STATE OF KANSAS OTE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building

WELL PLUGGING RECORD

NORTH	Lease Owner Lease Name Office Address	Rooks NE/CNW48W4" Stice	2. 130mgc H	IIIICO		******************
X	Lease Name Office Address	6+1				
X	Uffice Address	201Ge		******************************	7	Well No1
	Uffice Address					
	Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole Date well completed November 12, 19					
	Application for plugging flad December 27					
	Application for plugging filed <u>December 21,</u> Application for plugging approved <u>November 16,</u>					19
	Plugging commenced November 12,					
	Plugging completed					19 10
	Reason for abandonment of well or producing formation					
	mry Hote					
	If a producing well is abandoned, date of last production					
Locate well correctly on above Section Plat	Was permissio	n obtained from t	the Conservat	tion Division or	its agents before	e plugging was
ame of Conservation Agent who super	vised plugging of th	Yes is well Eldo	n Pet.t.v		***** ***********************	
oducing formation	Der	oth to top 3355	Botton	3434 7	Cotel Donth of W	3)(3)(
ow depth and thickness of all water, o	oil and gas formatio	ons.			total Depth of W	en2.42.4
OIL, GAS OR WATER RECORDS						
			40.00		C	ASING RECO
Formation	Content	From	То	Size	Put In	Pulled Out
				8 5/8"	1491	
				5 1/2"	34301	29001
mud to 3215' & set wood pipe at 149', set rock of cement.	ACT DIAS OF	MDed // Sacks	i of como	nt. mid had	or to hotton	c 0 r /o
pipe at 149', set rock	ACT DIAS OF	MDed // Sacks	i of como	nt. mid had	or to hotton	c 0 r /o
pipe at 149', set rock of cement. Correspondence regarding this well significant sets to be a set of cement.	bridge & 15	escription is necessary,	use BACK of the	nt, mud bag d to 35' an	ck to bottomed cement w	m of 8 5/8 ith 10 sac
pipe at 149', set rock of cement. Correspondence regarding this well si	bridge & 15	escription is necessary,	use BACK of the	nt, mud bag d to 35' an	ck to bottomed cement w	m of 8 5/8 ith 10 sac
of cement.	bridge & 15 bridge & 15 (If additional dhould be addressed	escription is necessary to V. D.	use BACK of th	nt, mud bag d to 35' an	ck to bottomed cement w	m of 8 5/8 ith 10 sac

15-163-02586-00-00

SIDEY DRILLING COMPANY

BUILDING & LOAN BLDG.

RUSSELL, KANSAS

V.D. Sidey Oil Company

COMPANY

FARM

Stice

SEC. Re WW.

19

LOC.

3434

TOTAL DEPTH 10-8-51

IO-24-51

Rooks

COUNTY

COMP. shot or treated Sidey Drilling Company

CONTRACTOR ISSUED

13%

CASING 1291 20 AND THE REAL PROPERTY. 151/2 81/4 8481 $12\frac{1}{2}$ 6%

5 5/16

1989

D'& A PRODUCTION

105 White rock and sandures indicate Bottom of FORMATIONS

255 Blue shale

Shale and shells

600 Sand 640 Shale

670 Sand and shale 750 Sand

890 Shale and shells

1120 Sand

1140 Shale

1370 Shells, shale and red rock 1433 Anhydrite 1450 Shale and red rock 1490 Shale and shells

2000 Lime and shale

2060 Lime 2140 Lime and shale

3170 Lime

2317 Lime and shale

3355 Lime

3434 Lime TD

STAte of Kansas, County of Russell SS.

I, V.D. Sidey, of the Sidey Drilling Company, upon oath state that the above and foregoing is a true and correct copy of the log of the

> Store & V.D.Sidey

Subscribed and sworn to before me this 2/ day of Llecon. 1951.

My Commission Expires : April 19th, 1954

Mary Public

196 Dec 26,195/

PLUGGNA The second second second second max proplets