

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Bear Petroleum, Inc.
Address: P.O. Box 438, Haysville, KS 67060
Phone: (316) 524-1225 Operator License #: 4419
Type of Well: Oil Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 8-31-07 (Date)
by: Diane Krueger (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
Mississippi Depth to Top: 2982 Bottom: 2992 T.D. 2992

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15 - 035-20298 -00-00
Lease Name: Blanchat
Well Number: 2
Spot Location (QQQQ): new SW - NW - CP2/3 10/2/07
1480 Feet from North / South Section Line
440 Feet from East / West Section Line
Sec. 17 Twp. 31 S. R. 6 East West
County: Cowley
Date Well Completed: 9-23-1970
Plugging Commenced: 9-12-07
Plugging Completed: 9-24-07

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
	Surface	Surface	185	8 5/8"	185	0
	Production	Surface	2982	4 1/2"	2982	793

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Pulled tubing. Dump sand to 2430' and dump bailed 4 sax cement on top of sand. Cut casing loose @ 800' and layed down.

Ran poly to 360' and cement to surface with 95 sax.

Plugging complete. 99 total sax 60/40 poz 4%

Name of Plugging Contractor: Mike's Testing & Salvage, Inc. License #: 31529
Address: P.O. Box 467, Chase, KS 67524-0467
Name of Party Responsible for Plugging Fees: Bear Petroleum, Inc.
State of Kansas County, Sedgwick, ss.

R. A. Schremmer, President (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) [Signature]
(Address) P.O. Box 438, Haysville, KS 67060

SUBSCRIBED and SWORN TO before me this 27th day of September, 2007

SHANNON HOWLAND
Notary Public - State of Kansas
My Appt. Expires 3/10/08

Shannon Obulard My Commission Expires: 3/10/08
Notary Public

RECEIVED
KANSAS CORPORATION COMMISSION

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

SEP 28 2007
CONSERVATION DIVISION
WICHITA, KS



FIELD ORDER Nº C 32417

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

DATE Sept 24 20 07

IS AUTHORIZED BY: Bear Pet (NAME OF CUSTOMER)

Address _____ City _____ State _____

To Treat Well _____ As Follows: Lease Blanchet Well No. 2 Customer Order No. _____

Sec. Twp. _____ Range _____ County Clay State Ks

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules. The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED _____ By _____ Well Owner or Operator Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
<u>1100</u>	<u>1</u>	<u>Pump charge to phy well</u>		<u>700.00</u>
<u>1000</u>	<u>95 sack</u>	<u>60-40-4% Poz @ <u>805</u> sack.</u>		<u>764.75</u>
<u>1050</u>	<u>2 sack</u>	<u>Extragell to make 4% @ <u>950</u> sack</u>		<u>1900</u>
<u>NTA</u>	<u>1</u>	<u>Poly pipe Rental</u>		<u>150.00</u>
<u>1200</u>	<u>95 sack</u>	<u>Bulk Charge <u>min charge</u></u>		<u>150.00</u>
<u>101</u>	<u>367.45</u>	<u>Bulk Truck Miles</u>		<u>404.92</u>
		<u>Process License Fee on _____ Gallons</u>		
		TOTAL BILLING		

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative George Ruff

Station Blanchet

Remarks _____

Well Owner, Operator or Agent

RECEIVED KANSAS CORPORATION COMMISSION

SEP 28 2007

NET 30 DAYS

CONSERVATION DIVISION WICHITA, KS

TREATMENT REPORT

Acid Stage No.

Date: *9/24/07* District: *Burton* F. O. No.
 Company: *Base Per*
 Well Name & No.: *Blancher # 2*
 Location: _____ Field: _____
 County: _____ State: _____

Casing: Size: *8 5/8* Type & Wt. _____ Set at _____ ft.
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Liner: Size: _____ Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.
 Cemented: Yes/No. Perforated from _____ ft. to _____ ft.
 Tubing: Size & Wt. _____ Swung at _____ ft.
 Perforated from _____ ft. to _____ ft.
 Open Hole Size: _____ T.D. _____ ft. P.B. to _____ ft.

Type Treatment:	Amt.	Type Fluid	Sand Size	Pounds of Sand
Bkdown	Bbl. /Gal.			
	Bbl. /Gal.			
	Bbl. /Gal.			
	Bbl. /Gal.			
Flush	Bbl. /Gal.			
Treated from	ft. to			ft. No. ft.
	ft. to			ft. No. ft.
	ft. to			ft. No. ft.
Actual Volume of Oil/Water to Load Hole: <i>14</i> (Bbl.) /Gal.				
Pump Trucks. No. Used:	Std. <i>320</i>	Sp.	Twin	
Auxiliary Equipment	<i>Bulk 300</i>	<i>77</i>	<i>133</i>	
Packer:				Set at _____ ft.
Auxiliary Tools	<i>Rely Pipe H2. kn</i>			
Plugging or Sealing Materials: Type	<i>95 sack</i>	<i>60-40-40</i>	<i>Poz</i>	
				Gals. _____ lb.

Company Representative

Treater *George Ruff*

TIME a.m. / p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
<i>1:45</i>				<i>Rig up run poly pipe to 360'</i>
<i>2:00</i>			<i>14 BRK</i>	<i>Hold 1000'</i>
:				
:			<i>22 BRK</i>	<i>Start mix & go down hole</i>
<i>2:30</i>				<i>95 sack mixed cement to surface</i>
				<i>lay down poly pipe wash up back up</i>
				<i>left location</i>

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WICHITA, KS