15-163-20712-00-00

STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Me

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Make Required Affidavit		Rooks	Cour	nty. Sec.	33 Twp.10	Rge. 18 E/W			
Mail or Deliver Report to	Locatio	on as "NE			ge from li				
Conservation Division			NW NE			Ball Production and Production of the Management of the Contract of the Contra			
State Corporation Comm.	Lease	Lease Owner Graves Drilling Company Lease Name Vine #1 Well No. Office Address Wichita, Kansas 67202 Character of Well (Completed as Oil, Gas or Dry Hole)							
245 North Water	Lease 1								
Wichita, KS 67202	Office								
gramma-interval-processor transcribed by the state of the									
	Date W	all comple	ot od	net Pitter Bernette und der Anderson Franchischer Geben der Anderson G	Baran Marketina Albanda and Antonio Antonio	19			
		Date Well completed 19 Application for plugging filed 19 Application for plugging approved 19 Plugging commenced 1/8/79 19 Plugging completed 1/11/79 19							
	1								
i									
	Reason for abandonment of well or producing formation depleted. If a producing well is abandoned, date of last production								
		19							
Locate well correctly on there	Was per	rmission o	btained	from the	Conservati	on Division or			
Locate well correctly on above Section Plat	its age	ents befor	e pluggi	ng was co	mmenced?	yes			
Name of Conservation Agent w	ho supervised	plugging	of this	well	Massey				
Producing formation		oth to top		ottom	Total Dep	oth of Well 3600			
Show depth and thickness of	all water, oil	L and gas	formatio	ons.					
					•				
OIL, GAS OR WATER RECORDS				Married to the second s		CASING RECORD			
FORMATION	CONTENT	. FROM	ТО	SIZE	PUT IN	. PULLED OUT			
the second secon				8-5/8	234	none			
				5111	3597	2611			
Sanded to 3575 and ran 4 s Pumped 28 sacks gel, 1 sack	acks cement. hulls, 140 sa	Shot pipe	at 2617 6% gel,	', pulled 8-5/8 plug	80 joints.				
PLUGGING COMPLETE.					on de manuelle personale de la constante de la	alliformet dans vingan se 10° to 10° general destrict deuts ping per higge dans de sensight d'ille statistics contra entrep angge			
	Mark Mandella - marks - sengtion Managers in constitute the confit Million of the gas a gas a gas and gas								
	PPP Property Commencer and resident to accomment the second secon	rail i Alba massa nel l'accordo al quanto casagement							
					The state of the s				
	1 description		sary, use	BACK of	this sheet	:)			
Name of Plugging Contractor_	KELSO CASING					entigenessamministerioristerio			
	CHASE, KAN	SAS		and described to the control of the					
	ANTO A O		~						
STATE OF K	ANSAS COUN	TY OF RI				SS.			
	R. DARRELL KE		(emplo	yee of owr	er) or (or	wner or operator			
of the above-described well,	being first d	uly sworn	on oath	, says: T	hat I have	e knowledge of			
the facts, statements, and ma	atters herein	contained	and the	log of th	e above-d	escribed well			
as filed and that the same an	re true and co	rrect. Se	o neib m	e God.					
	(Sia	nature)			2	•			
	i (prg.	Hardt 6/	11 b/	asself	Jelos				
		10**Brussa	CHA	SE, KANSAS	ddress)	METALO AND AND STATE OF THE STA			
SUBSCRIBED AND SWORN TO	hefore me this	e 231	rd day	_ `	· ·	. 19 79			
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	GTARY PUBLIC PAR FF	Spire confident (5-16		<u>vergare</u>	t Male	tary Public.			
My commission expires	MARGARET :	tu Ke I			1401	may advant.			
	My Comm. Exp. F	eb. 15, 19/9			الا يحجم إدار والداريق	· p · · · · · · · · · · · · · · · · · ·			
		months of the second of the se		En Schie F.		1. 1844 John Statis			
				GW:	Harris Englis	TRING TALL TELEPHONE			

15-163-20712-00-00

DRILLERS' WELL LOG

DATE COMMENCED: June 16, 1977 DATE COMPLETED: June 24, 1977

Graves Drilling Co., Inc. VINE # 1 NW NE SE Sec 33-T10-R18W Rooks County, Kansas

ELEVATION: 2011 K.B.

0 - 234'	Post Rock, Clay, Shale	FORMATION DATA			
234 - 840' 840 - 1020' 1020 - 1349' 1349 - 1389' 1389 - 1530' 1530 - 1950' 1950 - 2986' 2986 - 3202' 3202 - 3206' 3206 - 3465' 3465 - 3489'	Shale Sand Red Bed Anhydrite Shale Shale and Lime Lime and Shale Lime Lime Lime Lime Lime Lime	Anhydrite Topeka Heebner Toronto Lansing Base K.C. Marmaton Arbuckle RTD	1349 2986 3202 3249 3469 3489 3566		
3489 - 3566' 3566 - 3571' 3571'	Lime, Shale, Chert Dolomite RTD		Set used 8 5/8", 28# pipe at 234' w/160 sacks Common,		

PRODUCTION PIPE: Ran used $5\frac{1}{2}$ ", 14# casing at 3568' w/75 sacks Common.

RECEIVED STATE CORPORATION COMMISSION

3489 3566

AFFIDAVIT

OCT 17 1978 10-17-1978 CONSERVATION DIVISION Wichita, Kansas

STATE OF KANSAS COUNTY OF BARTON

Larry Curtis, of lawful age, does swear and state that the facts and statements herein contained are true and correct to the best of his knowledge.

Subscribed and sworn to before me this 27th day of June, 1977.

My Commission Expires: April 11, 1978