

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

Lease Operator: Comanche Operating LLC  
Address: 5266 FM 3298, Powderly, TX 75472  
Phone: (432) 559-1725 Operator License #: 32899  
Type of Well: Gas Docket #: \_\_\_\_\_  
*(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)*  
The plugging proposal was approved on: 06/07/2007 (Date)  
by: Jim Holland (KCC District Agent's Name)  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
\_\_\_\_\_  
Depth to Top: 5276 Bottom: 5294 T.D. \_\_\_\_\_  
\_\_\_\_\_  
Depth to Top: 5141 Bottom: 5146 T.D. \_\_\_\_\_  
\_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API Number: 15-033-21078-00-00  
Lease Name: Cole  
Well Number: 1  
Spot Location (QQQQ): SE5 - SE5 - NE -  
2295 Feet from  North /  South Section Line  
340 Feet from  East /  West Section Line  
Sec. 9 Twp. 34 S. R. 18  East  West  
County: Comanche  
Date Well Completed: \_\_\_\_\_  
Plugging Commenced: 06/08/2007  
Plugging Completed: 06/11/2007

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
				20"	40	None
				8 5/8	620	None
				4 1/2	5542	4000

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

(6/8) MIRU, Log Tech set CIBP at 5125, spot 2 sacks portland with dump bailer, rig up casing tools, stretch pipe (6/11) cut pipe at 4000'  
lay down casing (6/12) run 1000' of 2 3/8 tubing, Allied load hole with 10 sacks gel, 300 hulls, spot 50 sacks 60/40POZ 6% gel  
pull tubing to 650, pump 50 sacks, pull to 40', load to surface, RDMO, top off 40' and 2 sacks quick crete

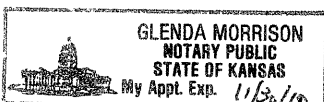
RECEIVED  
KANSAS CORPORATION COMMISSION

Name of Plugging Contractor: Clarke Corporation License #: 5105  
Address: P.O. Box 187, Medicine Lodge, KS 67104

SEP 27 2007  
CONSERVATION DIVISION  
WICHITA, KS

Name of Party Responsible for Plugging Fees: Comanche Operating LLC  
State of Kansas County, Barber, ss.

John Swinford (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



(Signature) John Swinford  
(Address) P.O. Box 187, Medicine Lodge, KS 67104

SUBSCRIBED and SWORN TO before me this 26 day of September, 20 07

Glenda Morrison My Commission Expires: 11/30/10  
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

PPT