

For KCC Use: 10-11-06
Effective Date: 10-11-06
District # 3
SGA? ☐ Yes ☒ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

Ft. Scott

Expected Spud Date 10/10/06
month day year

OPERATOR: License# 33397
Name: Running Foxes Petroleum, Inc.
Address: 7060B Tucson Way
City/State/Zip: Centennial, CO 80112
Contact Person: Carol A. Sears
Phone: 303-327-7016

CONTRACTOR: License# 5786
Name: McGowan Drilling

Well Drilled For: ☒ Oil ☐ Gas ☐ OWO ☐ Seismic; # of Holes ☐ Other
Well Class: ☐ Enh Rec ☐ Storage ☐ Disposal ☐ Other
Type Equipment: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____
Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot NE SE SE Sec. 30 Twp. 24 S. R. 24
795 feet from N / ☒ S Line of Section
410 feet from ☒ E / ☐ W Line of Section
Is SECTION ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Bourbon
Lease Name: Wade Well #: 16-30
Field Name: Wildcat
Is this a Prorated / Spaced Field? ☐ Yes ☒ No
Target Formation(s): Riverton
Nearest Lease or unit boundary: 410 feet
Ground Surface Elevation: 876 feet MSL
Water well within one-quarter mile: ☐ Yes ☒ No
Public water supply well within one mile: ☐ Yes ☒ No
Depth to bottom of fresh water: 100+ feet
Depth to bottom of usable water: 200 feet
Surface Pipe by Alternate: ☐ 1 ☒ 2
Length of Surface Pipe Planned to be set: 20 feet
Length of Conductor Pipe required: None
Projected Total Depth: 750 feet
Formation at Total Depth: Mississippian
Water Source for Drilling Operations: ☐ Well ☐ Farm Pond Other Municipality
DWR Permit #: _____

(Note: Apply for Permit with DWR ☐)

Will Cores be taken? ☐ Yes ☒ No
If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drill site;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on the length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 09/29/06 Signature of Operator or Agent: Carol A. Sears Title: Land Manager

For KCC Use ONLY

API # 15 - 011-23215-0000
Conductor pipe required: None feet
Minimum surface pipe required: 20 feet per Alt. X 2
Approved by: 10-6-06
This authorization expires: 4-6-07
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☒ Well Not Drilled - Permit Expired

Signature of Operator or Agent: Carol A. Sears
Date: 9/7/07

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202