. Source of information: _____ measured    _____ well owner    _____ electric log <input checked="" type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>fresh water mud</b> Number of working pits to be utilized: <b>2</b> Abandonment procedure: <b>free water will be picked up and disposed of and mud will be allowed to dry and buried</b> Drill pits must be closed within 365 days of spud date.
<p align="center">I hereby certify that the above statements are true and correct to the best of my knowledge and belief.</p> <p align="right"><b>RECEIVED</b> KANSAS CORPORATION COMMISSION <b>OCT 16 2007</b> CONSERVATION DIVISION WICHITA, KS</p>		
Date: <b>10-15-07</b>		Signature of Applicant or Agent: 
<b>KCC OFFICE USE ONLY</b>		
Date Received: <b>10/16/07</b> Permit Number: _____ Permit Date: <b>10/16/07</b> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

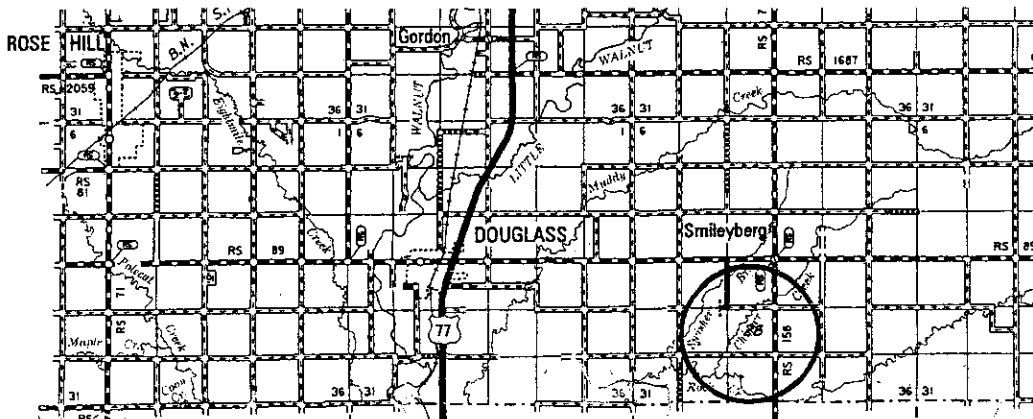
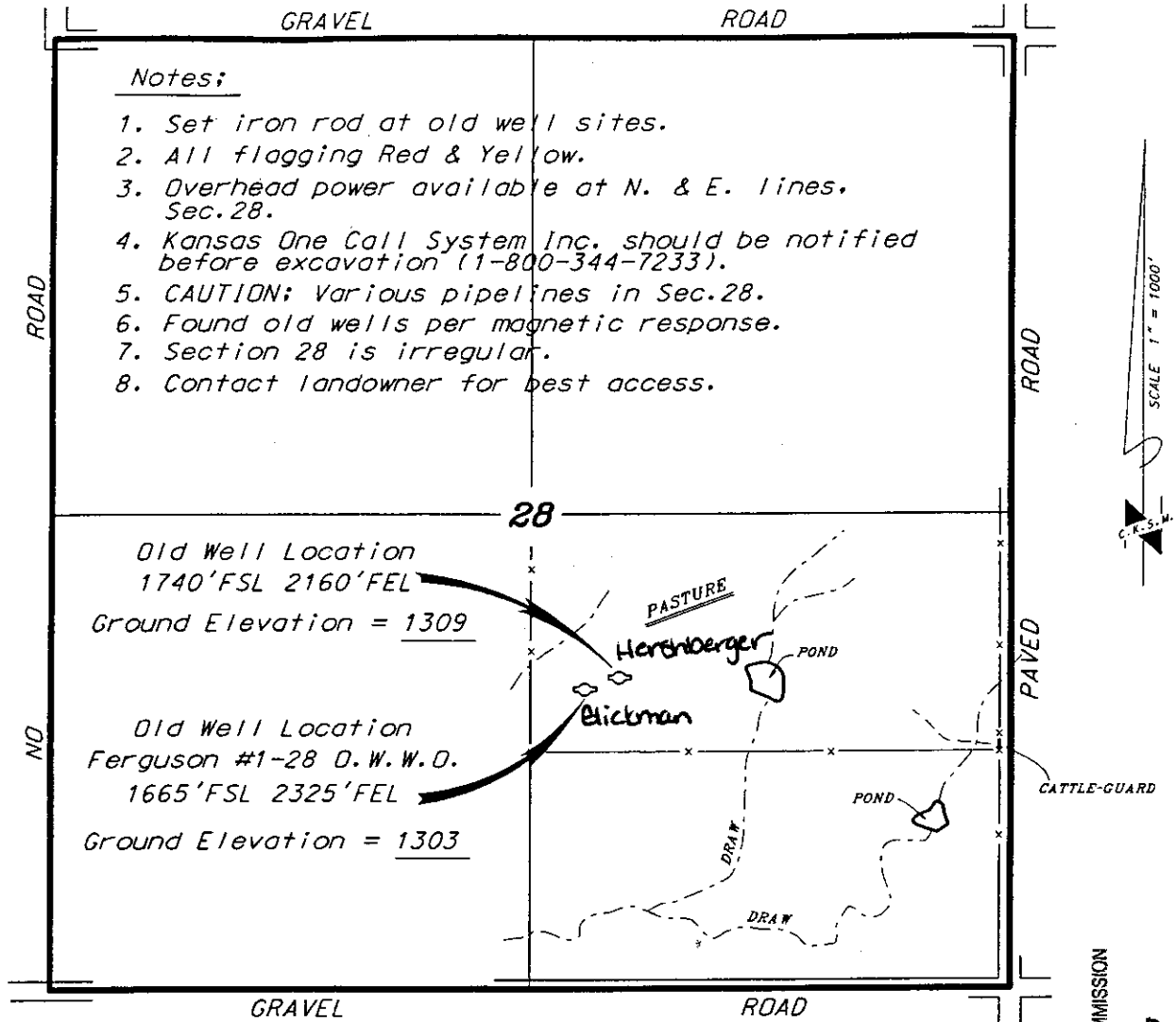
15-015-00502-00-01

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

BEAR PETROLEUM, INC.  
 FERGUSON LEASE  
 SE. 1/4, SECTION 28, T29S, R5E  
 BUTLER COUNTY, KANSAS

15-015-00502-00-01

\* Ingress and egress to location as shown on this plat is per usage only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.



\* Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.  
 \* Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plat and all other parties relying thereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all losses, costs and expenses and said entities released from any liability from incidental or consequential damages.  
 \* Elevations derived from National Geodetic Vertical Datum.

Date March 30, 2007

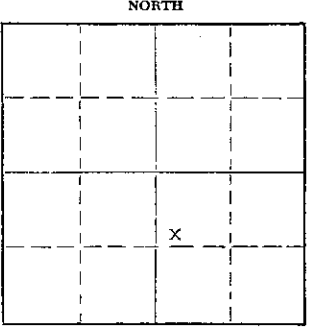
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Give All Information Completely.  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 North Market, Insurance Bldg.  
Wichita, Kansas

WELL PLUGGING RECORD

R 15-015-00502-0000

Butler County, Sec. 28 Twp. 29 Rge. 5 (E) (W)  
Location as "NE/CNW/SW" or footage from lines SW NW SE  
Lease Owner Glickman Oil Company  
Lease Name Ferguson Well No. 1  
Office Address Box 3104 Washington St. Sta. Wichita  
Character of Well (completed as Oil, Gas or Dry Hole) dry hole  
Date well completed February 1 19 61  
Application for plugging filed February 14 19 61  
Application for plugging approved February 16 19 61  
Plugging commenced February 20 19 61  
Plugging completed February 22 19 61  
Reason for abandonment of well or producing formation dry hole



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Lee N. Guthrie  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 2860 Feet  
Show depth and thickness of all water, oil and gas formations.

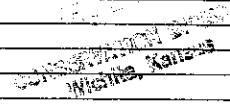
OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	152	none
				5 1/2"	2830	2558,68

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Hole filled with gravel to 2800 feet  
Dumped 5 sacks cement at 2800 with dump bailer  
Set 20' rock bridge at 350' and dumped 10 sacks cement. on bridge  
Hole filled with mud to 180, set 10' rock bridge and dumped 15 sacks cement on bridge.  
Hole filled with mud to 35 feet, set 5' rock bridge filled with cement to surface 10 sacks cement.



(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Kent Well Servicing Co., Inc.  
Address Box 470, El Dorado, Kansas

STATE OF Kansas, COUNTY OF Butler, ss.  
C. D. Payne (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.  
(Signature) C. D. Payne

SUBSCRIBED AND SWORN TO before me this 23rd day of February, 1961

DALE R. DANIEL, NOTARY PUBLIC  
BUTLER COUNTY, KANSAS  
My commission expires MY COMMISSION EXPIRES APRIL 14, 1962  
Dale R. Daniel Notary Public.



# BEAR PETROLEUM, INC.

POST OFFICE BOX 438  
HAYSVILLE, KANSAS 67060  
PHONE: (316) 524-1225  
FAX: (316) 524-1027



October 16, 2007

KCC Conservation Division  
Attn: Rick Hesterman  
130 S. Market, Room 2078  
Wichita, KS 67202

RE: Ferguson #1 OWWO  
1665' FSL, 2325' FEL  
Butler County, KS

Dear Mr. Hesterman:

Per our phone conversation today, I am writing to ask for a surface pipe exception on the above well. An intent has been filed to re-enter the well.

Please contact me, if you have any questions or need further information.

Yours Truly,

R. A. (Dick) Schremmer  
President

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OCT 16 2007

CONSERVATION DIVISION  
WICHITA, KS



Kathleen Sebelius, Governor  
Thomas E. Wright, Chairman  
Michael C. Moffet, Commissioner  
Joseph F. Harkins, Commissioner

November 28, 2007

Bear Petroleum, Inc.  
PO Box 438  
Haysville, KS 67060

RE: Exception to Table 1 Surface Casing Requirements for the Ferguson #1, 1665' FSL, 2325' FEL,  
Sec. 28-T29S-R5E, Butler County, Kansas.

Dear Mr. Schremmer: *Dick*:

The Kansas Corporation Commission (KCC) has received your request, dated October 16, 2007, for an exception to Table 1 surface pipe requirements for the above-referenced well, which was originally drilled and plugged as the Ferguson #1 in 1961 by Glickman Oil Co. From your request, the KCC understands that Bear Petroleum, Inc. desires to re-enter this well, which has 152' of surface pipe set. The Table 1 minimum surface pipe requirement setting depth for wells drilled in Butler County is 200'. The surface pipe set in this previously plugged well does not meet the present surface pipe setting depth requirements.

After review of this matter by technical staff it was determined that:

1. Bedrock at this location is the Permian Chase Group at or near surface.
2. A review of water well records in the vicinity of the Ferguson #1 indicated that usable water has been encountered at depths up to 203 feet.

Based on this information, an exception is granted for the Table 1 Minimum Surface Casing Requirements with the following stipulation:

1. If the well is completed, the production or long string casing nearest the formation wall shall be cemented in from a depth of at least 250 feet back to surface and this cementing shall be performed concurrently with the setting of production or long string casing.
2. In the event the well is dry and no additional production pipe has been cemented in-place, plugging will be performed according to KCC rules per KCC District #2 requirements.

Sincerely,

Doug Louis  
Director

cc: Steve Bond *SB*  
Jeff Klock - Dist #2 *✓ via e-mail 11/28/07*