

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Bear Petroleum, Inc.
Address: P.O. Box 438, Haysville, KS 67060
Phone: (316) 524-1225 Operator License #: 4419
Type of Well: Oil Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 8-31-07 (Date)
by: Diane Kauger (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
Bartlesville Depth to Top: 2832 Bottom: 2884 T.D. 2960

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-035-20928-00-00
Lease Name: Blanchat
Well Number: 7
Spot Location (QQQQ): 9-NW-NE-SW
2310 Feet from North / South Section Line
1650 Feet from East / West Section Line
Sec. 17 Twp. 31 S. R. 6 East West
County: Cowley
Date Well Completed: 3-17-1976
Plugging Commenced: 9-6-07
Plugging Completed: 9-20-07

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
	Surface	Surface	202	8 5/8"	202	0
	Production	Surface	2954	4 1/2"	2954	1003

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Dumped sand to 2400' and dump bailed 4 sax cement on top of sand. Cut casing loose @ 1003' and layed down. Ran pipe to 360' and cemented to surface with 125 sax.
Plugging complete. 129 total sax 60/40 poz 4%

Name of Plugging Contractor: Mike's Testing & Salvage, Inc. License #: 31529
Address: P.O. Box 467, Chase, KS 67524-0467

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KANSAS CORPORATION COMMISSION
SEP 28 2007
CONSERVATION DIVISION
WICHITA, KS

Name of Party Responsible for Plugging Fees: Bear Petroleum, Inc.
State of Kansas County, Sedgwick, ss.
R. A. Schremmer, President

(Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) [Signature]
(Address) P.O. Box 438, Haysville, KS 67060

SUBSCRIBED and SWORN TO before me this 21th day of September, 2007

SHANNON HOWLAND
Notary Public - State of Kansas
My Appt. Expires 3/10/08

Shannon Howland My Commission Expires: 3/10/08
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

[Signature]



FIELD ORDER N° C 32412

BOX 438 • HAYSVILLE, KANSAS 67060
316-524-1225

DATE 9/20 2007

IS AUTHORIZED BY: Besse Post (NAME OF CUSTOMER)

Address _____ City _____ State _____

To Treat Well As Follows: Lease Blanchet Well No. 7 Customer Order No. _____

Sec. Twp. Range _____ County Cowley State Ks

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED _____ By _____
Well Owner or Operator Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
<u>4100</u>	<u>1</u>	<u>Pump Charge To ply well</u>		<u>700⁰⁰</u>
<u>MA</u>	<u>1</u>	<u>Ply pipe trailer charge</u>		<u>150</u>
<u>4000</u>	<u>125 sacks</u>	<u>60-40-4 1/2 Poz @ 800/sack</u>		<u>1006²⁵</u>
<u>4450</u>	<u>3 sacks</u>	<u>Extragell for 4% @ 950/sack</u>		<u>28⁵⁰</u>
<u>4101</u>	<u>23 miles</u>	<u>Pump truck mileage @ 3⁰⁰/mile</u>		<u>69⁰⁰</u>
<u>4200</u>	<u>125 sacks</u>	<u>Bulk Charge @ 125 125⁰⁰</u>		<u>156²⁵</u>
<u>4201</u>		<u>Bulk Truck Miles</u>		
		<u>Process License Fee on _____ Gallons</u>		
TOTAL BILLING				

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative Guy Rayh

Station Bureau

Remarks _____

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KANSAS CORPORATION COMMISSION

Well Owner, Operator or Agent SEP 28 2007

NET 30 DAYS

CONSERVATION DIVISION
HACIUTA KS



TREATMENT REPORT

Acid Stage No.

Date 9/20/07 District BURBANK F. O. No.
Company Base Pet
Well Name & No. Blanche #17
Location Cowley Field
County Cowley State KS
Casing: Size 8 5/8 Type & Wt. Set at 202' ft.
Formation: Perf. to
Formation: Perf. to
Formation: Perf. to
Liner: Size Type & Wt. Top at ft. Bottom at ft.
Cemented: Yes/No Perforated from ft. to ft.
Tubing: Size & Wt. Swung at ft. to ft.
Perforated from ft. to ft.
Open Hole Size T.D. ft. P.B. to ft.

Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand
Bkdown Bbl./Gal.
Bbl./Gal.
Bbl./Gal.
Bbl./Gal.
Flush Bbl./Gal.
Treated from ft. to ft. No. ft.
from ft. to ft. No. ft.
from ft. to ft. No. ft.
Actual Volume of Oil/Water to Load Hole: Bbl./Gal.
Pump Trucks No. Used: Std. 323 Sp. Twin.
Auxiliary Equipment Bulk T 322 IT 133
Packer: Set at ft.
Auxiliary Tools Poly Tracker
Plugging or Sealing Materials: Type 125 sealer Gals. lb.

Company Representative

Treater Jerry Pugh

Table with columns: TIME a.m./p.m., PRESSURES (Tubing, Casing), Total Fluid Pumped, REMARKS. Includes handwritten entries for 3:30, 3:45, and 4:20.

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