

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - 047-20329-08-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date SPUD 1/31/1978.

Well Operator: Edmiston Oil Company, Inc. KCC License #: 5042
(Owner / Company Name) (Operator's)

Address: 125 N. Market, Suite 1130 City: Wichita

State: Kansas Zip Code: 67202 Contact Phone: (316) 265 - 5241

Lease: Zuercher 2 Well #: 1 Sec. 22 Twp. 24 S. R. 16 East West

N/2 - NW - NE - SW Spot Location / QQQQ County: Edwards

2480 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

1700 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8 5/8 Set at: 331 Cemented with: 275 Sacks

Production Casing Size: 4 1/2 Set at: 4358 Cemented with: 150 Sacks

List (ALL) Perforations and Bridgeplug Sets: 2 shots per foot from 4302 to 4306 and 4308 to 4311 and 4257 to 4263 and 4267 to 4273

Elevation: 2065 (G.L. / K.B.) T.D.: 4360 P.B.T.D.: 4287 Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Tubing is stuck in hole, plan to shoot off tubing! Will follow KCC field office instructions when plugging well.

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? _____

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Dale May, Edmiston Oil Company, Inc

Phone: (620) 792 - 6924

Address: 231 S Highway 281 City / State: Great Bend, Kansas

Plugging Contractor: Edmiston Oil Company, Inc. KCC License #: 5042
(Company Name) (Contractor's)

Address: 125 N MARKET, SUITE 1130, WICHITA, KS 67202 Phone: (316) 265 - 5241

Proposed Date and Hour of Plugging (if known?): Wednesday, September 19th, 2007

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 9/17/2007 Authorized Operator / Agent: Scott Lawson
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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KANSAS CORPORATION COMMISSION

SEP 18 2007

CONSERVATION DIVISION
WICHITA, KS

State Geological Survey
 KANSAS

Kansas Geological Survey
 4150 Monroe Street, Wichita, Kansas 67209

KANSAS DRILLERS LOG

API No. 15 — 047 — 20,329
 County Number

Operator
Herndon Drilling Co.

Address
Box 489 Tulsa, Oklahoma 74101

Well No. #2 Lease Name Zuercher

Footage Location
160' feet from (N) (S) line 940' feet from (E) (W) line SW $\frac{1}{4}$

Principal Contractor Union Drilling Company Geologist Harvey Gough

Spud Date January 31, 1978 Total Depth 4360' P.B.T.D. 4287'

Date Completed May 23, 1978 Oil Purchaser Northern Natural Gas

S. 22 T. 24 R. 16 E
 W
 Loc. C N2 NW NE SW

County Edwards

640 Acres
 N

Locate well correctly
 Elev.: Gr. 2065

DF _____ KB 2070

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8-5/8"	2	331'	Common	275	2% gel 3% CC
Production	7-7/8"	4-1/2"	10.50	4358'	Pozmix	150	18% salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	1/2" DP Jet	4302'-06' & 4308'-11'

TUBING RECORD		
Size	Setting depth	Packer set at
2-3/8"	4275'	none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Acidize 500 gals. 15% MCA	Frac. W/25,000 # sand 690 bbls. water	4302' - 11'
Acidize 250 gals. 15% & 500 gals. 15% NE	Frac. W/25,000 # sand 690 bbls. water	4257' - 73'

INITIAL PRODUCTION

Date of first production April 25, 1978 Producing method (flowing, pumping, gas lift, etc.) Flowing - FCP 964#, FTP 906#

RATE OF PRODUCTION PER 24 HOURS
 Oil 0 Gas 1,110 Water 0 Gas-oil ratio _____

Disposition of gas (vented, used on lease or sold) Sold Producing interval(s) 4257' - 63' & 4267' - 73'

K.G.S. LIBRARY

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, 22-2206. If confidential custody of Kansas, Lawrence, Kansas

HERNDON DRG. CO. 7-11-78 22-24-16W
 BOX 489, TULSA, OK. #2 ZUERCHER 165' FN &
 940' FEL, SW

CONTR UNION DRG. CO. CTY. EDWARDS

GEOL. _____ FIELD EMBRY

2070 KB CM 1/31/78 CARD ISSUED 7/7/78 IP FLO 1,110 MCF/GPD
 MISS 4257-73

API 15-047-20,329

LOG TOPS	DEPTH	DATUM
*ANH	1054	+1016
*B ANH	1087	+ 983
HEEB	3678	-1608
BR LM	3820	-1750
LANS	3827	-1757
BKC	4100	-2030
MISS	4248	-2178
MISS CH	4256	-2186
B MISS CH	4280	-2210
KIND	4296	-2226
B KIND SD	4312	-2242
MAO SH	4337	-2267
LTD	4345	-2275
RTD	4360	-2290

8-5/8" 331/275sx, 4 $\frac{1}{2}$ " 4360/150sx
 DST (1) 4242-83/30-30-30, 120'M,
 30' TM, SIP 516-902#, FP 84-105#
 105-126#
 DST (2) 4278-4345/30-30-90-45, 80'
 TSGM, SIP 126-147#, FP 94-94#,
 105-105#
 MICT - PF 4302-06 & 4308-11, AC 500,
 FRAC 25,000# SD + 690 BBLs VERSAFRAC,
 SI/14 HRS, SWB & FLO LD + TR MO, PF
 4257-63 & 4267-73, BP @ 4287, AC 250
 SWB DWN, NS, SD/ON CP 300#, AC 500 +
 20 BS, ISIP 600#, FRAC 25,000# SD +
 690 B VERSAFRAC, FLOWING LD

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 CONSERVATION DIVISION
 WICHITA, KS

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CONTRACTOR'S WELL LOG

C NE SW
State Geological Survey
WICHITA, KANSAS

OPERATOR
CONTRACTOR:
WELL NAME:
LOCATION:

Herndon Drilling Company
Union Drilling Co., Inc.
#2 Zuercher
C NE SW Section 22-24S-16W
Edwards County, Kansas
January 31, 1978
February 9, 1978

COMMENCED:
COMPLETED:

0	344	Surface soil
344	2017	Shale
2017	2217	Shale and shells
2217	3590	Shale and lime
3590	3720	Lime and shale
3720	4283	Lime
4283	4345	Lime and shale
4345	4360	Lime
	4360	T. D.

We certify that the above and foregoing is a true and correct copy of the log on the #2 Zuercher, C NE SW Section 22-24S-16W, Edwards County, Kansas.

UNION DRILLING CO., INC.

R.D. Messinger
R.D. Messinger

STATE OF KANSAS)
) S S
COUNTY OF SEDGWICK)

Subscribed and sworn to before me, a Notary Public, in and for the afore said County and State as of this 9th day of February, 1978.

Donna F. Brown
Donna F. Brown - Notary Public

My commission expires:

7-29-78

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STATE CORPORATION COMMISSION

FEB 23 1978

STATE CORPORATION COMMISSION
WICHITA, KANSAS

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 18 2007

CONSERVATION DIVISION
WICHITA, KS



CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

EDMISTON OIL COMPANY, INC.
125 N MARKET STE 1130
WICHITA, KS 67202-1708

September 24, 2007

Re: ZUERCHER 2 #1
API 15-047-20329-00-00
22-24S-16W, 2480 FSL 1700 FWL
EDWARDS COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after March 22, 2008. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond
Production Department Supervisor

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(620) 225-8888