

Notice: Fill out COMPLETELY
and return to Conservation Division
at the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Southern Star Central Gas Pipeline

Address: 4700 Ky. Hwy. 56 West, P.O. Box 20010 Owensboro, Ky. 42304

Phone: (270) 852-4490 Operator License #: 33097

Type of Well: Gas Storage Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: 3/30/2007 (Date)

by: Clayton Titel (KCC District Agent's Name)

Is ACO-1 filed? ☐ Yes ☒ No If not, is well log attached? ☐ Yes ☒ No

Producing Formation(s): List All (If needed attach another sheet)

Colony Ss. Depth to Top: 870' Bottom: 911' T.D. 911'

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15 - 001-01897-00-01

Lease Name: Piqua Storage Field KCC PKT 9/20/07

Well Number: 3 per CP-1

Spot Location (QQQQ): _____ - NW - NW - NW

5059' Feet from ☐ North / ☒ South Section Line

4696 Feet from ☒ East / ☐ West Section Line

Sec. 2 Twp. 25 S. R. 17 ☒ East ☐ West

County: Allen

Date Well Completed: 11/14/1955

Plugging Commenced: 8/16/2007

Plugging Completed: 8/17/2007

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Colony Ss.	gas storage	0	9'	8.25"	NA	
		0	875'	7"	189 sks.	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

8/16/2007: Ran 2" pipe with stinger to 850', set up to pump cement.

8/17/2007: Stung into retainer, pumped 10 sks. Class A cement @ 1250#, pulled out of retainer, pumped 149 sks. cement to surface, pulled pipe, topped and squeezed, shut-in 500#.

Total cement 159 sks. Class A

Casing cut 4' below surfaced and capped.

Name of Plugging Contractor: Splane Pulling and Roustabout Services License #: 6372

Address: P.O. Box 386 Chanute, Kansas 66720

Name of Party Responsible for Plugging Fees: Southern Star Central Gas Pipeline

State of Kentucky County, Daviess, ss.

D. Mark Rouse

(Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) D. Mark Rouse

(Address) SSCGP P.O. Box 20010

SUBSCRIBED and SWORN TO before me this 7th day of September, 20 07

Shirley A. Rouse My Commission Expires: 10-30-2009
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 14 2007

CONSERVATION DIVISION
WICHITA, KS
CONSERVATION DIVISION
WICHITA, KS

Plane Pulling & Roustabout Service, Inc.

P.O. Box 386
Chanute, KS 66720**Invoice**

Date	Invoice #
8/23/2007	6918

Bill To
Southern Star Central Gas Pipeline, Inc. Welda District Office P.O. Box 550 Welda, KS 66091

Well Number
Piqua #3 Pin# 47612 Net 10 days

Description	Qty	Rate	Amount
8-16-07 - Moved equipment on location, ran 2" with stinger to 850', set up to pump cement. Plugging	5	300.00	1,500.00
8-17-07 - Stung in to retainer, pumped 10 sacks cement at 1250 #'s, pulled out of retainer, pumped cement to surface, pulled pipe, topped well off, squeezed with cement, shut in at 500 #'s. Plugging	4	300.00	1,200.00
Sacks of Cement Type A	159	7.00	1,113.00
		Total	\$3,813.00

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KANSAS CORPORATION COMMISSION

SEP 14 2007

CONSERVATION DIVISION
WICHITA, KS