

Notice: Fill out COMPLETELY  
and return to Conservation Division  
at the address below within  
60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

Lease Operator: Southern Star Central Gas Pipeline

Address: 4700 Ky. Hwy. 56 West, P.O. Box 20010 Owensboro, Ky. 42304

Phone: (270) 852-4490 Operator License #: 33097

Type of Well: Gas Storage Docket #: \_\_\_\_\_  
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: 3/30/2007 (Date)

by: Clayton Titel (KCC District Agent's Name)

Is ACO-1 filed? ☐ Yes ☒ No If not, is well log attached? ☐ Yes ☒ No

Producing Formation(s): List All (If needed attach another sheet)

Colony Ss. Depth to Top: 905' Bottom: 923' T.D. 923'

Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API Number: 15-207-19435-00-01

Lease Name: Piqua Storage Field KCC PKT 9/20/07

Well Number: 20 PETCP213

Spot Location (QQQQ): - NE - SW - NE  
3880 3380 KCC PKT 9/20/07  
Feet from ☐ North / ☒ South Section Line

1544 Feet from ☒ East / ☐ West Section Line

Sec. 3 Twp. 25 S. R. 17 ☒ East ☐ West

County: Woodson

Date Well Completed: 7/2/1955

Plugging Commenced: 8/20/2007

Plugging Completed: 8/21/2007

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Colony Ss.	gas storage	0	25'	10"	NA	
		0	887'	7"	182 sks.	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

8/20/2007: Ran 2" tubing with stinger to 885', set up to pump cement.

8/21/2007: Stung into retainer, pumped 10sks. cement @ 750#, pulled out of retainer pumped Class A to surface, pulled pipe, topped well off and squeezed with cement, shut-in @ 250#.

Total cement 158 sks. Class A

Casing cut 4' below surfaced and capped.

Name of Plugging Contractor: Splane Pulling and Roustabout Services License #: 6372

Address: P.O. Box 386 Chanute, Kansas 66720

Name of Party Responsible for Plugging Fees: Southern Star Central Gas Pipeline

State of Kentucky County, Daviess, ss.

D. Mark Rouse

(Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) D. Mark Rouse

(Address) SSCGP P.O. Box 20010

SUBSCRIBED and SWORN TO before me this 10 day of September, 20 07

Shelly Rouse My Commission Expires: 10-30-2009  
Notary Public

RECEIVED  
KANSAS CORPORATION COMMISSION

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

SEP 14 2007

CONSERVATION DIVISION  
WICHITA, KS

Splane Pulling &amp; Roustabout Service, Inc.

P.O. Box 386  
Chanute, KS 66720**Invoice**

Date	Invoice #
8/23/2007	6920

Bill To
Southern Star Central Gas Pipeline, Inc. Welda District Office P.O. Box 550 Welda, KS 66091

Well Number
Piqua #20 Pin# 47612 Net 10 days

Description	Qty	Rate	Amount
8-20-07 - Ran 2" with stinger to 885', set up to pump cement. Plugging	4	300.00	1,200.00
8-21-07 - Stung in to retainer, pumped 10 sacks cement at 750 #'s, pulled out of retainer, pumped cement to surface, pulled pipe, topped well off, squeezed with cement, shut in at 250 #'s. Plugging	4	300.00	1,200.00
Sacks of Cement Type A	158	7.00	1,106.00
		<b>Total</b>	<b>RECEIVED \$9,506.00</b> KANSAS CORPORATION COMMISSION

SEP 14 2007

CONSERVATION DIVISION  
WICHITA, KS