

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

15-129-21777-00-00

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
KSNM 67024

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
USA 6 #1

9. API Well No.
15-129-21777

10. Field and Pool, or Exploratory Area
Cherokee Sand

11. County or Parish, State
Morton, Kansas

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc

3a. Address 3817 N.W. Expressway, Suite 500
OKla City, OK 73112-1483

3b. Phone No. (include area code)
(405) 246-3126

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
330 fsl & 2310 fwl Sec 6 34S-41W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Load casing w/ mud & set 4 1/2 CIBP @ 4376', cap w/ 35' cement in 2 bailer runs.
Cut & pull 4 1/2 casing from 2478'. Run tubing to 2538'. Mix & spot 40 sks
Class "C" cement up to 2400'. Pull end of tubing up to 1782'. Mix & spot 100 sks
Class "C" cement up to 1400', pull tbg & WOC - 4 hrs. Tag TOC @ 1417'.
Run tbg to 600' & spot 40 sks cement up to 500' to cover KWRB requirement.
Pull out w/ tbg & top out 60'-4' w/ 20 sks cement.

Kansas Corporation Commission

RECEIVED
JUL 19 2007

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

KCC WICHITA

Ronald E. Orr - Plugging Agent

Title President - Orr Enterprises, Inc

Signature

Date 6/12/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

[Signature]

BRIAN W. DAVIS
ASSISTANT FIELD MANAGER
DIVISION OF MINERALS

Date JUL 16 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.