

For KCC Use: 5-27-2001
Effective Date: 5-27-2001
District #: 4
3GA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

MAY 18 2001

Form C-1

September 1999

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

CONSERVATION DIVISION
WICHITA, KS

Expected Spud Date May 22, 2001
month day year

Spot APPROX,
NE - SW - Se Sec. 6 Twp. 10S S. R. 18 East West

OPERATOR: License# 32639
Name: Coral Production Corporation
Address: 1600 Stout Street, Suite 1500
City/State/Zip: Denver, Colorado 80202
Contact Person: Jim Weber
Phone: (303) 623-3573

1210 feet from (S) / N (circle one) Line of Section
 1580 feet from (E) / W (circle one) Line of Section
Is SECTION Regular Irregular?

CONTRACTOR: License# 30606
Name: Murfin Drilling Company, Inc.

(Note: Locate well on the Section Plat on reverse side)
County: Rooks
Lease Name: Dauwe Well #: 1
Field Name: Wildcat

Well Drilled For: Oil Gas OWD Seismic; # of Holes Other
 Enh Rec Storage Disposal
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

Is this a Prorated / Spaced Field? Yes No
Target Information(s): LKC - Arbuckle
Nearest Lease or unit boundary: 1210 ft
Ground Surface Elevation: 2176 ft feet MSL

if OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 250 ft 180
Depth to bottom of usable water: 850 ft 810 B/DAKOTA

Directional, Deviated or Horizontal wellbore? Yes No
Yes, true vertical depth: _____
Bottom Hole Location: _____
DC DKT #: _____

Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: 200 ft
Length of Conductor Pipe required: _____
Projected Total Depth: 3900 ft
Producing Formation Target: Arbuckle

Water Source for Drilling Operations:
Well _____ Farm Pond Other _____
DWR Permit #: _____

(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 5/18/01 Signature of Operator or Agent: Shauna Gumpelman Title: Agent

For KCC Use ONLY
API # 15 - 163-23325-0000
Conductor pipe required NONE feet
Minimum surface pipe required 200 feet per Alt. (2)
Approved by: JK 5-27-2001
This authorization expires: 11-22-2001
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

6
10
180

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

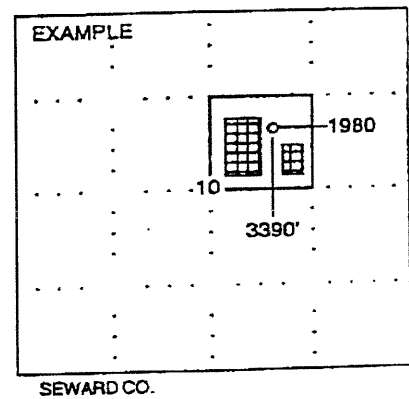
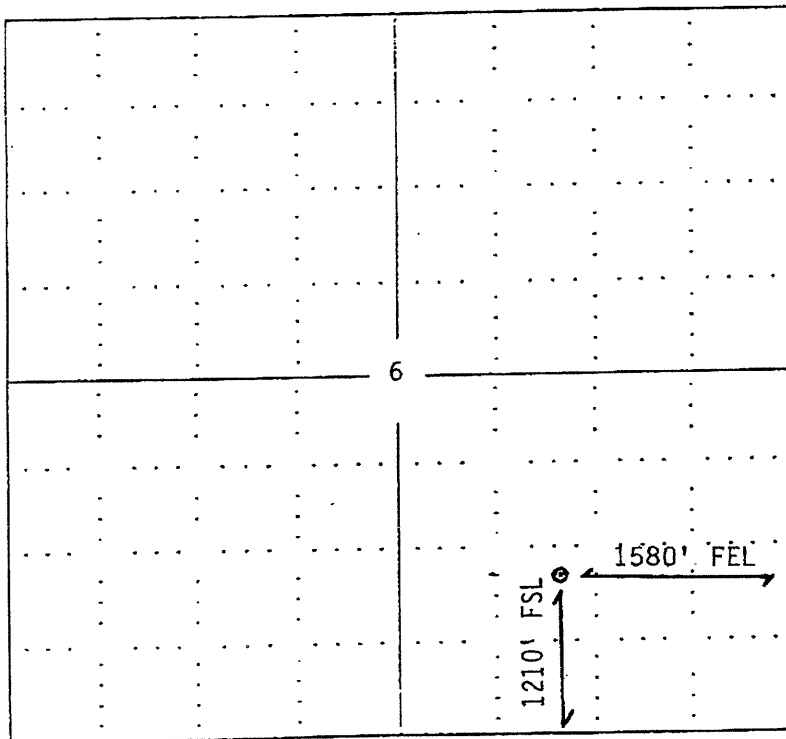
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
Operator: Coral Production Corporation
Lease: Dauwe
Well Number: 1
Field: Wildcat
Number of Acres attributable to well: 40
QTR / QTR / QTR of acreage: NE - SW - SE

Location of Well: County: Roofs
1210 feet from (S) / N (circle one) Line of Section
1580 feet from (E) / W (circle one) Line of Section
Sec. 6 Twp. 10 S. R. 18
Is Section X Regular or Irregular
Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).