## For KCC Use: Effective Date: District # SGA? Yes No

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

fust be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date	August	7	2007	Spot 20' N & 100' W of
, ,	month	day	year	NW - SE - SE Sec. 34 Twp. 6 S. R. 22 ▼ Wesi
OPERATOR: License# 3074	2 /			1010 feet from N / VS Line of Section
Name: Palomino Petroleum, Inc.				1090 feet from VE / W Line of Section
Address, 4924 SE 84th St.				Is SECTION ✓ Regularirregular?
City/State/Zip: Newton, Kansa	s 67114-882	27		<u> </u>
Contact Person: Klee R. Water	hous	200.		(Note: Locate well on the Section Plat on reverse side)  County: Graham
Phone: (316) 799-1000				
				Lease Name: Storz Well #: 1 Field Name: None (Wildcat)
CONTRACTOR: License# 33350				
Name: Southwind Drilling, Inc.				Is this a Prorated / Spaced Field?  Yes   ✓ No
				Target Formation(s): LKC  Nearest Lease or unit boundary: 330
Well Drilled For:	Well Class	s: Type E	Equipment:	2 1 2 1 2 1 2 1 2 1 2 1 5 1 2 1 5 C
✓ Oil ✓ Enh Rec Infield ✓ Mud Rotary ✓ Gas Storage Pool Ext. Air Rotary				
				Application of the state of the
CWWO Disposal Wildcat Cable				Public water supply well within one mile:  ☐ Yes ✓ No  Depth to bottom of fresh water: 150
Seismic;# of Holes Other				Depth to bottom of resh water: 1100
Other				
If ONDAIO, and wall information on fallows				Surface Pipe by Alternate: 1 2 2 2  Length of Surface Pipe Planned to be set: 200+
If OWWO: old well information as follows:  Operator:				Length of Conductor Pipe required: None
·				Projected Total Depth: 3900
Well Name:Original Total Depth:				Formation at Total Depth: LKC
Original Completion Date.		_Ongmai iotai	Deptit:	Water Source for Drilling Operations:
Directional, Deviated or Horizo	ntal wellbore	?	Yes ✓ No	Well ✓ Farm Pond Other
If Yes, true vertical depth:				DWR Permit #:
Bottom Hole Location:				(Note: Apply for Permit with DWR
KCC DKT #:				
				RECEIVED
				VANCAC ACROSS STREET
The second section 1.			AFF	
The undersigned hereby affirm	ns that the d	rilling, complet	ion and eventual p	olugging of this well will comply with K.S.A. 55 et. seq. UL 13 2007
				CONSERVATION DIVISION
<ol> <li>Notify the appropriate district office prior to spudding of well;</li> </ol>				CONSERVATION DIVISION
2. A copy of the approved	notice of inte	ent to drill <i>sha</i>	<b>II be</b> posted on ea	ch drilling rig;  WICHITA, KS  et by circulating cement to the top; in all cases surface pipe shall be set
through all unconsolidat	ed materials	oe as specilled s plus a minimi	Delow <b>snall be s</b> o Im of 20 feet into t	or by circulating cement to the top; in all cases surface pipe <b>shall be set</b> he underlying formation.
<ol><li>If the well is dry hole, a</li></ol>	n agreemen	t between the	operator and the o	district office on plug length and placement is necessary prior to plugging.
5. The appropriate district	ottice Will be	notified before	e well is either plud	ided or production casing is comented in:
6. If an ALTERNATE II CO	MPLETION,	production pig	e shall be cemen	ted from below any usable water to surface within 120 days of soud date
must be completed with	in 30 dave o	ern Kansas sui	rtace casing order	#133,891-C, which applies to the KCC District 3 area, alternate II cementing
horoby partify that the states	amba asada d	r trie spud dati	e or the well shall	be plugged. In all cases, NOTIFY district office prior to any cementing.
I hereby certify that the staten	ienis made i	nerein are true	and to the best o	my knowledge and belief.
Date: July 13, 2007	Signature of	Operator or Ag	nont: X/2	Title: President
	ngriature or	Operator of At	9011	Title: President
				Remember to:
For KCC Use ONLY				- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15 - 23323-000  Conductor pipe required  feet  Minimum surface pipe required  feet per Alt.  2				- File Completion Form ACO-1 within 120 days of spud date;
				- File acreage attribution plat according to field proration orders;
				<ul> <li>Notify appropriate district office 48 hours prior to workover or re-entry;</li> <li>Submit plugging report (CP-4) after plugging is completed;</li> </ul>
Approved by: Rut 7-16	-	1000	per Air.	- Obtain written approval before disposing or injecting salt water.
•				- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
(This authorization yold if drilling	not started w	។ពេរ៣ ៩ months o	r effective date.)	
Spud date:	Agent:			
				Signature of Operator or Agent: Old 2. Marking Signature of Operator or Agent: Date: July 19, 2007
/ V	il to: KCC	- Conservation	n Division 130 S	Market - Room 2078 Wighits Kanaga 57200