

Notice: Fill out COMPLETELY  
and return to Conservation Division  
at the address below within  
60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

Lease Operator: Southern Star Central Gas Pipeline  
Address: 4700 Ky. Hwy. 56 West, P.O. Box 20010 Owensboro, Ky. 42304  
Phone: (270) 852-4490 Operator License #: 33097  
Type of Well: Gas Storage Docket #: \_\_\_\_\_  
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)  
The plugging proposal was approved on: 3/30/2007 (Date)  
by: Clayton Titel (KCC District Agent's Name)  
Is ACO-1 filed? ☐ Yes ☒ No If not, is well log attached? ☐ Yes ☒ No  
Producing Formation(s): List All (If needed attach another sheet)  
Colony Ss. Depth to Top: 887' Bottom: 906' T.D. 906'  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API Number: 15-207-19424-00-01  
Lease Name: Piqua Storage Field *KCCPT 9/30/07 per CPAB*  
Well Number: 13  
Spot Location (QQQQ): \_\_\_\_\_ - \_\_\_\_\_ - NW - SE  
2478 Feet from ☐ North / ☒ South Section Line  
2037 Feet from ☒ East / ☐ West Section Line  
Sec. 3 Twp. 25 S. R. 17 ☒ East ☐ West  
County: Woodson  
Date Well Completed: 10/5/1955  
Plugging Commenced: 8/23/2007  
Plugging Completed: 8/23/2007

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Colony Ss.	gas storage	0	10'	10"	NA	
		0	887'	6.63"	278 sks.	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Ran 2" with stinger to 870', stung into retainer, pumped 12 sks. @ 700#. Pulled out of retainer.

Pumped cement to surface, pulled 2" pipe, topped well off, squeezed with cement, shut-in with 300#.

Total cement 122 sks. Class A

Casing cut 4' below surfaced and capped.

Name of Plugging Contractor: Splane Pulling and Roustabout Services License #: 6372

Address: P.O. Box 386 Chanute, Kansas 66720

Name of Party Responsible for Plugging Fees: Southern Star Central Gas Pipeline

State of Kentucky County, Daviess, ss.

D. Mark Rouse

(Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) D. Mark Rouse

(Address) SSCGP P.O. Box 20010

SUBSCRIBED and SWORN TO before me this 10 day of September, 20 07

[Signature] My Commission Expires: 10-30-2007  
Notary Public KANSAS CORPORATION COMMISSION

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 **SEP 14 2007**

CONSERVATION DIVISION  
WICHITA, KS

Splane Pulling &amp; Roustabout Service, Inc.

P.O. Box 386  
Chanute, KS 66720**Invoice**

Date	Invoice #
8/23/2007	6923

Bill To
Southern Star Central Gas Pipeline, Inc. Welda District Office P.O. Box 550 Welda, KS 66091

Well Number
Piqua #13 Pin# 47612 Net 10 days

Description	Qty	Rate	Amount
8-23-07 - Ran 2" with stinger to 870', stung in to retainer, pumped 12 sacks at 700 #'s, pulled out of retainer, pumped cement to surface, pulled pipe, topped well off, squeezed with cement, shut in at 300 #'s. Plugging Sacks of Cement Type A	8.5 122	300.00 7.00	2,550.00 854.00
		<b>Total</b>	\$3,404.00

RECEIVED  
KANSAS CORPORATION COMMISSION

SEP 14 2007

CONSERVATION DIVISION  
WICHITA, KS